



KANSAS CORPORATION COMMISSION 1066907
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1066907

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|---|

| | |
|-----------|---------------------------|
| Form | ACO1 - Well Completion |
| Operator | F. G. Holl Company L.L.C. |
| Well Name | NEELAND TRUST 1-21 |
| Doc ID | 1066907 |

All Electric Logs Run

| |
|----------------------|
| |
| CDL/CNL |
| DIL |
| BHCS |
| Microresistivity log |
| CPI |

| | |
|-----------|---------------------------|
| Form | ACO1 - Well Completion |
| Operator | F. G. Holl Company L.L.C. |
| Well Name | NEELAND TRUST 1-21 |
| Doc ID | 1066907 |

Tops

| Name | Top | Datum |
|---------------|------|-------|
| Anhydrite | 870 | +1086 |
| Herrington | 1905 | +51 |
| Winfield | 1956 | 0 |
| Towanda | 2019 | -63 |
| Ft Riley | 2054 | -98 |
| Council Grove | 2228 | -272 |
| Neva | 2414 | -458 |
| Red Eagle | 2475 | -519 |
| Wabaunsee | 2662 | -706 |
| Stotler | 2786 | -830 |
| Topeka | 3087 | -1131 |
| Heebner | 3372 | -1416 |
| Lansing | 3510 | -1554 |
| BKC | 3736 | -1780 |
| Viola | 3840 | -1884 |
| Arbuckle | 3941 | -1985 |
| RTD | 4250 | -2294 |

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 07, 2011

Franklin R. Greenbaum
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

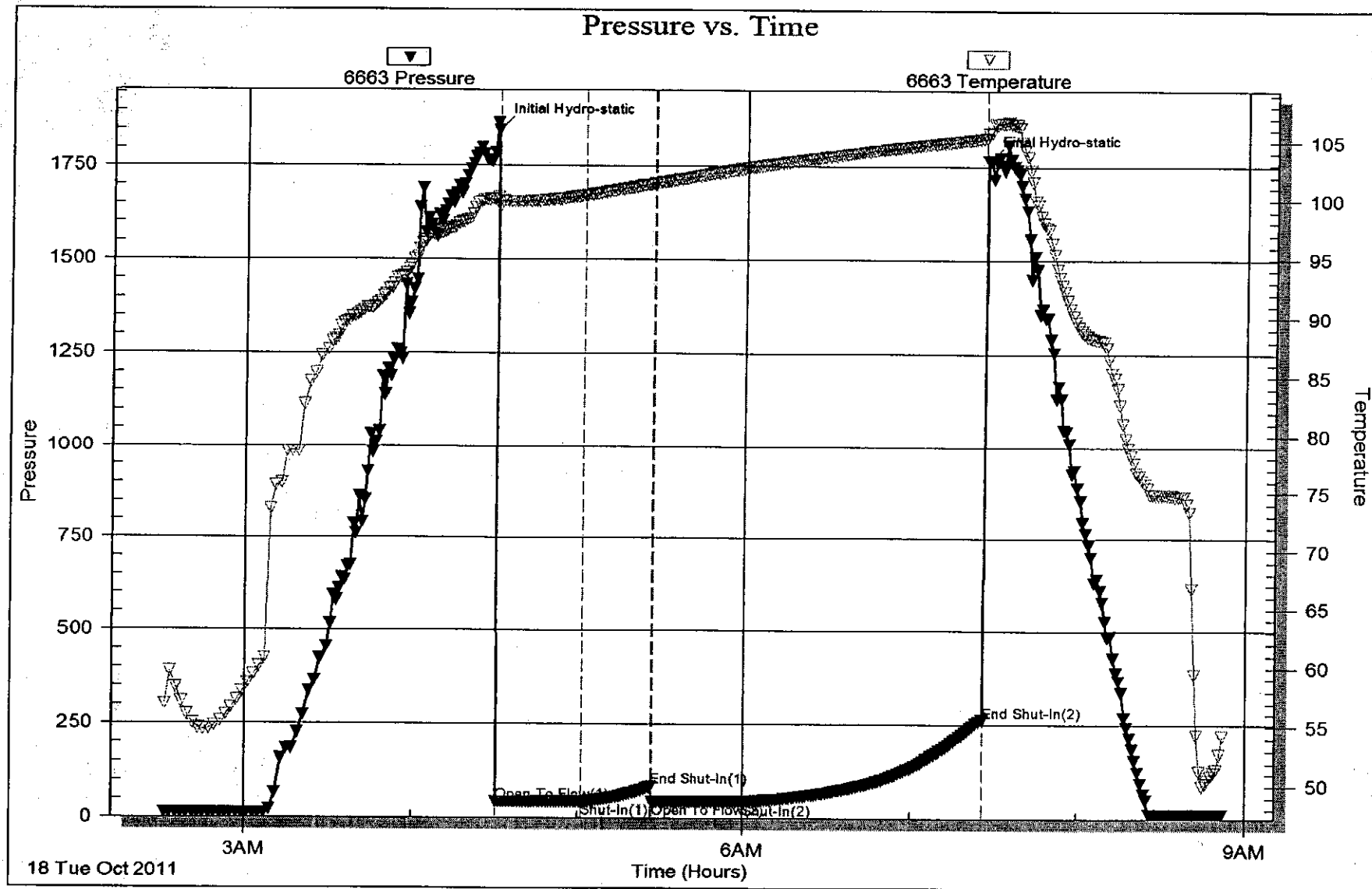
Re: ACO1
API 15-185-23713-00-00
NEELAND TRUST 1-21
NW/4 Sec.21-22S-14W
Stafford County, Kansas

