Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1068044

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:, (e.gxxx.xxxxx)
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
OG GSW Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY			
Confidentiality Requested			
Date:			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I II III Approved by: Date:			

	Page Two	1068044
Operator Name:	Lease Name:	Well #:
Sec TwpS. R □ East □ West	County:	
INCTRUCTIONS. Chow important tang of formations panatrated	Datail all aaraa Bapart al	I final conice of drill stome tests siving interval tested, time test

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		-	on (Top), Depth a		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purposo:	Denth						

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Back TD				
Plug Off Zone				

No

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth		
TUBING RECORD:	Siz	ze: Se	et At:	Packer	r At:	Liner Ru	in: Yes	No	
Date of First, Resumed	Producti	on, SWD or ENHR.	Produci	ng Method: /ing Pump	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bbls.	Ga	s Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF G	AS:	METHOD OF COMPLE				PRODUCTION IN	TERVAL:	
Vented Solo (If vented, Sul		Jsed on Lease	Open Hole		Uually (Submit)	,	Commingled (Submit ACO-4)		

Form	ACO1 - Well Completion	
Operator	Lotus Operating Company, L.L.C.	
Well Name	Molz 'L' 3	
Doc ID	1068044	

All Electric Logs Run

DUAL INDUCTION
NEUTRON DENSITY W/PE
MICRO
SONIC

Form	ACO1 - Well Completion	
Operator	Lotus Operating Company, L.L.C.	
Well Name	Molz 'L' 3	
Doc ID	1068044	

Tops

Name	Тор	Datum
Heebner	3818	-2408
КС	4364	-2954
ВКС	4593	-3183
Cher SH	4734	-3324
Miss	4790	-3380
Viola	5203	-3793
Simp SH	5298	-3888
Arb	5508	-4098
LTD	5566	-4156



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice: (817) 546-7282 Fax: (817) 246-3361

Bill To:

Lotus Operating Co., LLC Lotus Exploration Co. 100 S. Main, STE 420 Wichita, KS 67202

INVOICE

Invoice Number: 128649 Invoice Date: Sep 23, 2011 Page: 1

5 3 8 2011

Custon	ner ID	Well Name# or Custo	gelee has no manage family stranged at	Payment	Terms		
Lotu	· · · · · · · · · · · · · · · · · · ·	Molz L #5 3		Net 30 Days			
Job Location KS1-01		Camp Locati	and the second	Service Date	Due Date 10/23/11		
		Medicine Lodg	e	Sep 23, 2011			
Quantity	Item	Descri	ption	Unit Price	Amount		
135.00	MAT	Class A Common		16.25	2,193.75		
90.00	MAT	Pozmix		8.50	765.00		
4.00	MAT	Gel		21.25	85.00		
7.00	MAT	Chloride		58.20	407.40		
236.00	SER	Handling		2.25	531.00		
20.00	SER	Mileage 236 sx @.11 per sk	per mi	25.96	519.20		
1.00	SER	Surface		1,125.00	1,125.00		
40.00	SER	Pump Truck Mileage	ENTERED	7.00	280.00		
40.00	SER	Light Vehicle Mileage		4.00	160.00		
	CEMENTER	Darin Franklin	SEP 3 0 2011				
1.00	EQUIP OPER	Jason Thimesch					
1.00	OPER ASSIST	Dustin Elam					
		DESC	9208 Cumpt surf. SIGY #83 Molz				
	RENET, PAYABL	Subtotal			6,066.35		
	OWING DATE O				251.93		
INVOICE. 11	/2% CHARGED	Total Invoice Amo	ount		6,318.28		
	IF ACCOUNT I	S Deverent/Credit A			· · · · · · · · · · · · · · · · · · ·		
CURRENI, TAP	KE DISCOUNT C	TOTAL			6,318.28		
\$1213.			<u>ya watuki iku ngina na ana kata na </u>				
	<u>ON OR BEFORE</u> 8, 2011	-			1213.2- \$ 5,105,0		

