

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1067142

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from Cast / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
-	
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used?
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	On and the Name
Dual Completion Permit #:	Operator Name:
□ SWD Permit #:	Lease Name: License #:
ENHR Permit #:	QuarterSecTwpS. R East West
GSW Permit #:	County: Permit #:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Letter of Confidentiality Received								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
UIC Distribution								
ALT I II Approved by: Date:								

	Side Two	1067142
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No	L	-	n (Top), Depth an	d Datum Top	Sample
Samples Sent to Geolog	jical Survey	Yes No				iop	Datam
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	<pre> Yes No Yes No Yes No</pre>					
List All E. Logs Run:							
		CASING		ew Used			
		Report all strings set	-conductor, surface, inte	ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify For		RD - Bridge P Each Interval I		e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	:e:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed P	Producti	on, SWD or ENHF	₹.	Producing N	1ethod:	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Dually (Submit A	Comp. AC <i>O-5)</i>	Commingled (Submit ACO-4)		
(If vented, Subr	nit ACO	-18.)		Other (Specify)						

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

November 09, 2011

John Loyd Excel Oil & Gas L.L.C. PO BOX 68 BUCYRUS, KS 66013-0068

Re: ACO1 API 15-019-27062-00-00 Winders 15-1 NW/4 Sec.15-34S-12E Chautauqua County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, John Loyd

ACKARMAN HARDWARE and LUMBER CO 160 EAST MAIN STREET SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS !!

ust No Job N 253636	o Purchase Order	Reference	Terms NET 10TH	Clerk	Date 10/ 5/11	Time 10:05
200000		WINDER	NEI IOIH	50	107 5711	10:05
0.1.1 m.						
Sold To:		Ship To:				
JONES & BUC	CK DEVELOPMENT				DOC#	206633
P. O. BOX 6	8			TERM#553	**DUPL	ICATE**
					* INV	OICE *
SEDAN	KS 67361				* * * * * *	******
			TAX : 0	001 KANSAS SALES TAX		

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	10		EA		PORTLAND CEMENT 92.6#		10	10.95 /EA	109.50 *
						8. 			
		- - 99 a							
	14				** AMOUNT CHARGED TO STORE ACC	COUNT **	120.23	TAXABLE	109.50

(JOHN CORNSTUBBLE)

TAX AMOUNT 10.73 TOTAL AMOUNT 120.23

0.00

109.50

XManual Signature

NON-TAXABLE

SUBTOTAL

CONSOLI Oil Well Serv	1 Con	REMI silidated Oil W Dept. P.O. Box Houston, TX	ell Services, LLC 970 < 4346	620/431-9210 •	MAIN OFFICE P.O. Box 884 anute, KS 66720 1-800/467-8676 ax 620/431-0012
INVOICE				Invoice #	244968
Invoice Date: 10/21	/2011 Terms:	15/15/30,1		 F	age 1
J. B. D. % P. J P.O. BOX 68 SEDAN KS 67361 (620)725-3636			WINDERS 15-1 182000163 10/07/11 15-34-12 KS		
Part Number 1126A 1107A 1110A 1118B 1123 4404	Description THICK SET CEM PHENOSEAL (M) KOL SEAL (50# PREMIUM GEL / CITY WATER 4 1/2" RUBBER	40# BAG) BAG) BENTONITE	105.00 80.00 500.00 150.00 5000.00	.4400	Total 1921.50 97.60 220.00 30.00 78.00 45.00
Sublet Performed 9999-240 9999-240	Description CASH DISCOUNT CASH DISCOUNT				Total -299.60 -358.82
Description 419 CEMENT PUMP 419 EQUIPMENT MILE 419 CASING FOOTAGE NUNNE WATER TRANSPOR 518 MIN. BULK DELIY	r (cement)		Hours 1.00 35.00 1030.00 3.00 1.00		Total 975.00 140.00 216.30 336.00 330.00

Amount Due 4587.94 if paid after 11/20/2011

=========					===========		
Parts:	2392.10	Freight:	.00	Tax:	168.76	AR	3899.74
Labor:	.00	Misc:	.00	Total:	3899.74		
Sublt:	-658.42	Supplies:	.00	Change:	.00		
			================				

Signed

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BARTLESVILLE, OK EL I 918/338-0808 31

