



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 09, 2011

Mindy Wooten  
American Energies Corporation  
155 N MARKET STE 710  
WICHITA, KS 67202-1821

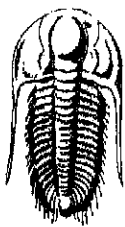
Re: ACO1  
API 15-115-21425-00-00  
Bartel Trust 1-6  
NE/4 Sec.06-19S-01E  
Marion County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Mindy Wooten



**TRILOBITE TESTING, INC.**

## DRILL STEM TEST REPORT

American Energies Corporation

**6-19S-1E Marion**

155 N Market Ste 710  
Wichita, Ks 67202

**Bartel Trust 1-6**

Job Ticket: 34994

**DST#: 1**

ATTN: Dave Goldak

Test Start: 2011.10.10 @ 13:26:20

### GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:58:20

Time Test Ended: 22:36:50

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 45

**Interval: 2846.00 ft (KB) To 2892.00 ft (KB) (TVD)**

Reference Elevations: 1573.00 ft (KB)

Total Depth: 2892.00 ft (KB) (TVD)

1564.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

**Serial #: 6798**

**Inside**

Press@RunDepth: 496.33 psig @ 2847.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.10.10

End Date:

2011.10.10

Last Calib.: 2011.10.10

Start Time: 13:26:21

End Time:

22:36:50

Time On Btm: 2011.10.10 @ 14:55:50

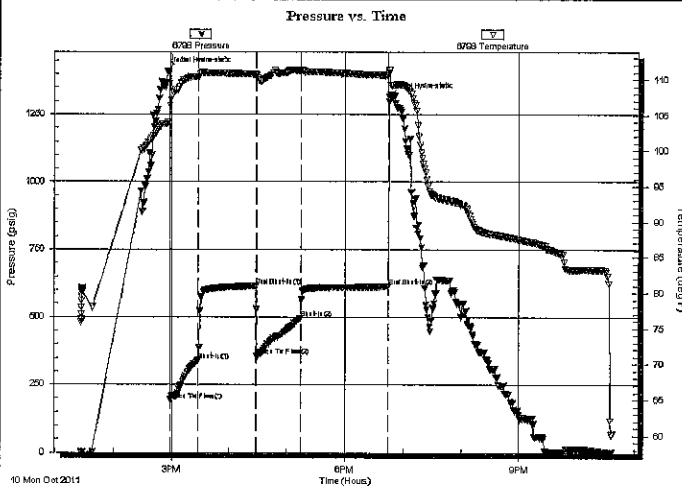
Time Off Btm: 2011.10.10 @ 18:45:35

**TEST COMMENT:** IF: Strong Blow, BOB in 1 minute, GTS in 11 minutes, Gauged Gas & Caught Sample

IS: Blow back Built To BOB in 8 minutes

FF: Strong Blow, BOB in 30 seconds, GTS Immediate, Gauged Gas

FS: Blow back Built To BOB in 6 minutes



### PRESSURE SUMMARY

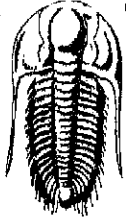
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1411.35	103.97	Initial Hydro-static
3	193.09	106.28	Open To Flow (1)
32	339.68	110.38	Shut-In(1)
92	613.49	110.76	End Shut-In(1)
93	355.91	110.62	Open To Flow (2)
139	496.33	111.26	Shut-In(2)
229	612.97	110.60	End Shut-In(2)
230	1314.62	110.92	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
0.00	GIP 1323	0.00
180.00	Water	0.89
120.00	MWCO 10%M 30%W 60%O	0.86
1197.00	GSY Oil 10%G 90%O	16.79

### Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	7.00	33.95
Last Gas Rate	0.25	4.00	29.19
Max. Gas Rate	0.25	7.00	33.95



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

American Energies Corporation

**6-19S-1E Marion**

155 N Market Ste 710  
Wichita, Ks 67202

**Bartel Trust 1-6**

Job Ticket: 34994

**DST#: 1**

ATTN: Dave Goldak

Test Start: 2011.10.10 @ 13:26:20

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

30.4 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

98000 ppm

Viscosity: 36.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.77 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 0.20 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	GIP 1323	0.000
180.00	Water	0.885
120.00	MWCO 10%M 30%W 60%O	0.863
1197.00	GSY Oil 10%G 90%O	16.791

Total Length: 1497.00 ft      Total Volume: 18.539 bbl

Num Fluid Samples: 0

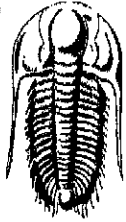
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Oil API was 31 @ 66 degrees  
RW Was .09 @ 65 degrees



