



KANSAS CORPORATION COMMISSION 1068173
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1068173

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 17, 2011

O'Brien Resources, LLC
PO BOX 6149
SHREVEPORT, LA 71136

Re: ACO1

Sec.-S-
County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,

GENERAL INFORMATION

Client Information:

Company: O'BRIEN RESOURCES LLC

Contact:

Phone: Fax: e-mail:

Site Information:

Contact: STEVE MILLER

Phone: Fax: e-mail:

Well Information:

Name: JENNISON-SNIDER 36 #1

Operator: O'BRIEN RESOURCES LLC

Location-Downhole:

Location-Surface: S36/16S/30W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: STEVE MILLER

Test Type: CONVENTIONAL Job Number: D1052

Test Unit:

Start Date: 2011/11/06 Start Time: 17:30:00

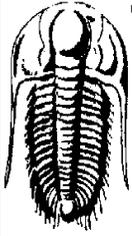
End Date: 2011/11/06 End Time: 23:05:00

Report Date: 2011/11/06 Prepared By: JOHN RIEDL

Qualified By: STEVE MILLER

Remarks:

RECOVERY: 5' OIL SPECKED MUD



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

O Brien Resources
 P.O. Box 6149
 Shreveport, LA 71136
 ATTN: Kurt Talbott

2-17s-30w Lane Ks
Sharp Seed Lease 2#1
 Job Ticket: 43836 **DST#: 8**
 Test Start: 2011.10.02 @ 23:21:11

GENERAL INFORMATION:

Formation: **Johnson**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:10:36
 Time Test Ended: 05:26:35
 Interval: **4488.00 ft (KB) To 4535.00 ft (KB) (TVD)**
 Total Depth: 4535.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Brandon Turley
 Unit No: 35
 Reference Elevations: 2858.00 ft (KB)
 2851.00 ft (CF)
 KB to GR/CF: 7.00 ft

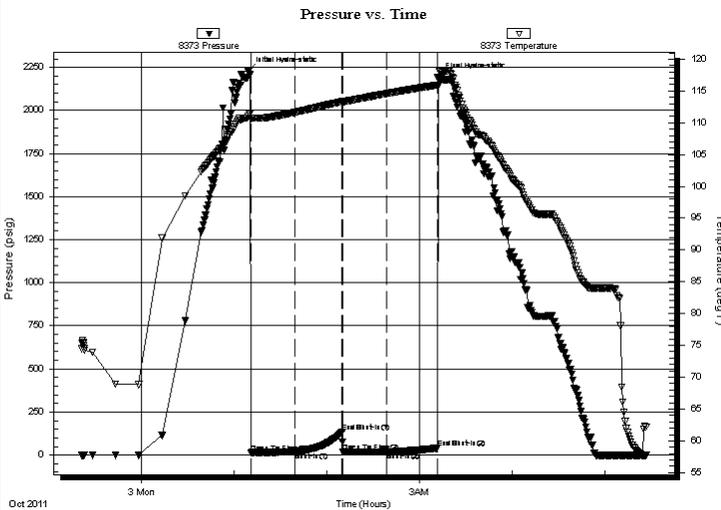
Serial #: 8373

Inside

Press @ Run Depth: 18.33 psig @ 4489.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.10.02 End Date: 2011.10.03 Last Calib.: 2011.10.03
 Start Time: 23:21:11 End Time: 05:26:35 Time On Btm: 2011.10.03 @ 01:09:06
 Time Off Btm: 2011.10.03 @ 03:11:51

TEST COMMENT: IF: Surface blow died in 7 min.
 IS: No return.
 FF: No blow.
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2228.62	111.00	Initial Hydro-static
2	14.68	110.69	Open To Flow (1)
30	17.05	111.62	Shut-In(1)
61	133.30	113.33	End Shut-In(1)
61	17.81	113.28	Open To Flow (2)
90	18.33	114.59	Shut-In(2)
123	40.56	115.94	End Shut-In(2)
123	2191.42	116.92	Final Hydro-static

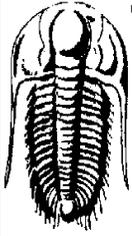
Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud 100% m	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O Brien Resources
P.O. Box 6149
Shreveport, LA 71136
ATTN: Kurt Talbott

2-17s-30w Lane Ks
Sharp Seed Lease 2#1
Job Ticket: 43836 **DST#: 8**
Test Start: 2011.10.02 @ 23:21:11

Mud and Cushion Information

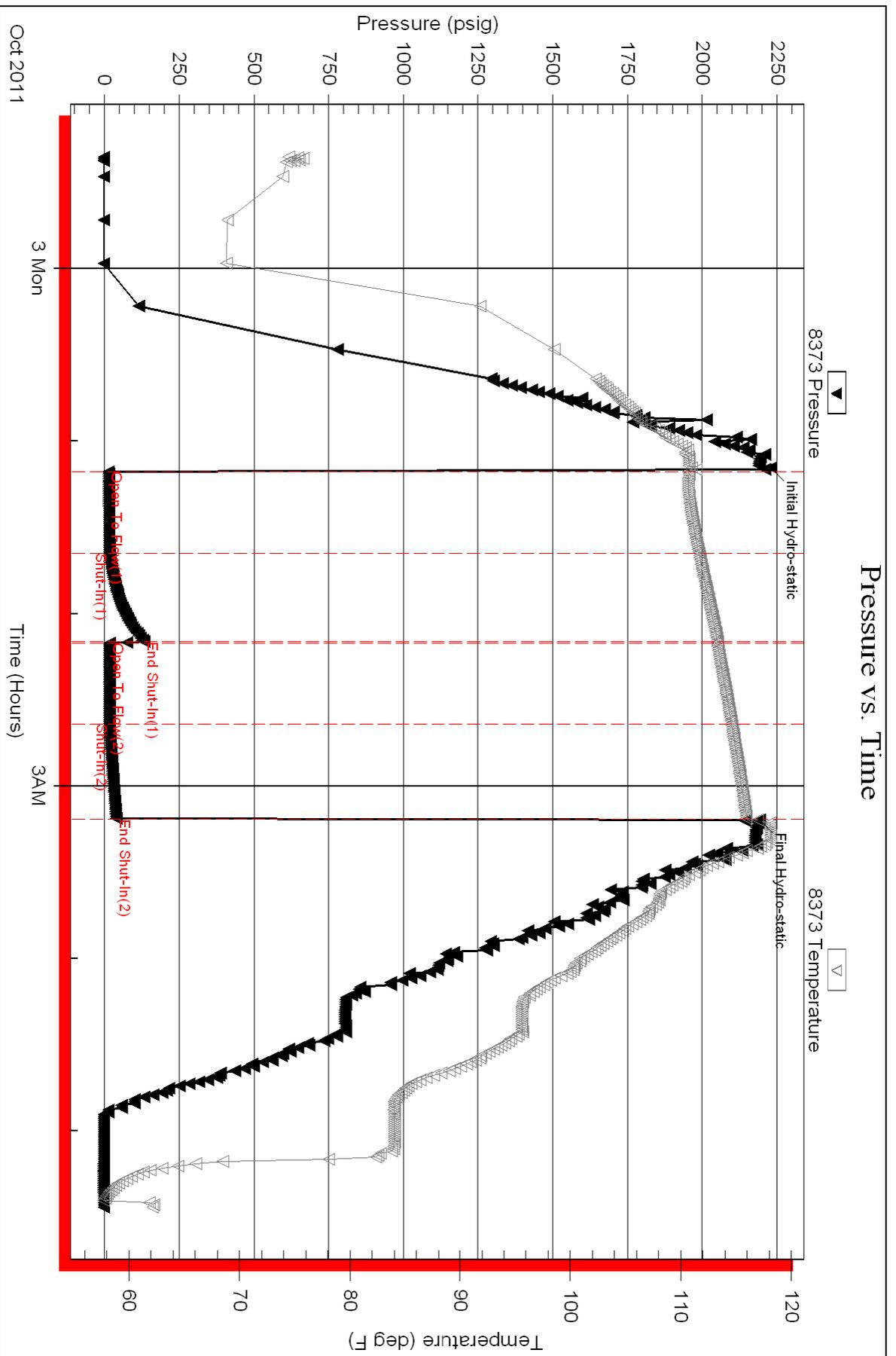
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3800.00 ppm			
Filter Cake: 1.00 inches			