EL DORADO, KS EUREKA, KS 316/322-7022 620/583-7664

PONCA CITY, OK 580/762-2303

K OAKLEY, KS 785/672-2227 OTTAWA, KS 785/242-4044

Date

THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914

10/7/2011

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DATE

#244968

COMBOLIDATED OF WAS DEVICED LLD CEMENT FIELD TICKET AND TREATMENT REPORT

	······································		1	0	
Customer	JBD	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	LS	Section	15	Excess (%)	30
Customer Acct #	429/	TWP	34	Density	13.8
Well No.	Winders #15-1	RGE	12	Water Required	
Mailing Address		Formation		Yeild	1.75
City & State		Hole Size	6 3/4	Slurry Weight	
Zip Code		Hole Depth	1030	Slurry Volume	183.75 cuft
Contact		Casing Size	4 1/2INCH, J-55 (10.5 LBS)	Displacement	16.5
Email		Casing Depth	1030	Displacement PSI	350
Cell		Drill Pipe	1050	MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing		Rate	5
			Unit	Price per Unit	
5401	Cement Pump Charges and Minage CEMENT PUMP (2 HOUR MAX)	Quantity	Unit 2 HRS MAX	\$975.00	\$ 975.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	35	PER MILE	\$4.00	\$ 140.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$330.00	\$ 330.00
0	With DOER DELIVERY (WITHIN SO WILLES)		0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
	RODIACE	1.030	Service South Services		\$ 216.30
				EQUIPMENT TOTAL	\$ 1,661.30
CALL STATES	Comenc Commission and Webbr				
1126A	THICK SET CEMENT (8LB OWC 4% GEL 2% CAL. CLORIDE	105	0	\$18.30	\$ 1,921.50
1107A	PHENOSEAL	80	0	\$1.22	\$ 97.60
1110A	KOL SEAL (50 # SK)	500	0	\$0.44	\$ 220.00
1118B	PREMIUM GEL/BENTONITE (50#)	150	0	\$0.20	\$ 30.00
1123	CITY WATER (PER 1000 GAL)	5	0	\$15.60	\$ 78.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$
0			0	\$0.00	\$
	·			CHEMICAL TOTAL	\$ 2,347.10
	Water Transport			NUMPERSONAL STREET	
5501C	WATER TRANSPORT (CEMENT)	3	TER TRANSPORT (CEME	\$112.00	\$ 336.00
0		· .	0	\$0.00	\$ -
0			0	\$0.00	\$ -
			. т	RANSPORT TOTAL	\$ 336.00
S. S. Carlos and S. S. S.	Canada Honora Endonenia (TAXABLE) association				
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	Comment of the second				
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0			0	\$0.00	S -
CARLES CONTRACTOR		e an	<u> </u>	a contract of the state of the	
0	n na na 1997 kunta na pisanaka ta kun jana kana akat sakat na Akatan jan Barta Barta Barta Barta Barta Barta Ba Na na na 1997 kun ta na pisanaka ta kun jana kata kana kun sakat na Akatan jana Barta Barta Barta Barta Barta B		0	\$0.00	\$ -
		A State of the		and the environment and the statement of the description of the statement of the bits	
4404	4' 1/2" RUBBER PLUG	1	PER UNIT	\$45.00	\$ 45.00
	The second s	and the second se		A DOM AND AND A DOM AND A DOM AND A DOM AND AND A DOM AND	
0			0	\$0.00	\$-
	La		CEMENT FLOATING E	and the second sec	\$ 45.00
	DRIVER NAME	·		SUB TOTAL	\$ 4,389.40
	Ness, James		15%	(-DISCOUNT) SALES TAX	\$ 658.41
518	Scullawl, Bryan			SALES TAX	والملاطا
Nunnley TP			Dis	SCOUNTED TOTAL	\$ 3,999.74
L					
AUTHORIZATION		TITLE			

ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

FOREMAN

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Services, LLC

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	JBD	State, County	Chautauqua , Kansas	Cement Type	CLASS A
Customer Acct #	LS	Section	15	Excess (%)	30
Weli No.	0	TWP	34	Density	13.8
Mailing Address	Winders #15-1	RGE	12	Water Required	0
City & State	0	Formation	0	Yeild	1.75
Zip Code	0	Hole Size	6 3/4	Slurry Weight	0
Contact	0	Hole Depth	1030	Slurry Volume	183.75 cuft
Email	0	Casing Size	4 1/2INCH, J-55 (10.5 LBS	Displacement	16.5
Cell	0	Casing Depth	1030	Displacement PSI	350
Office	0	Drill Pipe	0	MIX PSI	200
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	5
REMARKS					

Pumped 3 sks gel ahead, est. circultaion, pumped 105 sks thick set cement, flushed pump and lines. displaced plug to bottom set shoe shut in. Circulated cement to surface.

lik my 6 Coop N James Bryans