ALLIED CEMENTING CO., LLC. 040266

£

\$

Federal Tax I.C	0.# 20-5975804		
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:		
	Medicine Lobsers		
DATE 9-23-2011 1 20 365 RANGE 224	ALLED OUT ON LOCATION JOB START JOB FINISH		
DATE 9-23-2011 SEC TWP 365 RANGE 124	7:30pm 9:30pm 12:30pm 1:00Am		
	COUNTY STATE		
OLD OR NEW Circle one) 181/2 Sourn	ine todge trs Berber les		
	WINR		
CONTRACTOR DUKe #9	OWNER LOOUS Opporching		
TYPE OF JOB SUrfeee HOLE SIZE 14 3/4 T.D. 255'			
$\frac{1020512E}{CASING SIZE / 0.314} DEPTH 255'$	CEMENT		
TUBING SIZE DEPTH	AMOUNT ORDERED 2255×60:40:20%		
DRILL PIPE DEPTH			
TOOL DEPTH			
PRES. MAX MINIMUM	COMMON_ <u>135 2K</u> @16-25 2/93.75		
MEAS. LINESHOE JOINTCEMENT LEFT IN CSG.20'	POZMIX 90 SK @ 8-50 765.00		
PERFS.	GEL = 4 SX @ 27.25 85.00		
DISPLACEMENT 2.3 314 bbis fresh weter	CHLORIDE <u>7</u> SK @ <u>5820</u> 407-40 ASC @		
EQUIPMENT			
PUMPTRUCK CEMENTER Darin F	@		
# JAH-302 HELPER Jason T.	@		
BULKTRUCK	@		
# 363-290 DRIVER DUSTIN E.	@		
BULK TRUCK	@		
#DRIVER	HANDLING 236 @2.25 53(.00		
	MILEAGE		
REMARKS:	TOTAL 4501.35		
Pipe on bottom + breck circulation	101AL 1201-5-		
PUMP 3 DDIS tresh Lieter Gheer	SERVICE		
MIX 223 sy Of Cement, Dispice			
23 3/4 bbis of Fresh Wever, Shut	DEPTH OF JOB 255		
in j Cement Lid Circulate	PUMP TRUCK CHARGE 125.00		
	EXTRA FOOTAGE @@		
	MILEAGE 40 @ 700 280.00 MANIFOLD SWedsedverve@		
	Light Uchicle 40 @ 4.00 160.00		
	@		
CHARGE TO: LOTUS OPERSTINS			
STREET	TOTAL 1565-00		
CITY STATE ZIP			
	PLUG & FLOAT EQUIPMENT		
	@		
To Allied Cementing Co., LLC.	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		
You are hereby requested to rent cementing equipment			
and furnish cementer and helper(s) to assist owner or	@		
contractor to do work as is listed. The above work was			
done to satisfaction and supervision of owner agent or	TOTAL		
contractor. I have read and understand the "GENERAL			
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)		
0	106635		

TOTAL CHARGES 606635

DISCOUNT ______ IF PAID IN 30 DAYS NE+ 4853.08

PRINTED NAME & Emigdio Rojas SIGNATURE <u>X Emigdio Bajao</u> Thank You !!!



RECEIVED

OCT 0 8 2011

Invoice Number: 128746 Invoice Date: Sep 28, 2011 Page: 1

INVOICE

24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice: (817) 546-7282 Fax: (817) 246-3361

Bill To:

Lotus Operating Co., LLC Lotus Exploration Co. 100 S. Main, STE 420 Wichita, KS 67202 Federal Tax I.D.#: 20-5975804

CustomerID	Well Name# or Customer P.O.	Paymen	t Terms
Lotus	Molz L #4 #-3	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS2-02	Medicine Lodge	Sep 28, 2011	10/28/11