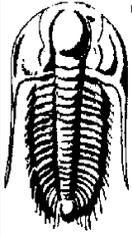
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud 100%m	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

O'Brien Resources
P.O. Box 6149
Shreveport, LA 71136
ATTN: Kurt Talbott

2-17s-30w Lane Ks
Sharp Seed Lease 2#1
Job Ticket: 43835 **DST#: 7**
Test Start: 2011.10.02 @ 05:30:25

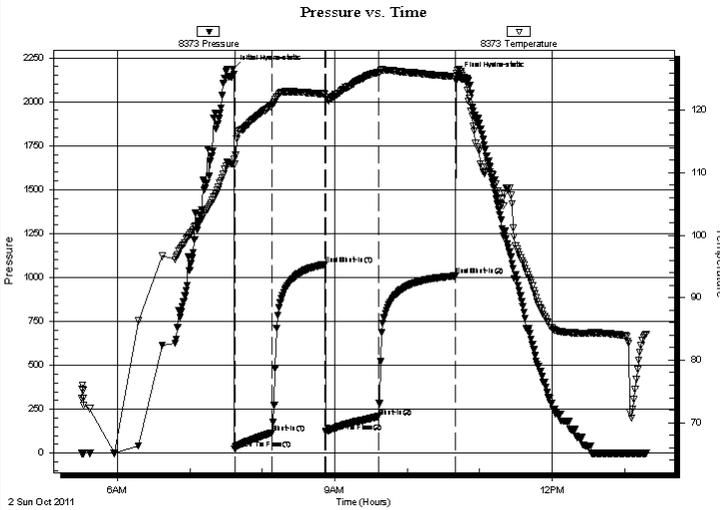
GENERAL INFORMATION:

Formation: **Goe didnt leave info**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 07:37:05 Tester: Brandon Turley
 Time Test Ended: 13:18:04 Unit No: 35
 Interval: **4418.00 ft (KB) To 4490.00 ft (KB) (TVD)** Reference Elevations: 2858.00 ft (KB)
 Total Depth: 4490.00 ft (KB) (TVD) 2851.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 7.00 ft

Serial #: 8373 Inside
 Press @ Run Depth: 208.36 psig @ 4419.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.10.02 End Date: 2011.10.02 Last Calib.: 2011.10.02
 Start Time: 05:30:25 End Time: 13:18:04 Time On Btm: 2011.10.02 @ 07:35:50
 Time Off Btm: 2011.10.02 @ 10:41:49

TEST COMMENT: IF: BOB in 3 min.
 IS: No return.
 FF: BOB in 4 min.
 FS: 1/4 blow built to 8 in 60 min.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2185.97	111.44	Initial Hydro-static
2	24.83	111.31	Open To Flow (1)
32	115.49	120.66	Shut-In(1)
77	1074.59	122.61	End Shut-In(1)
77	119.86	122.12	Open To Flow (2)
121	208.36	126.08	Shut-In(2)
184	1008.51	125.37	End Shut-In(2)
186	2148.20	126.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	mcgo 30%g 50%o 20%m	0.87
124.00	mcgo 40%g 40%o 20%m	1.74
186.00	mcgo 50%g 30%o 20%m	2.61
112.00	ocm 10%o 90%m	1.57
0.00	496 GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O Brien Resources

2-17s-30w Lane Ks

P.O. Box 6149
Shreveport, LA 71136

Sharp Seed Lease 2#1

Job Ticket: 43835

DST#: 7

ATTN: Kurt Talbott

Test Start: 2011.10.02 @ 05:30:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	mcgo 30%g 50%o 20%m	0.870
124.00	mcgo 40%g 40%o 20%m	1.739
186.00	mcgo 50%g 30%o 20%m	2.609
112.00	ocm 10%o 90%m	1.571
0.00	496 GIP	0.000