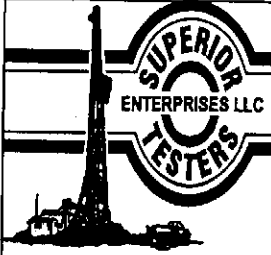
Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Franklin R. Greenbaum





DRILL STEM TEST REPORT

F.G. Holl
 9431 East Central Suite 100
 Wichita Kansas 67206
 ATTN: Ryan Greenbaum

Neeland Trust #1-21
21-22s-14w-Stafford
 Job Ticket: 17227 DST#: 2
 Test Start: 2011.10.19 @ 12:06:00

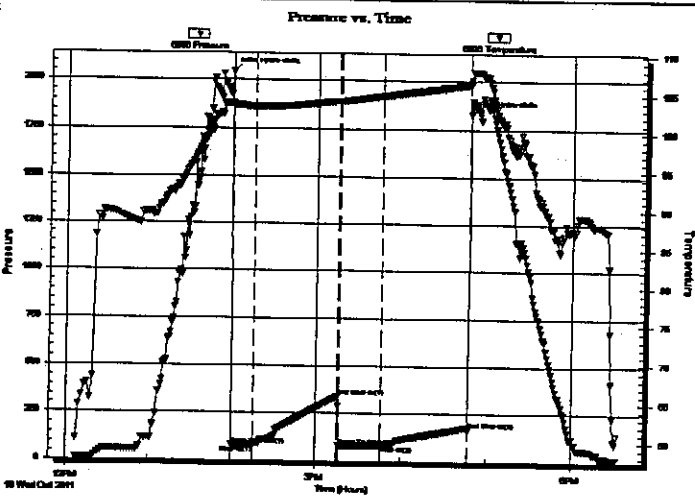
GENERAL INFORMATION:

Formation: **Viola**
 Deviated: **No** Whipstock: ft (KB)
 Time Tool Opened: 14:00:00
 Time Test Ended: 18:32:30
 Interval: **3838.00 ft (KB) To 3924.00 ft (KB) (TVD)**
 Total Depth: **3924.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Dustin Ellis**
 Unit No: **3315-GB-60**
 Reference Elevations: **1956.00 ft (KB)**
1948.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 6806

Inside
 Press@RunDepth: **82.79 psia @ 3920.50 ft (KB)**
 Start Date: **2011.10.19** End Date: **2011.10.19**
 Start Time: **12:07:00** End Time: **18:32:30**
 Capacity: **5000.00 psia**
 Last Calib.: **2011.10.19**
 Time On Btm: **2011.10.19 @ 13:59:30**
 Time Off Btm: **2011.10.19 @ 16:47:30**