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**GAS RATES**

American Energies Corporation

**6-19S-1E Marion**

155 N Market Ste 710  
Wichita, Ks 67202

**Bartel Trust 1-6**

Job Ticket: 34994

**DST#: 1**

ATTN: Dave Goldak

Test Start: 2011.10.10 @ 13:26:20

### Gas Rates Information

Temperature: 59 (deg F)  
Relative Density: 0.65  
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	15	0.25	7.00	33.95
1	20	0.25	7.00	33.95
1	30	0.25	6.00	32.36
2	30	0.25	5.00	30.78
2	40	0.25	4.00	29.19

Serial #: 6798

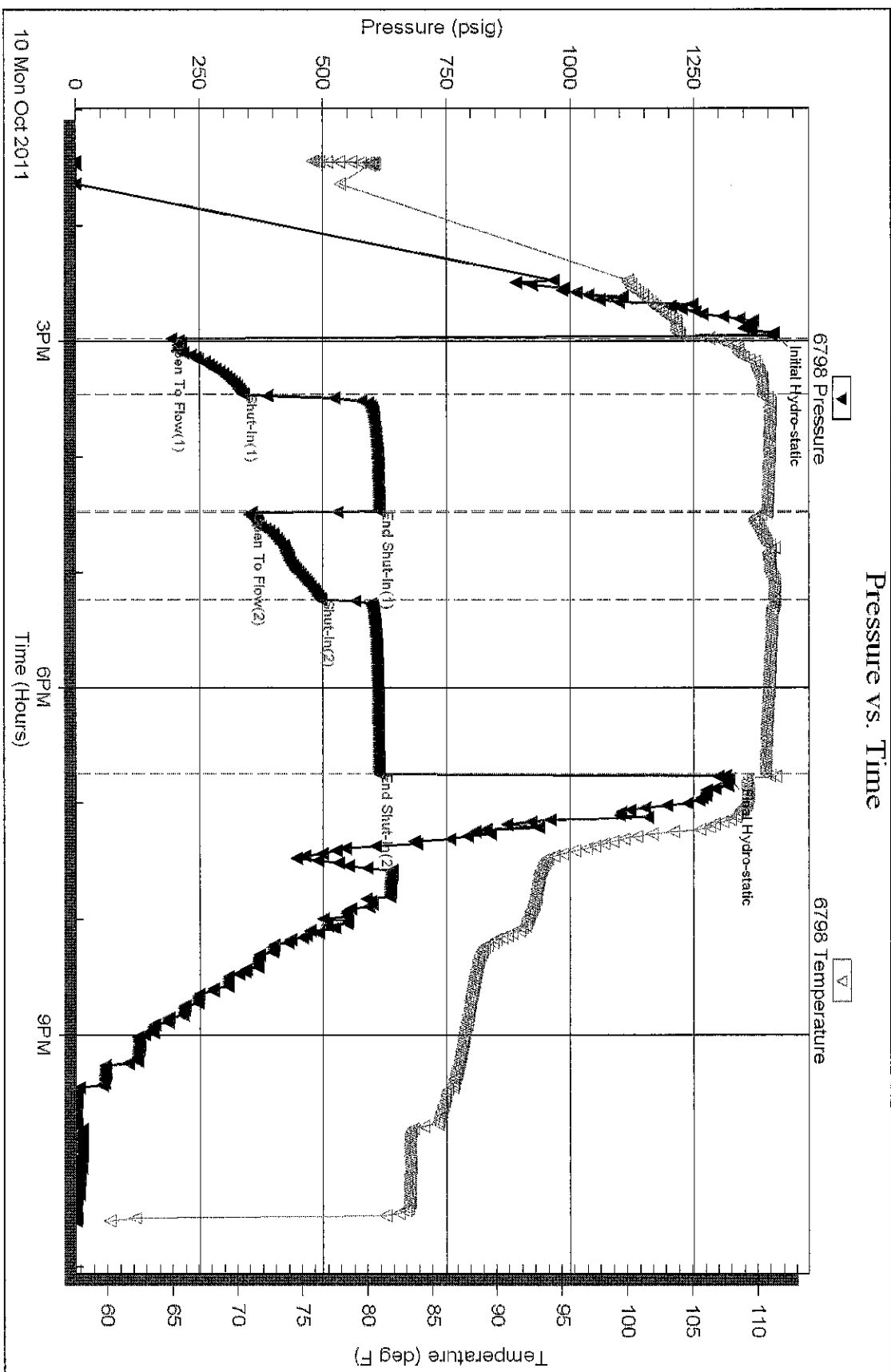
Inside

American Energies Corporation

Bartel Trust 1-6

DST Test Number: 1

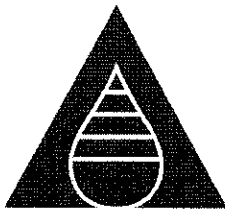
### Pressure vs. Time



Triobite Testing, Inc

Ref. No: 34994

Printed: 2011.10.11 @ 12:03:19



American Energies  
Corporation

155 N. Market, Suite 710, Wichita, KS 67202  
316-263-5785, 316-263-1851 fax

**DRILLING AND COMPLETION REPORT**  
**BARTEL TRUST 1-6**  
**TITE HOLE**

**AEC LEASE #10581170**

**LOCATION:** C SE SE NE Section 6-T19S-R1E

**COUNTY:** Marion

**API:** 15-115-21425-0000

**CONTRACTOR:** C & G Drilling 620.755.0882

Tool Pusher - Rig #2 – Charlie Coulter 620-583-3441

**GEOLOGIST:** David Goldak

**SURFACE CASING:** 8 5/8" 23# set @ 253'

**PRODUCTION CASING:** 4 1/2" set @ 2979'

**PROJECTED RTD:** 3450

**G.L.:** 1564 **K.B.:** 1573

**SPUD DATE:** 10/6/11

**COMPLETION DATE:** 10/17/11

**REFERENCE WELLS:**

#1: AEC's Ade #1-6 – SE NW SE Section 6-T19S-R1E

**NOTIFY:** American Energies Corp.  
Buffalo Creek Oil and Gas, LLC  
Dianne DeGood Family Trust

FORMATION:	SAMPLE LOG:	COMPARISON #1 AEC's Ade #1-6	ELECTRIC LOG TOPS:	COMPARISON: #1 AEC's Ade #1-6
Lansing	2306 -733	-6	2302 -729	-2
Swope	2582 -1009	-5	2580 -1007	-3
Mississippian	2882 -1309	-3	2883 -1310	-4
RTD	2980		2980 -1407	

10/5/11 MIRU C & G Drilling, Rig #2

10/6/11 Spud well at 10:20 a.m. . Drilled 12 1/4" surface hole to 266'. Ran in and set 6 jts of 253' 8 5/8", 20# surface casing, 160sx Class A, 3%CaCl, 2% gel, 1/4# Floseal. Cementing by Consolidated of Eureka, ticket #33271. Plug down at 4:45p.m. WOC. At 592' Directional survey at 1/4°.