Total Length: 484.00 ft

Total Volume: 6.789 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

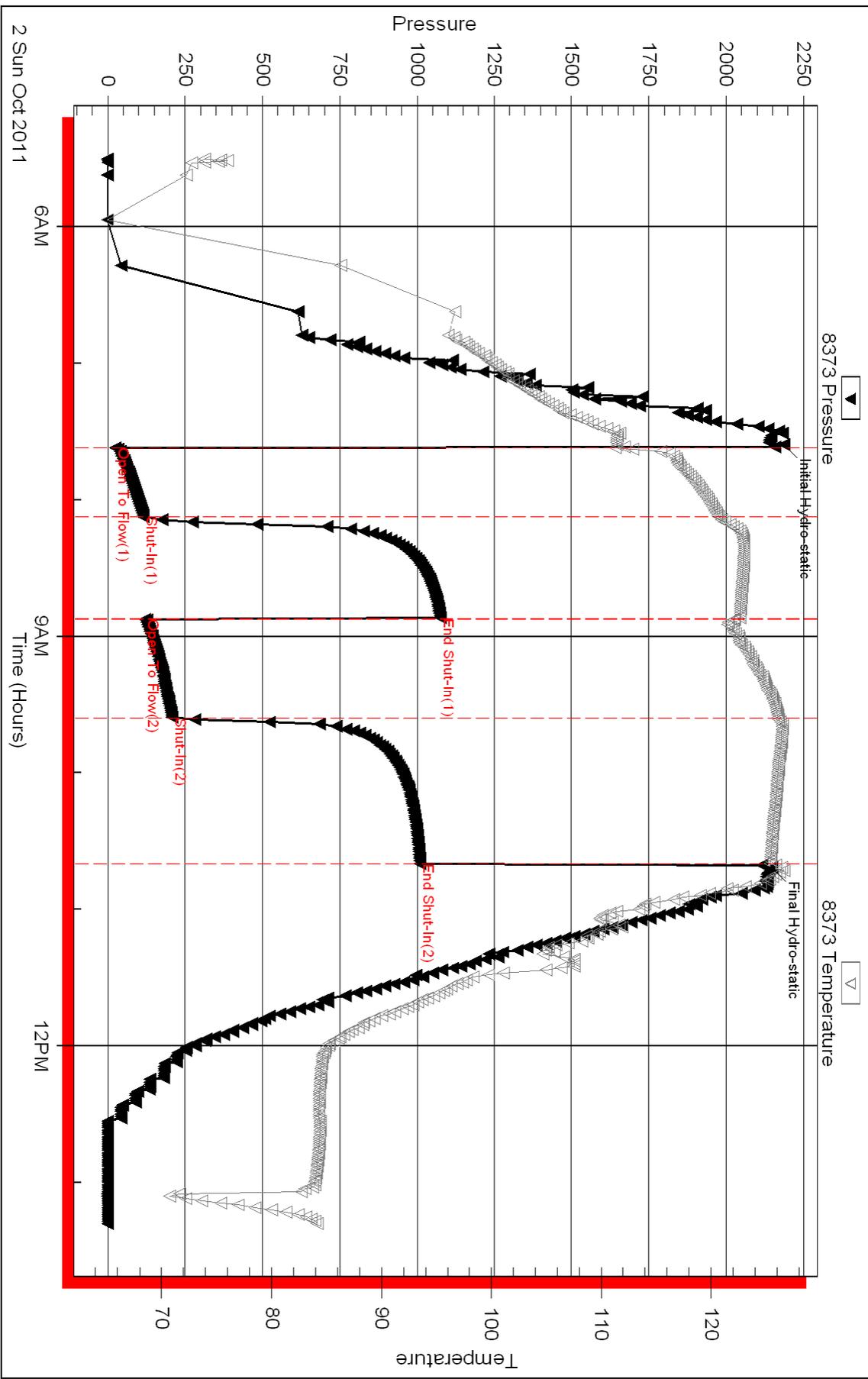
Serial #:

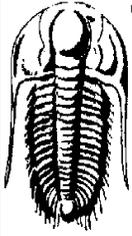
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O Brien Resources

2-17s-30w Lane Ks

P.O. Box 6149
Shreveport, LA 71136

Sharp Seed Lease 2#1

Job Ticket: 43834

DST#: 6

ATTN: Kurt Talbott

Test Start: 2011.10.01 @ 02:00:47

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 45.00 sec/qt
Water Loss: 10.39 in³
Resistivity: 0.00 ohm.m
Salinity: 4200.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 0 deg API
Water Salinity: 29000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	mcw 90%w 10%m	0.870
124.00	mcw 80%w 20%m	1.739
124.00	w cm trace of oil 40%w 60%m	1.739
31.00	mcw 90%o 10%m	0.435

Total Length: 341.00 ft Total Volume: 4.783 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

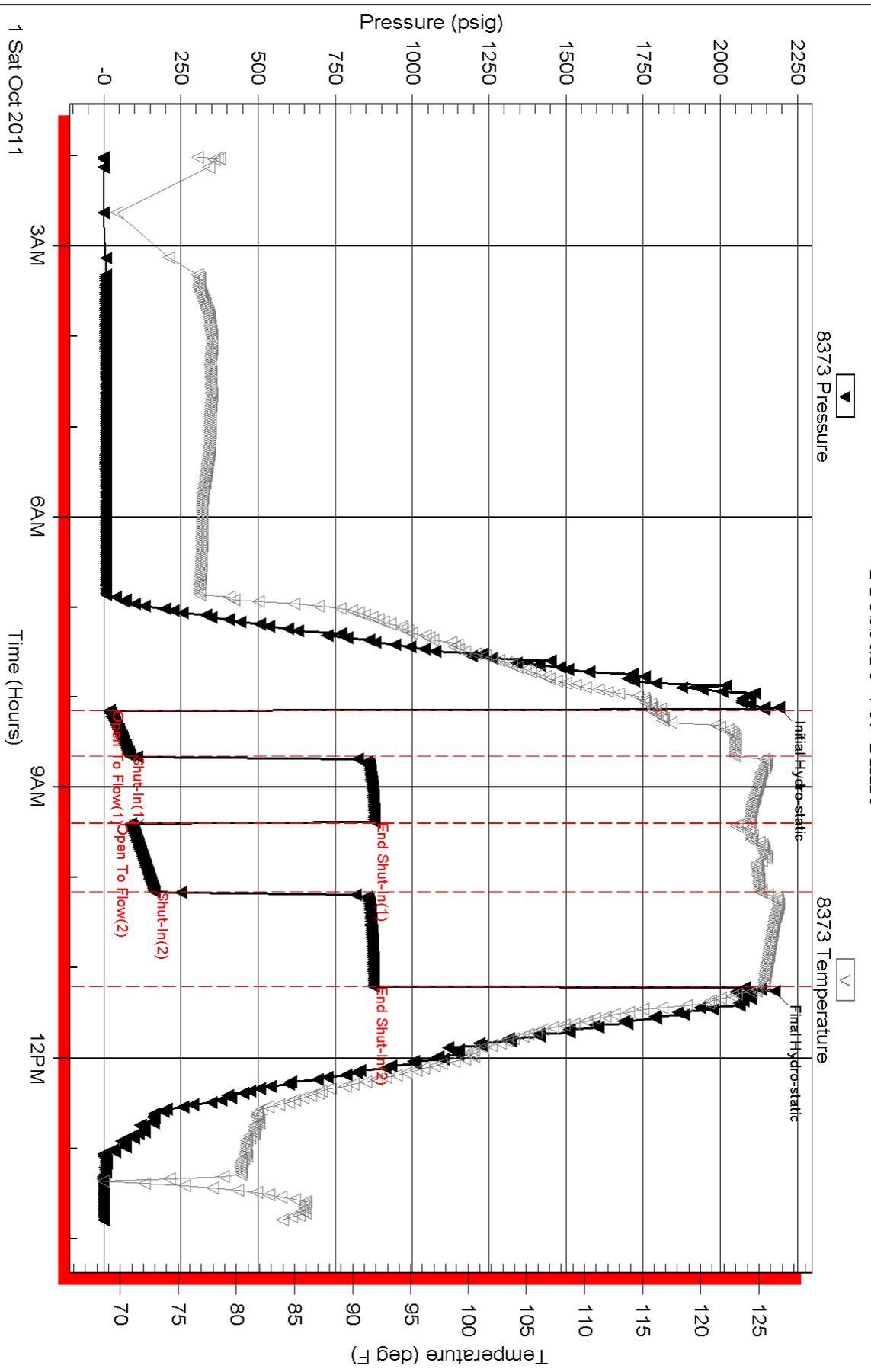
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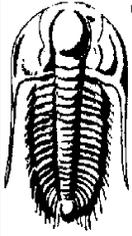
Laboratory Name:

Laboratory Location:

Recovery Comments: .21@82=29000

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

O'Brien Resources
 P.O. Box 6149
 Shreveport, LA 71136
 ATTN: Kurt Talbott

2-17s-30w Lane Ks
Sharp Seed Lease 2#1
 Job Ticket: 43833 **DST#: 5**
 Test Start: 2011.09.30 @ 02:34:46

GENERAL INFORMATION:

Formation: **Lansing L**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 04:04:01
 Tester: Brandon Turley
 Time Test Ended: 09:50:46
 Unit No: 35
 Interval: **4228.00 ft (KB) To 4275.00 ft (KB) (TVD)**
 Reference Elevations: 2858.00 ft (KB)
 Total Depth: 4275.00 ft (KB) (TVD)
 2851.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 KB to GR/CF: 7.00 ft

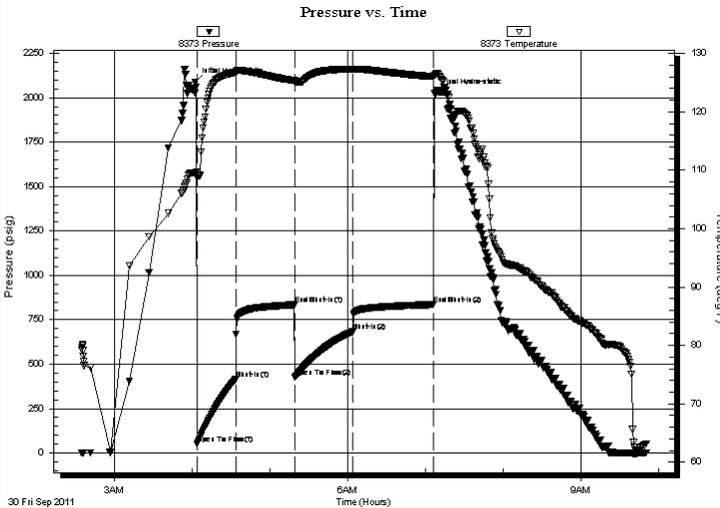
Serial #: 8373

Inside

Press @ Run Depth: 684.34 psig @ 4229.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.09.30 End Date: 2011.09.30 Last Calib.: 2011.09.30
 Start Time: 02:34:51 End Time: 09:50:45 Time On Btm: 2011.09.30 @ 04:02:16
 Time Off Btm: 2011.09.30 @ 07:07:01

TEST COMMENT: IF: BOB in 3 min.
 IS: No return.
 FF: BOB in 5 min.
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2086.73	109.53	Initial Hydro-static
2	50.15	108.71	Open To Flow (1)
32	416.30	126.77	Shut-In(1)
77	833.96	125.32	End Shut-In(1)
78	426.04	125.16	Open To Flow (2)
122	684.34	127.30	Shut-In(2)
184	835.34	126.04	End Shut-In(2)
185	2024.43	126.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
558.00	water 100%w	7.83
372.00	mcw 90%w 10%m	5.22
310.00	mcw 60%w 40%m	4.35
226.00	mw trace of oil 50%w 50%m	3.17

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O Brien Resources
P.O. Box 6149
Shreveport, LA 71136
ATTN: Kurt Talbott

2-17s-30w Lane Ks
Sharp Seed Lease 2#1
Job Ticket: 43833 **DST#: 5**
Test Start: 2011.09.30 @ 02:34:46

Mud and Cushion Information

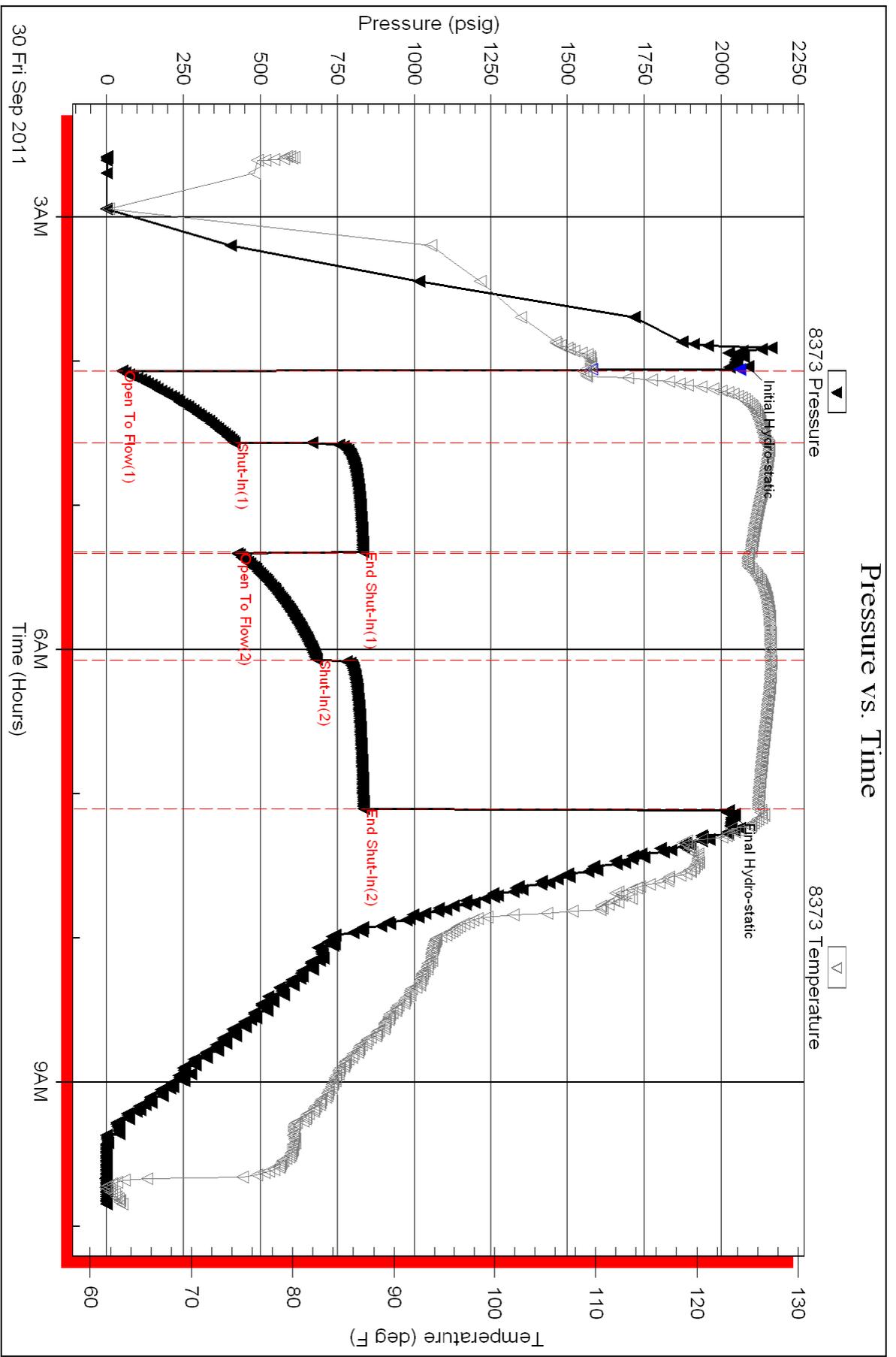
Mud Type: Gel Chem	Cushion Type:	Oil API: 0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 32000 ppm
Viscosity: 42.00 sec/qt	Cushion Volume: bbl	
Water Loss: 11.98 in ³	Gas Cushion Type:	
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig	
Salinity: 3600.00 ppm		
Filter Cake: 1.00 inches		