TEST COMMENT: 1st open 15 minutes Weak blow built to 1.5 inches into a 5 gallon bucket
 1st shut in 60 minutes No blow back
 2nd open 30 minutes No blow dead
 2nd shut in 60 minutes No blow back



PRESSURE SUMMARY

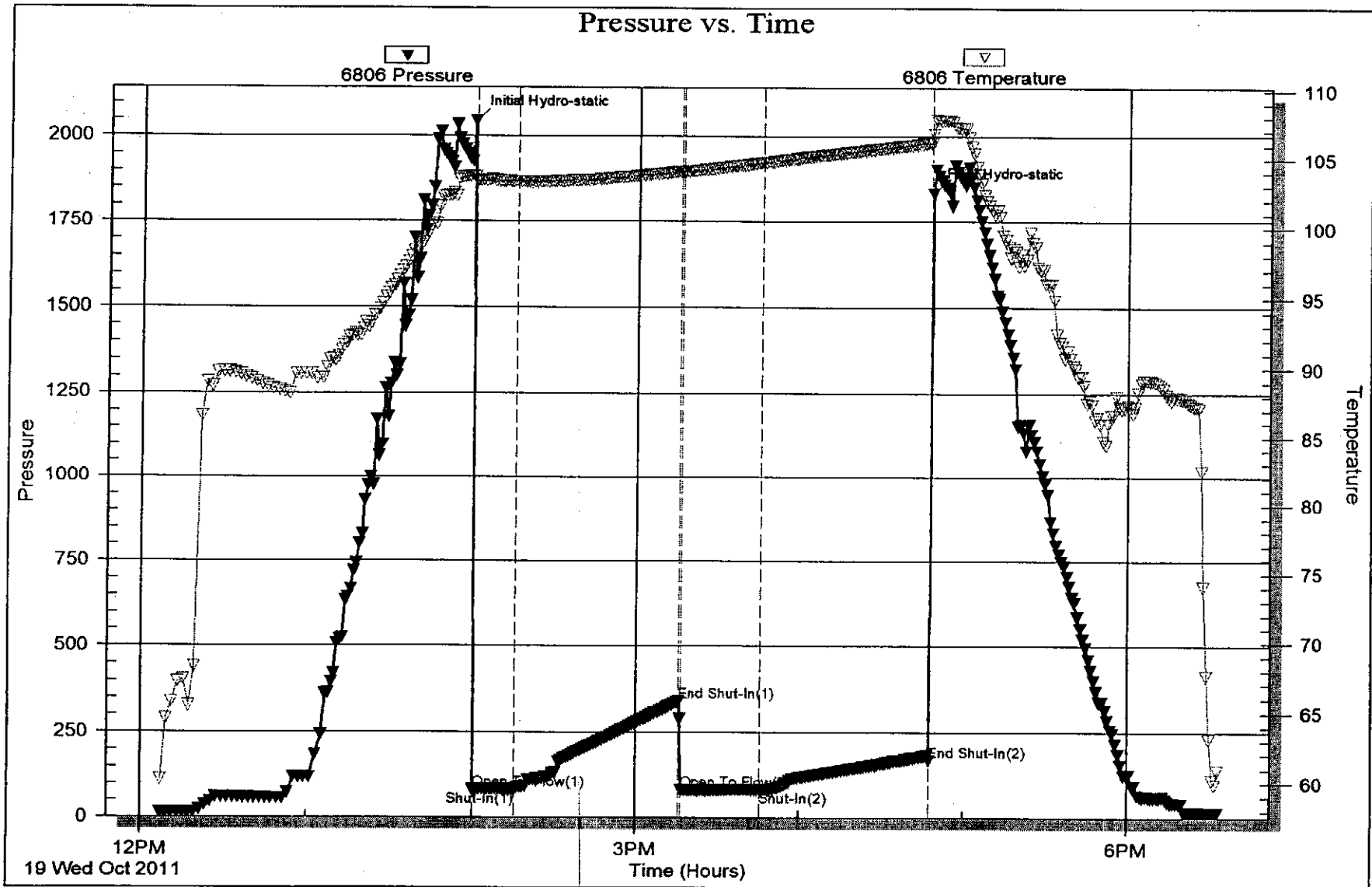
| Time (Min.) | Pressure (psia) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 2043.99 | 103.70 | Initial Hydro-static |
| 1 | 81.70 | 103.38 | Open To Flow (1) |
| 16 | 80.24 | 103.37 | Shut-In(1) |
| 76 | 338.54 | 104.12 | End Shut-In(1) |
| 77 | 81.68 | 104.08 | Open To Flow (2) |
| 106 | 82.79 | 104.77 | Shut-In(2) |
| 168 | 168.77 | 106.21 | End Shut-In(2) |
| 168 | 1831.07 | 106.80 | Final Hydro-static |

Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------------|--------------|
| 20.00 | Drilling mud 100% | 0.28 |
| | | |
| | | |
| | | |
| | | |

Gas Rates

| Choke (inches) | Pressure (psia) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
| | | |





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04468 A

DATE _____ TICKET NO. _____

| | | | | | | | | | |
|--|----------|--|-----|------------|-----|----------------------------|-----------------|-----------|-------------|
| DATE OF JOB <u>10-13-11</u> DISTRICT <u>KANSAS</u> | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | | |
| CUSTOMER <u>FG Holl Co. LLC</u> | | LEASE <u>NEELAND Trust #1-21</u> WELL NO.: | | | | | | | |
| ADDRESS | | COUNTY <u>STAFFORD</u> STATE <u>KANSAS</u> | | | | | | | |
| CITY STATE | | SERVICE CREW <u>Allen, TJ, Gibson, JR, Nuntel</u> | | | | | | | |
| AUTHORIZED BY | | JOB TYPE: <u>8 5/8 Surface CWL</u> | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM/PM | TIME |
| <u>28443 P4</u> | <u>1</u> | | | | | | <u>10-12-11</u> | <u>AM</u> | <u>1030</u> |
| <u>33708-20920</u> | <u>1</u> | | | | | ARRIVED AT JOB | <u>10-13-11</u> | <u>AM</u> | <u>1200</u> |
| <u>30864-19808</u> | <u>1</u> | | | | | START OPERATION | <u>10-13-11</u> | <u>AM</u> | <u>430</u> |
| | | | | | | FINISH OPERATION | <u>10-13-11</u> | <u>AM</u> | <u>530</u> |
| | | | | | | RELEASED | <u>10-13-11</u> | <u>AM</u> | <u>630</u> |
| | | | | | | MILES FROM STATION TO WELL | <u>45 miles</u> | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|--|------|----------|------------|-----------|
| CP101 | A-CON Blend Common | SK | 200 | | |
| CP100 | Common | SK | 200 | | |
| CC102 | Cell Flake | lb | 100 | | |
| CC109 | Calcium Chloride | lb | 1128 | | |
| CC200 | Cement Gel | lb | 376 | | |
| CF106 | Top Rubber cement Plug 8 5/8" | EA | 1 | | |
| CF1753 | Centralizer 8 5/8" Blue | EA | 3 | | |
| CC131 | Sugar | lb | 50 | | |
| E100 | Unit mileage charge Pickup | mi | 45 | | |
| E101 | Heavy Equip. mileage | mi | 90 | | |
| E113 | Bulk Delivery charge | TM | 846 | | |
| C201 | Depth Charge 501-1000 | 4-hc | 1 | | |
| CE240 | Blending & mixing service charge | SK | 400 | | |
| CF304 | Plug container utilization chg | Job | 1 | | |
| S003 | Service Supervisor first 8hrs and loc. | EA | 1 | | |

SUB TOTAL
DLS

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |

TOTAL

| | |
|---|---|
| SERVICE REPRESENTATIVE <u>Alan F Wood</u> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Shawn D. King</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |
|---|---|

FIELD SERVICE ORDER NO.