Quantity	ltem	Description	Unit Price	Amount
30.00	MAT	Class A Common	16.25	487.50
20.00	MAT	Pozmix	8.50	170.00
2.00	MAT	Gel	21.25	42.50
175.00	MAT	ASC Class A	19.00	3,325.00
875.00	MAT	Kol Seal ENTER	0.89	778.75
82.00	MAT	ASC Class A Kol Seal ENTERED FL-160 OCT 1 0 2011	17.20	1,410.40
44.00	MAT	Flo Seal	2.70	118.80
280.00	SER	Handling	2.25	630.00
20.00	SER	Mileage 280 sx @.11 per sk per mi	30.80	616.00
1.00	SER	Production Casing	2,695.00	2,695.00
40.00	SER	Pump Truck Mileage	7.00	280.00
1.00	SER	Manifold Head Rental	200.00	200.00
40.00	SER	Light Vehicle Mileage	4.00	160.00
1.00	EQP	5.5 Guide Shoe	240.00	240.00
1.00	EQP	5.5 AFU Insert	286.00	286.00
5.00	EQP	5.5 Centralizer	49.00	245.00
1.00	EQP	5.5 Basket	337.00	337.00
1.00	EQP	5.5 Top Rubber Plug DESCCement pro	deasing 73.00	73.00
1.00	EQUIP OPER	Matt Thimesch # 3		
1.00	EQUIP OPER	Jason Thimesch		
1.00	OPER ASSIST	Dustin Elam		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 11/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF
\$ 2418.91

ONLY IF PAID ON OR BEFORE Oct 23, 2011

Subtotal	12,094.95
Sales Tax	548.52
Total Invoice Amount	12,643.47
Payment/Credit Applied	
TOTAL	12,643.47
	0.911.0

2418.91

10.224.56

ALLIED CEMENTING CO., LLC. 037741

CEMENT

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665				SERVICE POINT: Mad Labor			
DATE 9-28-11	SEC.	TWP. 35s	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Molt	WELL #	3	LOCATION ME	d. Lobacke. 18/2_	s westinto	COUNTY	STATE
OLD OR KEW (C	ircle one))		-/	/		· ·
CONTRACTOR	QKC R	#9		OWNER 6	tes Operatory	-	

TYPE OF JOB producto	
HOLE SIZE 7%	<u>т.р. 5560`</u>
CASING SIZE 5兆	DEPTH 5320'
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX (300 ps)	MINIMUM
MEAS. LINE	SHOE JOINT 40'
CEMENT LEFT IN CSG. 40	
PERFS.	
DISPLACEMENT 129 64st	120

EQUIPMENT

PUMP TRUCK			Thimesh
# 369/265	HELPER	Jason	Thread
BULK TRUCK			
# 36342 10	DRIVER	Drester	Flam
BULK TRUCK	A DECEMBER OF		
#	DRIVER		

REMARKS:

175 SX ChssA			57.FI-160
	14 Flose	36[
COMMON classif	30sx	@ 16.25	48750
POZMIX	ZOSK		170,00
GEL	2.14		42.50
CHLORIDE		@	······
ASC CLOSA	175sx	@ 19.00	3325-
Kolsen	875#	@ . ?!	778.75
FL-160	82#	@ 17.20	1410.00
Floseal	44 #	@ 270	118.00
		@	
		@	
		@	
	···· <u>··</u> ·· ··· <u>··</u>	@	
		@	
HANDLING 280		@ 225	_630*
MILEAGE 2011	· 20		616
		TOTAL	7578.55

AMOUNT ORDERED SOSKES: 40:41.901

SERVICE

DEPTH OF JOB 53261		
PUMP TRUCK CHARGE		2695.00
EXTRA FOOTAGE	@	
MILEAGE <u>40</u>		280
MANIFOLD Headrental	_@	200 "
(ight Vehicle 40	@	160 00
	@	•

TOTAL 3335.00

CHARGE TO: Lots Garatin

STREET ______ STATE _____ ZIP____

To Allied Cementing Co., LLC.

Brk wr

MX DSK for pothale

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME SIGNATURE

5¹/₂ PLUG & FLOAT EQUIPMENT

1- Ray gette shore	@		2.4000
1- AFU insert	@		2.86.00
5- controlizes	@	49.00	245.00
1- Baskot	@		337.00
1-TRP	@		73,00

TOTAL 1181.00

SALES TAX (If Any)	
TOTAL CHARGES	12094.55
DISCOUNT	IF PAID IN 30 DAYS

9675.64

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner Sam Brownback, Governor

December 12, 2011

Tim Hellman Lotus Operating Company, L.L.C. 100 S MAIN STE 420 WICHITA, KS 67202-3737

Re: ACO1 API 15-007-23692-00-00 Molz 'L' 3 SE/4 Sec.01-35S-12W Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Tim Hellman