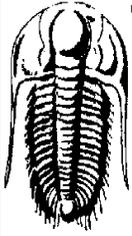
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
558.00	water 100%w	7.827
372.00	mcw 90%w 10%m	5.218
310.00	mcw 60%w 40%m	4.348
226.00	mw trace of oil 50%w 50%m	3.170

Total Length: 1466.00 ft Total Volume: 20.563 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: .28@55=32000





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

O'Brien Resources
P.O. Box 6149
Shreveport, LA 71136
ATTN: Kurt Talbott

2-17s-30w Lane Ks
Sharp Seed Lease 2#1
Job Ticket: 43832 **DST#: 4**
Test Start: 2011.09.29 @ 08:54:25

GENERAL INFORMATION:

Formation: **Lansing K**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:41:20
Time Test Ended: 15:56:49
Interval: **4194.00 ft (KB) To 4225.00 ft (KB) (TVD)**
Total Depth: 4225.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Brandon Turley
Unit No: 35
Reference Elevations: 2858.00 ft (KB)
2851.00 ft (CF)
KB to GR/CF: 7.00 ft

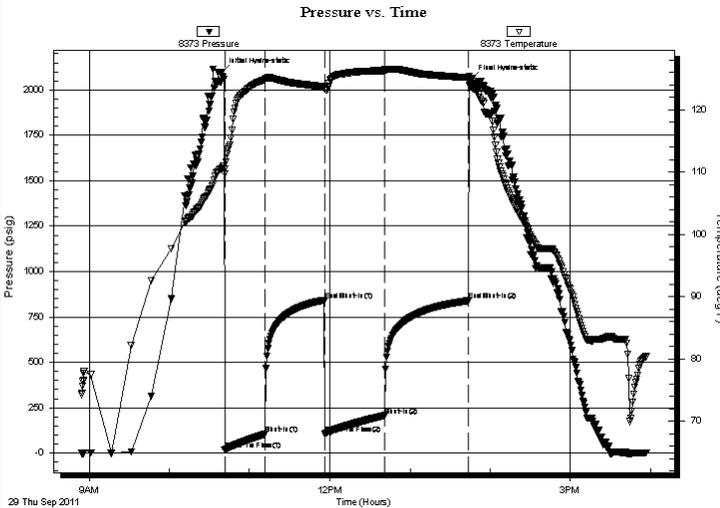
Serial #: 8373

Inside

Press @ Run Depth: 207.07 psig @ 4195.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.09.29 End Date: 2011.09.29 Last Calib.: 2011.09.29
Start Time: 08:54:25 End Time: 15:56:49 Time On Btm: 2011.09.29 @ 10:39:35
Time Off Btm: 2011.09.29 @ 13:45:34

TEST COMMENT: IF: 1/4 blow BOB in 15 min.
IS: No return.
FF: 1/4 blow BOB in 24 min.
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2099.44	110.69	Initial Hydro-static
2	19.51	109.78	Open To Flow (1)
32	104.24	124.91	Shut-In(1)
77	842.80	123.73	End Shut-In(1)
77	107.77	123.36	Open To Flow (2)
122	207.07	126.33	Shut-In(2)
185	839.38	125.21	End Shut-In(2)
186	2062.23	124.23	Final Hydro-static

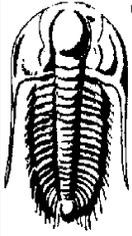
Recovery

Length (ft)	Description	Volume (bbl)
124.00	mcw 95%w 5%m	1.74
186.00	mcw 80%w 20%m	2.61
72.00	w cm 40%w 60%m	1.01

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O Brien Resources

2-17s-30w Lane Ks

P.O. Box 6149
Shreveport, LA 71136

Sharp Seed Lease 2#1

Job Ticket: 43832

DST#: 4

ATTN: Kurt Talbott

Test Start: 2011.09.29 @ 08:54:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

24000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
124.00	mcw 95%w 5%m	1.739
186.00	mcw 80%w 20%m	2.609
72.00	w cm 40%w 60%m	1.010

Total Length: 382.00 ft Total Volume: 5.358 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