10/7/11 At 8:00 a.m. drilling ahead at 695'.

10/8/11 At 8:00 a.m. at 2400', down waiting on parts.

10/9/11 At 8:00 a.m. at 2554' and drilling ahead.

10/10/11 At 7:00 a.m. at 2863' and drilling ahead. At 9:30 a.m. preparing to run DST #1 from 2846 – 2892 in the Mississippian.

10/11/11 At 2957' and drilling ahead. TD will be 2980', will log well today and run 4 1/2" production casing.  
**Results DST #1: IHP: 1411, IFP: 193-340, ISIP: 613, FHP: 1315, FFP: 356-496. FSIP: 613.**  
**Recovered: 1497' of total fluid, 1323' GIP, 1197' GO (10% Gas, 90% Oil), 120' MWCO (10% M, 30% W, 60% O), 180' W, Chlorides: 98,000 PPM. 34 MCF decreasing to 29 MCF Gas.**

10/12/11 Set 4 1/2", 10 1/2# production casing at 2979'. Bottom of shoe jt set at 2979', latch pin in shoe jt set at 2957', basket set at 2957', centralizers at 2915, 2873, 2831, 2742, 2705'. Cemented with 150 sx Thickset, Class A cement with 8# Cal-Seal, 4% gel, 2% CaCl, 5# per sx Korseal, Consolidated Cementing 1100' from surface.



**DRILLING AND COMPLETION REPORT**

**BARTEL TRUST 1-6**

**Page – Two**

- 10/17/11      MIRU – American Energies Corporation’s Workover Rig #2. Rigged up Log Tech, set up and ran a Gamma Ray Correlation Log on well and **shot perfs at 2884 – 2886’ with 4 SPF**. Rigged down Log Tech.
  
- 10/18/11      Run in tubing and packer, swabbed 30 bbls oil in 3 hours. Tripped out of hole.
  
- 10/19/11      Ran in 2 3/8” tubing, set at 2909’, 90 jts, 115 jts 3/4” rods and 1 1/2” X 2” X 8’ insert pump. Loaded well, longstroked, hung well on. RDMO
  
- 10/20/11      In the process of setting tank battery:  
  
                    2 – 200 bbl fiberglass stock tanks  
                    1 – 100 bbl fiberglass gun barrel  
                    1 – New Steel Water Knockout – 36” X 10’ up to 150# pressure  
                    1 – 20 HP Electric Motor  
                    1 – Emsco B57 Pumping Unit with 44” stroke  
  
                    Laying lead lines, will dispose into the Ingram SWD.  
  