| | | |
|-----------------------------|---------------------|-------------------------------|
| Customer FG HOLL CO. LLC | Lease No. | Date |
| Lease NEELAND TRUST | Well # 1-21 | 10-13-11 |
| Field Order # 04468A | Station Pratt KS | Casing 8 5/8" |
| Type Job 8 5/8" Surface | Formation CNW | Depth 869' |
| | | County STAFFORD |
| | | State KANS. |
| | | Legal Description 21-22-14 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|--------|--------------|------------|------------------|------------------|--|
| Casing Size " | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP | |
| 8 5/8" | | | 200SKs | A-con Blend | @ | 12.6 # | 3% CC, 1/4" C.F. | |
| Depth | Depth | From | To | Pre Pad | Max | | 5 Min. | |
| 869' | | | 200SKs | Common | Min | | 10 Min. | |
| Volume | Volume | From | To | Pad | | | | |
| 34 | | | | | | | | |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. | |
| 500 # | | | | | | | | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| P.C. | | | | | | | | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |
| 847' | | | | 9 1/4" H 200 | | | | |

| | | |
|--|---------------------------|------------------|
| Customer Representative Steve (Tool Pusher) | Station Manager Scotty | Treater Allen |
|--|---------------------------|------------------|

| | | | | | |
|---------------|-------|-------|--------|-------|-------|
| Service Units | JR443 | TJ | Gibson | JR | Kuntz |
| Driver Names | Allen | 33708 | 20920 | 30364 | 19808 |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|---------|-----------------|-----------------|--------------|------|--|
| 1200 AM | | | | | on loc. Discuss Safety Setup Plan Job |
| | | | | | Rig making shoot TRIP + CIR 30 min |
| 200 | | | | | Start out of 160' |
| 300 | | | | | Start 8 5/8" casing 24' |
| | | | | | Cent 825' - 400' - 40' |
| 430 | | | | | Pipe @ 869' Hook up + CIR w/Rig. |
| 44.5 | 200 # | | 76 | 5 | Mix 200SKs A-con Blend @ 12.6 # |
| | 300 # | | | 5 | Mix 200SKs common w/ 2% gel, 3% CC, 1/4" C.F. @ 15 # |
| | | | 48 | | Finish mix |
| | | | | | Drop Top Rubber Plug 8 5/8" |
| 515 | | | | 5 | Start Disp. |
| 530 | 500 # | | 54 | 2 | Plug down |
| | 0 # | | | | Shut in @ well |
| | | | | | Release PSI To Truck |
| | | | | | Wash up + Rack up Equip. |
| 630 | | | | | Job Complete |
| | | | | | Cement CIR To Pit. |
| | | | | | THANKS Allen, TJ, JR. |



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05117 A

21-225-14W

DATE _____ TICKET NO. _____

| | | | | | | | | | |
|----------------------------------|-----|------------------------|-----|--|-----|---|----------|---------------------|------|
| DATE OF JOB 10-21-11 | | DISTRICT Pratt, Kansas | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | |
| CUSTOMER F.G. Holl Company, LLC. | | | | LEASE Neeland Trust | | | | WELL NO. 1-21 | |
| ADDRESS | | | | COUNTY Stafford | | STATE Kansas | | | |
| CITY | | STATE | | SERVICE CREW C. Messick, T. Gibson, S. Young | | | | | |
| AUTHORIZED BY | | | | JOB TYPE C.N.W. - Plug To Abandon | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | TIME |
| 37216 | 3.5 | | | | | | 10-21-11 | PM | 1:00 |
| | | | | | | ARRIVED AT JOB | | AM | 3:30 |
| | | | | | | START OPERATION | | AM | 5:00 |
| 33,708-20920 | 3.5 | | | | | FINISH OPERATION | | AM | 8:30 |
| | | | | | | RELEASED | 10-21-11 | AM | 9:00 |
| 19,831-19,862 | 3.5 | | | | | MILES FROM STATION TO WELL | | | 45 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CP 103 | 60/40 Poz Cement | SK | 210 | | |
| CC 200 | Cement Gel | Lb | 362 | | |
| E 100 | Pickup Mileage | mi | 45 | | |
| E 101 | Heavy Equipment Mileage | mi | 90 | | |
| E 113 | Bulk Delivery | tm | 407 | | |
| CE 204 | Cement Pump: 3,000 Feet To 4,000 Feet | hrs. | 4 | | |
| CE 240 | Blending and Mixing Service | SK | 210 | | |
| S 003 | Service Supervisor | hrs. | 8 | | |