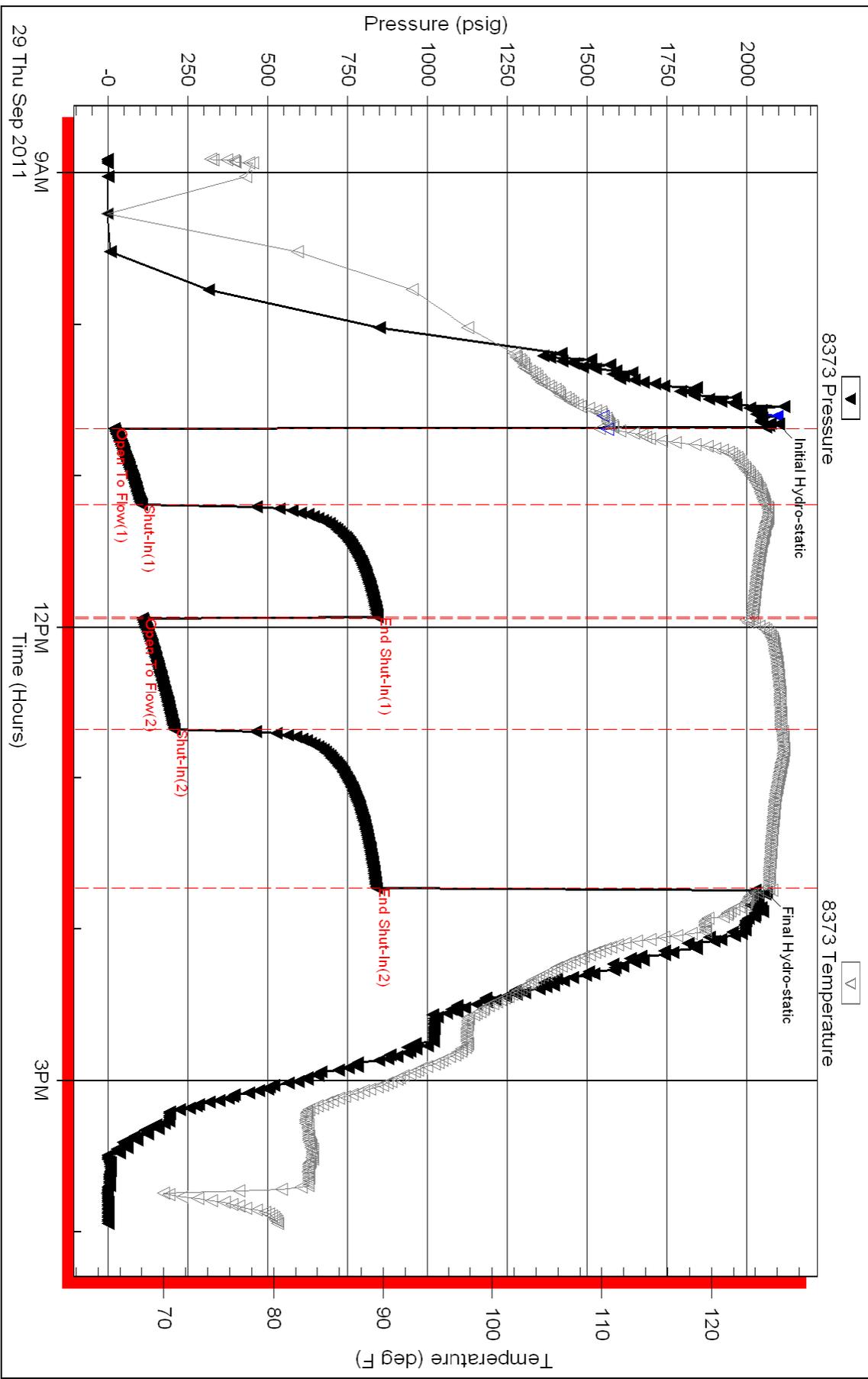
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: .25@81=24000

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

O Brien Resources
 P.O. Box 6149
 Shreveport, LA 71136
 ATTN: Kurt Talbott

2-17s-30w Lane Ks
Sharp Seed Lease 2#1
 Job Ticket: 43831 **DST#: 3**
 Test Start: 2011.09.28 @ 19:21:51

GENERAL INFORMATION:

Formation: **H-I-J**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 21:16:31 Tester: Brandon Turley
 Time Test Ended: 00:56:15 Unit No: 35
 Interval: **4103.00 ft (KB) To 4190.00 ft (KB) (TVD)** Reference Elevations: 2858.00 ft (KB)
 Total Depth: 4190.00 ft (KB) (TVD) 2851.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 7.00 ft

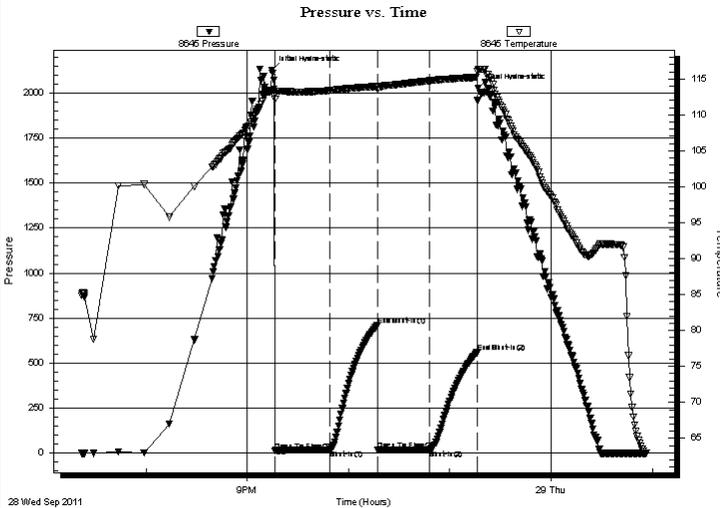
Serial #: 8645

Inside

Press @ Run Depth: 18.71 psig @ 4104.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.09.28 End Date: 2011.09.29 Last Calib.: 2011.09.29
 Start Time: 19:21:51 End Time: 00:56:15 Time On Btm: 2011.09.28 @ 21:14:46
 Time Off Btm: 2011.09.28 @ 23:17:01

TEST COMMENT: IF: 1/4 blow died in 9 min.
 IS: No return.
 FF: No blow.
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2128.79	113.43	Initial Hydro-static
2	12.49	112.16	Open To Flow (1)
34	17.09	113.37	Shut-In(1)
63	710.23	113.96	End Shut-In(1)
63	17.27	113.51	Open To Flow (2)
93	18.71	114.75	Shut-In(2)
122	558.41	115.22	End Shut-In(2)
123	2027.16	116.27	Final Hydro-static

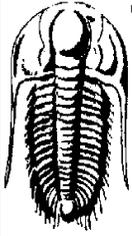
Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud 100% m	0.14

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O Brien Resources
P.O. Box 6149
Shreveport, LA 71136
ATTN: Kurt Talbott

2-17s-30w Lane Ks
Sharp Seed Lease 2#1
Job Ticket: 43831 **DST#: 3**
Test Start: 2011.09.28 @ 19:21:51