                    Pumper will be Lloyd Ratzlaff  
  
                    NCRA’s lease number is: 100315
  
- 10/26/11      Waiting on electric company to install meter. Lead lines have been completed, well is hooked up and ready to go.
  
- 10/29/11      Well went on-line

	<b>BBLS Oil</b>	<b>BBLS Water</b>	<b>NOTES</b>
11/02/11	10.02	64	Began producing into stock tank
11/03/11	12.52	64	
11/04/11	10.43	64	
11/05/11	10.43	64	
11/06/11	10.02	64	
11/07/11	9.18	64	
11/08/11	3.34	64	Down – power failure Total of 3’ 3 1/2” 65.96 bbls in stock tank 11054



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 33271

LOCATION Everett, KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8878

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API # 15-115 21425**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-6-11	1040	Bartel Trust #1-b	6	19S	1E	Maion
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
American Energies Corporation			445	Dave		
MAILING ADDRESS			515	Calin		
155 N Market Ste 710						
CITY	STATE	ZIP CODE				
Wichita	KS	67202				

JOB TYPE Surface oil HOLE SIZE 12 1/4" HOLE DEPTH 267' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 253, 39' G.L. DRILL PIPE --- TUBING --- OTHER ---  
 SLURRY WEIGHT 14.5-15# SLURRY VOL 38 Bbl WATER gal/sk 6.5-7.0 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 15.5 DISPLACEMENT PSI 250 MIX PSI 100 RATE 4-5 Gpm

REMARKS: Rig up to 8 5/8" casing, Break circulation with 10 Bbl water, mixed 160 SKS Class "A" cement with 3% calcium, 2% gel & 1/4# Floseal/sk @  
14.5-15#/gal. Displace with 15.5 Bbl water & shut well in. Good circulation  
 @ all times, Good cement returns = 12 Bbl slurry to pit. Job complete

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	50	MILEAGE	4.00	200.00
11045	160 SKS	Class "A" cement	14.25	2280.00
1102	452 #	Calcium @ 3%	.70	316.40
1118B	301 #	gel @ 2%	.20	60.20
1107	40 #	Flo seal @ 1/4#/sk	2.22	88.80
5407A	7.52 Tons	Ton-mileage bulk truck	1.26	473.76
			sub total	4194.16
			7.8% SALES TAX	244.15
			ESTIMATED TOTAL	4438.31

Rev'n 9737

AUTHORIZATION [Signature] TITLE Tool pusher DATE ---

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 33229

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 894, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** APX #15-115-21425

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-11-11	1040	BARTGL Trust #1-6	6	19S	1E	MARIAN
CUSTOMER <u>AMERICAN ENERGENS</u>			C & G DRIG.			
MAILING ADDRESS <u>155 N. MARKET STE 710</u>						
CITY <u>WICHITA</u>	STATE <u>KS</u>	ZIP CODE <u>67202</u>				
TRUCK # DRIVER TRUCK # DRIVER						
			<u>445</u>	<u>DAVE G.</u>		
			<u>515</u>	<u>John G.</u>		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2980' K.B. CASING SIZE & WEIGHT 4 1/2 10.5# NEW  
 CASING DEPTH 2980' KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6# SLURRY VOL 50 BBL WATER gal/ek 9.0 CEMENT LEFT IN CASING 21'  
 DISPLACEMENT 46.7 BBL DISPLACEMENT PSI 700 ~~1200~~ PSI Bump Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 15 BBL Fresh water. Mixed 150 SKS THICK SET Cement w/ 5" Kol-Seal 1SK @ 13.6# / gal, yield 1.85. shut down. wash out Pump & Lines. Release Latch down Plug. Displace Plug to Seat w/ 46.7 BBL Fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	50	MILEAGE	4.00	200.00
1126 A	150 SKS	THICK SET Cement	18.30	2745.00
1110 A	750 *	KOL-SEAL 5" / SK	.44	330.00
5407 A	8.25 Tons	50 Miles BUCK Delv.	1.26	519.75
4453	1	4 1/2 LATCH down Plug	232.00	232.00
4201	1	4 1/2 Guide Shoe	115.00	115.00
4103	1	4 1/2 Cement BASKET	218.00	218.00
4129	5	4 1/2 x 7 7/8 Centralizers	42.00	210.00
4226	1	4 1/2 APL INSERT FLOAT Valve	161.00	161.00
4311	1	4 1/2 weld on Collar	70.00	70.00
			Sub Total	5775.75
			SALES TAX	318.92
			ESTIMATED TOTAL	6094.07

Rev'n 8737

THANK YOU 2-4-10-11 7.8%

AUTHORIZATION [Signature]

TITLE Production mg.

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.