CHEMICAL / ACID DATA:

| | | | |
|--|--|--|--|
| | | | |
| | | | |
| | | | |
| | | | |

SUB TOT

DLS

| | |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |

TOTAL

SERVICE REPRESENTATIVE *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

| | | |
|--------------------------------------|--------------------------|---------------------------------|
| Customer G. Holl Company, LLC. | Lease No. | Date 10-2-11 |
| Lease Neeland Trust | Well # 1-21 | |
| Field Order # 5117 | Station Pratt, Kansas | Casing 1 1/2" Drill Pipe |
| Type Job C.N.W. - Plug To Abandon | Formation | County Stafford |
| | | State Kansas |
| | | Legal Description 21-225-14W |

| PIPE DATA | | PERFORATING DATA | | MATERIALS USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|----------------|------------------|------------------|------------------|--------------|
| Casing Size | Tubing Size | Sbts/Bt | | 210 sacks | 60/40 Poz | PRESS | ISIP | |
| Depth | Depth | From | To | 13.8 lb/Gal | Max 8.5 Gal/stk | 48 Gal | 5 Min | 2000 FT./stk |
| Volume | Volume | From | To | | Min | | 10 Min. | |
| Max Press | Max Press | From | To | | Avg | | 15 Min. | |
| Wall Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush | Drilling mud and | Gas Volume | Total Load | Fresh Water |

| | | |
|---|--------------------------------|--------------------------------|
| Customer Representative Steve Stephens | Station Manager David Scott | Treater Clarence R. Messick |
|---|--------------------------------|--------------------------------|

| | | | | | | | | | |
|---------------|---------|--------|--------|--------|--------|--|--|--|--|
| Service Units | 37,216 | 33,768 | 20,920 | 19,831 | 19,862 | | | | |
| Driver Names | Messick | Gibson | Young | | | | | | |

| Time P.M. | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-----------|-----------------|-----------------|--------------|------|--|
| 3:30 | | | | | Cementer and pump truck on location |
| 4:30 | | | | | Cement on location and hold safety meeting |
| 5:03 | | | | | 1 st /Plug 3,920 Feet - 50 sacks cement |
| | | 500 | | 5 | start Fresh Water Pre-Flush. |
| | | 550 | 20 | 5 | Start Mixing cement |
| | | 300 | 32.5 | 5 | Start Fresh Water Displacement |
| | | 200 | 42.5 | 5 | Start Drilling mud Displacement |
| 5:20 | -0- | 80 | | | Stop pumping. |
| | | | | | 2 nd /Plug 900 Feet - 50 sacks cement |
| 6:45 | | 300 | | 5 | start Fresh Water Pre-Flush |
| | | 300 | 10 | 5 | start Mixing cement |
| | | 100 | 22.5 | 5 | Start Fresh Water Displacement |
| 6:51 | -0- | 27.5 | | | Stop pumping. |
| | | | | | 3 rd /Plug 300 Feet - 40 sacks Cement |
| 7:05 | | 100 | | 3.5 | Start mixing cement |
| | | -0- | 10 | 3.5 | Start Fresh Water Displacement |
| 7:10 | -0- | 11 | | | Stop pumping. |
| | | | | | 4 th /Plug 60 Feet - 20 sacks cement |
| 8:12 | | | | 3 | start mixing cement |
| 8:19 | -0- | 5 | | | cement circulated to surface. Stop pumping. |
| | -0- | 7.5 | | 3 | Plug Rat and Mouse Holes |
| | | | | | Wash up pump truck |

9:00 P.M. Job Complete. Thank You Clarence, T... Steve