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 1.00 inches			

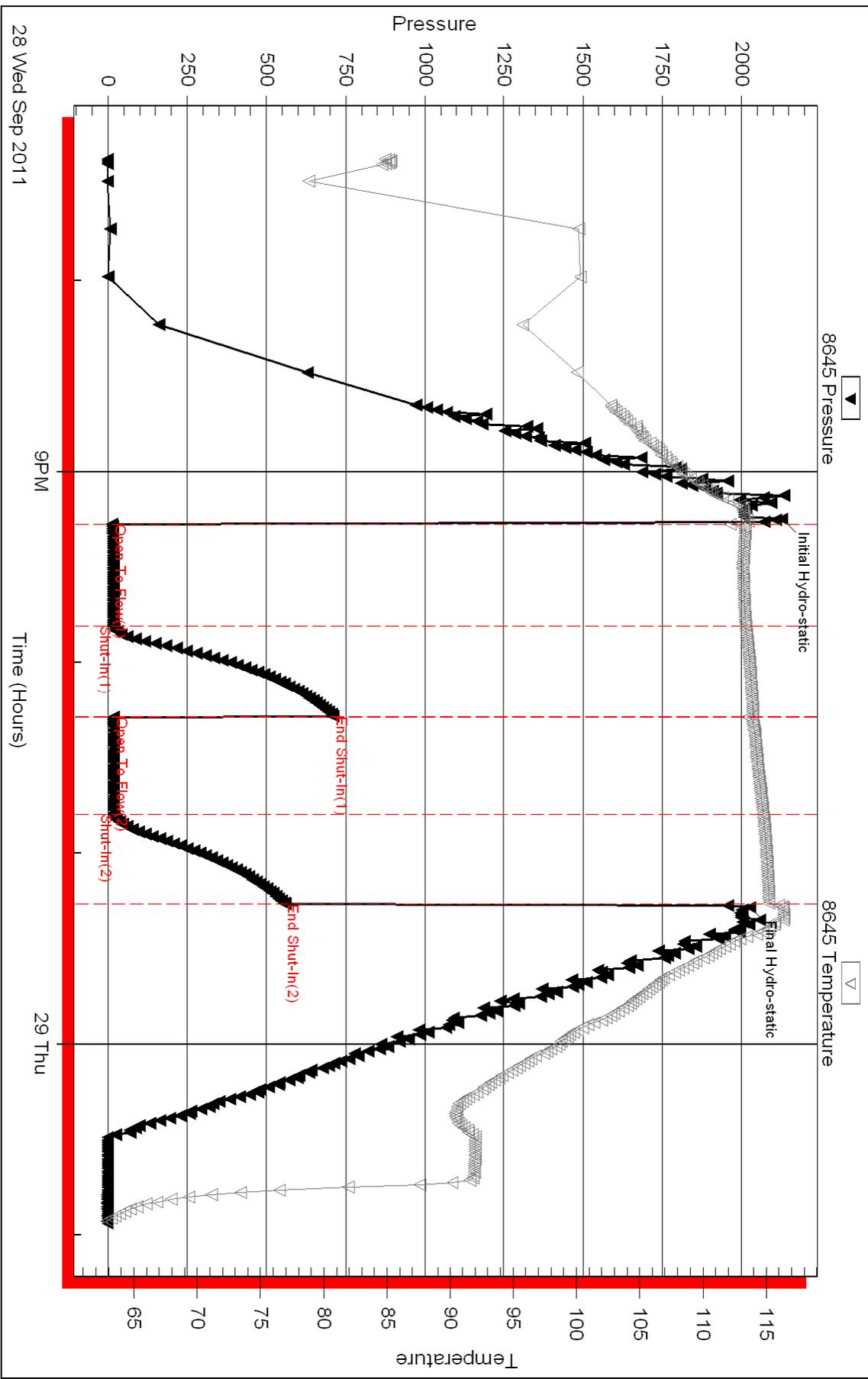
Recovery Information

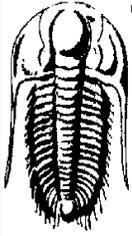
Recovery Table

Length ft	Description	Volume bbl
10.00	mud 100%m	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

O Brien Resources

2-17s-30w Lane Ks

P.O. Box 6149
Shreveport, LA 71136

Sharp Seed Lease 2#1

Job Ticket: 43830

DST#: 2

ATTN: Kurt Talbott

Test Start: 2011.09.27 @ 22:18:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud oil spots 100%m	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

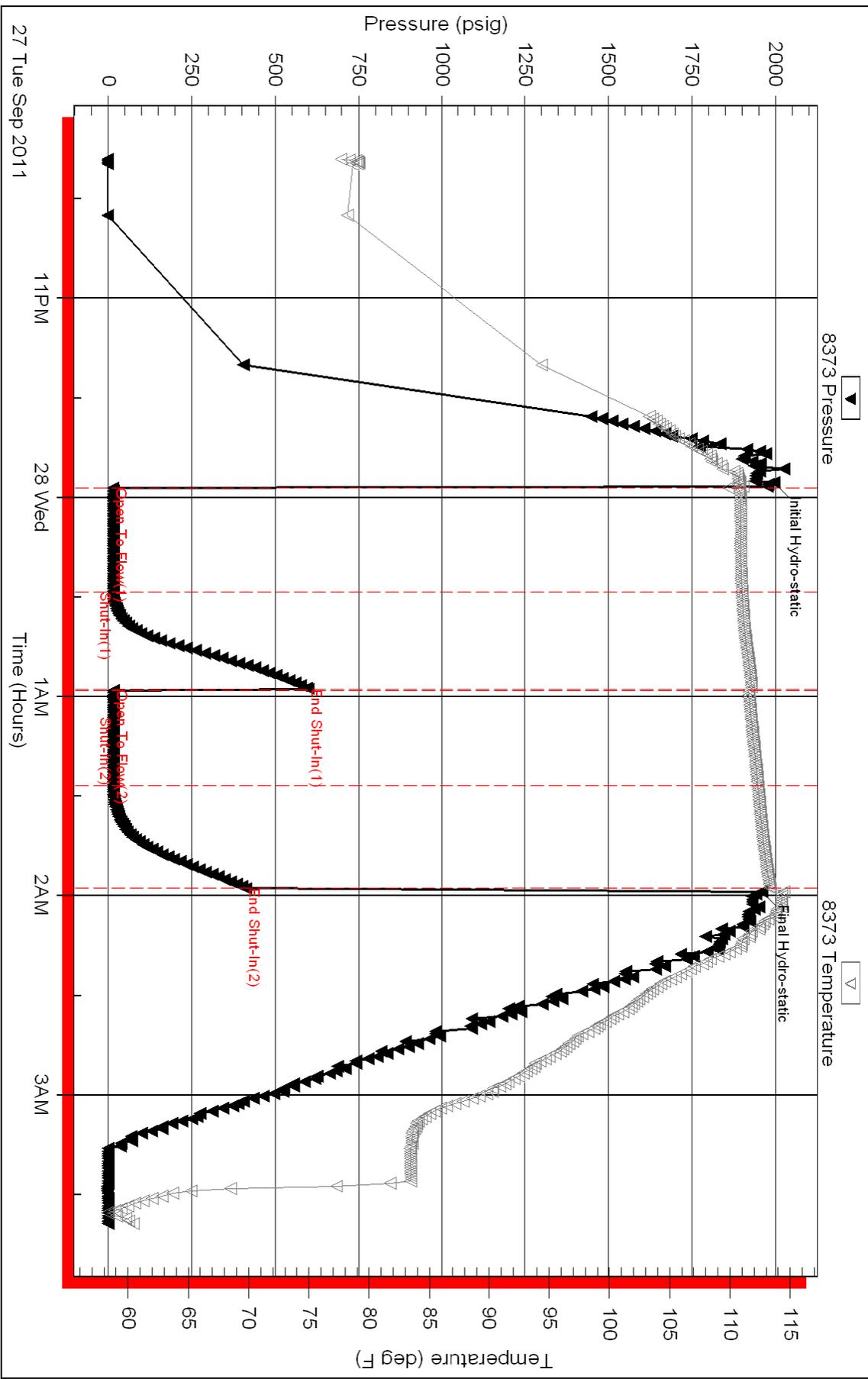
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

