



KANSAS CORPORATION COMMISSION 1067198
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

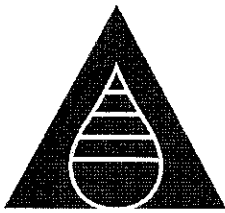
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Energies Corporation
Well Name	Berns 1-24
Doc ID	1067198

Tops

Name	Top	Datum
Five Point	581	+848
Admire	657	+772
Indian Cave Sand	746	+683
Emporia	884	+545
Howard	1053	+376
Topeka	1118	+311
Deer Creek	1203	+226
LeCompton	1296	+133
Oread	1440	-11
Heebner	1476	-47
Lansing	1773	+344
Swope	2120	-691
Marmaton	2246	-817
Cherokee	2384	-955
Mississippian	2608	-1179
Kinderhook	2772	-1343
Hunton	2891	-1462
Viola	2916	-1487
Simpson Sand	3000	-1571
Arbuckle	3066	-1637



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

DRILLING REPORT
BERNS 1-24
TIGHT HOLE

AEC LEASE #: 10101113

LOCATION: C NE SE Section 24-T21S-R6W

COUNTY: Chase

API: 15-017-20910-0000

CONTRACTOR: C & G Drilling

GEOLOGIST: David Goldak

SURFACE CASING: 8 5/8" 23# set @ 211'

PRODUCTION CASING:

PROJECTED RTD: 3650

G.L.: 1420 K.B.: 1429

SPUD DATE: 09/28/2011

COMPLETION DATE: 10/4/11

REFERENCE WELLS:

#1: Continental #1 Berns – SE NW SE Sec. 24-T21S-R6E

NOTIFY: American Energies Corp.
James H. Hess Trust
Dick Hess Family Trust
Carmen Schmitt, Inc.

FORMATION:	SAMPLE LOG:	COMPARISON Continental #1 Berns	ELECTRIC LOG TOPS:	COMPARISON: Continental #1 Berns
Five Point	579	+850 +4	581	+848 +2
Admire	655	+774 +6	657	+772 +4
Indian Cave Sd	746	+683 +1	746	+683 +1
Emporia	882	+547 +3	884	+545 +1
Howard	1051	+378 +2	1053	+376 +0
Topeka	1116	+313 +3	1118	+311 +1
Deer Creek	1202	+227 +3	1203	+226 +2
Lecompton	1295	+134 +4	1296	+133 +3
Oread	1439	-10 +8	1440	-11 +7
Heebner	1474	-45 +9	1476	-47 +7
Lansing	1772	-343 +15	1773	+344 +14
Swope	2120	-691 +19	2120	-691 +19
Marmaton	2244	-815 +31	2246	-817 +29
Cherokee	2382	-953 +41	2384	-955 +39
Mississippian	2607	-1178 +66	2608	-1179 +65
Kinderhook	2772	-1343 +111	2772	-1343 +111
Hunton	2890	-1461 +113	2891	-1462 +112
Viola	2912	-1483 +115	2916	-1487 +111
Simpson Sand	3006	-1577 +125	3000	-1571 +131
Arbuckle	3065	-1636 +115	3066	-1637 +114
TD	3165	-1736	3165	-1736

09/27/11 MIRU C & G Drilling Rig #2.

09/28/11 Spud well - drilled 12 1/4" surface hole and spud well at 1:00 p.m. Set 5 jts 8 5/8" 23# surface casing at 211'. Cemented w/150 sx Class A Cement, 3% CaCl, 2% gel, 1/4# Floseal. Cementing by Consolidated of Eureka, ticket #33205.

09/29/11 Waiting on Cement.

09/30/11 8:00a.m. at 964' and drilling ahead.

10/01/11 8:00a.m. at 2138' and drilling ahead.

10/02/11 8:00a.m. at 2678' and drilling ahead.

10/03/11 8:00 a.m. at 3005' and drilling ahead. RTD is 3165', will be logging well late tonight. Will forward logs in the morning.

10/04/11 Plugged as follows: 35 sx at 3065', 35 sx at 310', 25 sx at 60', 20 sx in Rathole, 15 sx in Mousehole – Total of 130 sx 60/40 poz. Cementing by Consolidated of Eureka. Plugging completed at 8:30 a.m.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 244653

Invoice Date: 09/30/2011 Terms:

Page 1

AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316) 263-5785

BERNS 1-24
33205
24-21S-6E
09-29-11
KS

2026.001

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	14.2500	2137.50
1102	CALCIUM CHLORIDE (50#)	425.00	.7000	297.50
1118B	PREMIUM GEL / BENTONITE	280.00	.2000	56.00
1107	FLO-SEAL (25#)	38.00	2.2200	84.36
Description		Hours	Unit Price	Total
515	TON MILEAGE DELIVERY	352.50	1.26	444.15
520	CEMENT PUMP (SURFACE)	1.00	775.00	775.00
520	EQUIPMENT MILEAGE (ONE WAY)	50.00	4.00	200.00

ENT'D OCT 1 9 ENT'D

Parts:	2575.36	Freight:	.00	Tax:	188.01	AR	4182.52
Labor:	.00	Misc:	.00	Total:	4182.52		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 10, 2011

Mindy Wooten
American Energies Corporation
155 N MARKET STE 710
WICHITA, KS 67202-1821

Re: ACO1
API 15-017-20910-00-00
Berns 1-24
SE/4 Sec.24-21S-06E
Chase County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Mindy Wooten