DRILL-STEM TEST TICKET

Company _____ Lease & Well No. _____
 Contractor _____ Charge to _____
 Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
 Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State _____
 Test Approved By _____ Diamond Representative **JOHN C. RIEDL**

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. 2 1/4 in.
 Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. 3 1/2 in.
 Jars: Make BOWEN Serial Number _____ Test Tool Length _____ ft. Tool Size 3 1/2-IF in.
 Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: _____
 2nd Open: _____

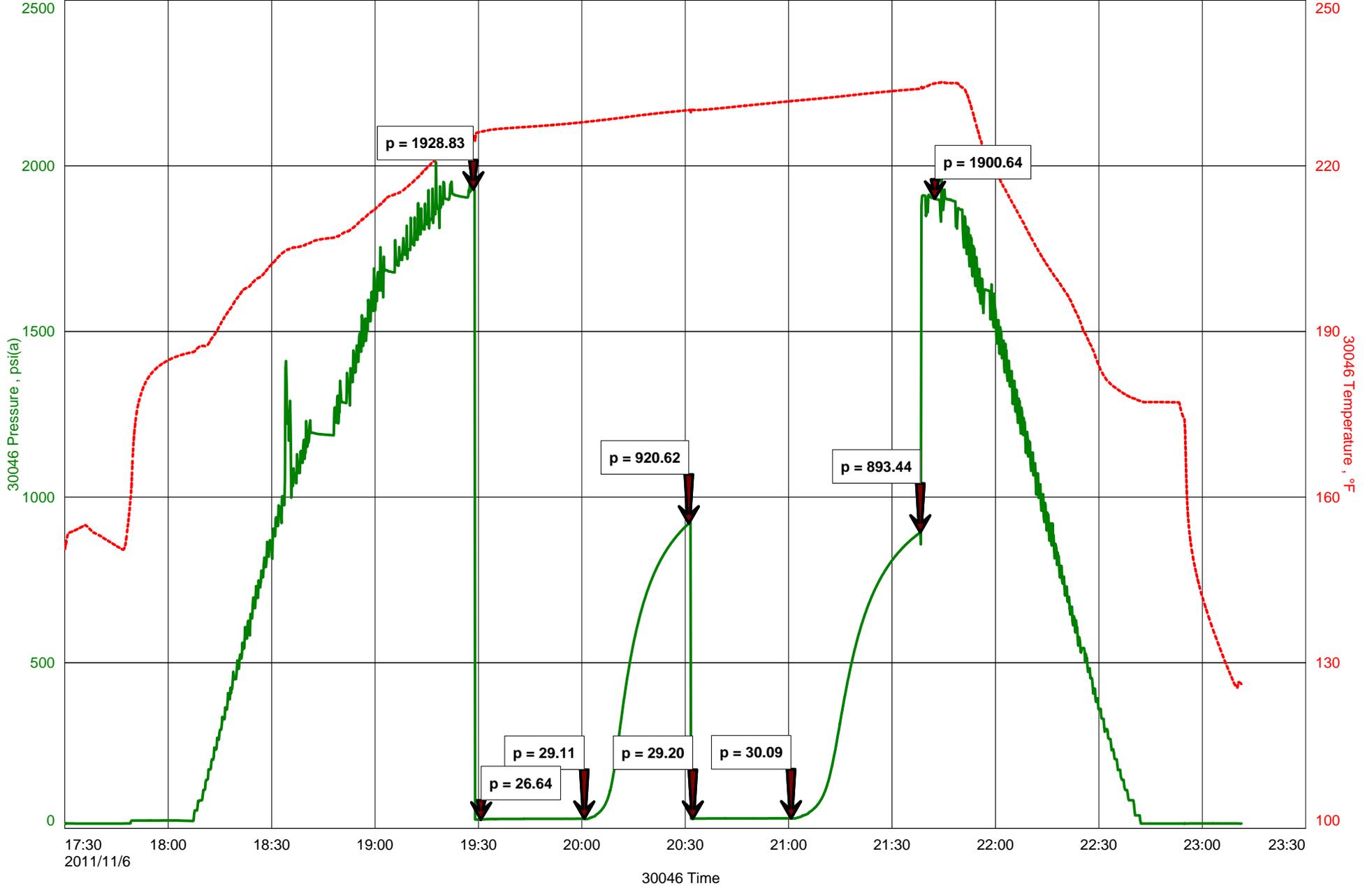
Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____ _____ _____	Price Job
	Other Charges
	Insurance
	Total

Time Set Packer(s)	A.M. P.M.	Time Started Off Bottom	A.M. P.M.	Maximum Temperature
Initial Hydrostatic Pressure		(A)		P.S.I.
Initial Flow Period		Minutes (B)		P.S.I. to (C) P.S.I.
Initial Closed In Period		Minutes (D)		P.S.I.
Final Flow Period		Minutes (E)		P.S.I. to (F) P.S.I.
Final Closed In Period		Minutes (G)		P.S.I.
Final Hydrostatic Pressure		(H)		P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

JENNISON'SNIDER 36 #1



ALLIED CEMENTING CO., LLC. 035176

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

DATE <u>11-13-11</u>	SEC. <u>36</u>	TWP. <u>16 S</u>	RANGE <u>36 W</u>	CALLED OUT	ON LOCATION	JOB START <u>4AM</u>	JOB FINISH <u>4:30AM</u>
JENNISON LEASE <u>SPIDER</u>		WELL # <u>1</u>	LOCATION <u>VEC HEALY KS</u>			COUNTY <u>LANE</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Ld DRILLING
 TYPE OF JOB PTA
 HOLE SIZE 7 1/2 T.D.
 CASING SIZE 8 3/8 DEPTH 267
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 2250
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER
 CEMENT
 AMOUNT ORDERED 280
60/46 46.24
 COMMON @
 POZMIX @
 GEL 10 @ 215 212
 CHLORIDE @
 ASC @
Light weight 280 @ 145 4060.00
FLO SEAL 50 @ 27 1350
 @
 @
 @
 @
 @
 HANDLING 292 @ 2.25 657.00
 MILEAGE 55 @ 2.72 x .11
 TOTAL 4857.30
5064.50

EQUIPMENT

PUMP TRUCK # 420 CEMENTER Bob Smith
 HELPER WAYNE
 BULK TRUCK # 396-306 DRIVER BRANDON
 BULK TRUCK # DRIVER

REMARKS:

Thank you.

CHARGE TO: O'BRIEN RESOURCES
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 2250
 PUMP TRUCK CHARGE 1350
 EXTRA FOOTAGE @
 MILEAGE @ 2.72
 MANIFOLD @ 11
 @
 @

TOTAL _____

PLUG & FLOAT EQUIPMENT

@
 @
 @
 @
 @
 TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
 SIGNATURE Ld O'Brien