



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1068312



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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PAID
8-30-11
FNB SP # 7435

PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	08/15/2011
INVOICE NUMBER		
1717 - 90671632		

Liberal (620) 624-2277
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O **ATTN:**

J **LEASE NAME** Stapleton #6-10
 O **LOCATION**
 B **COUNTY** Haskell
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T
 E **JOB CONTACT**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40356675	30463		Net - 30 days	09/14/2011

For Service Dates: 08/14/2011 to 08/14/2011

0040356675

171702466A Cement-New Well Casing/Pi 08/14/2011
 8 5/8" Surface

LEASE	STAPLETON 6-10	LEV	5	P/P	8/18
DES	CEMENT 8 5/8" SURF CSNG	A/P			8/24
DRL	X	COM		G/L	71730/20,729.89
		LOE		D/D	

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A-Con Blend	555.00	EA	13.95	7,742.25 T
Premium Plus Cement	150.00	EA	12.23	1,833.75 T
Calcium Chloride	1,848.00	EA	0.79	1,455.30 T
Celloflake	177.00	EA	2.78	491.18 T
C-51	105.00	EA	18.75	1,968.75 T
Guide Shoe - Regular - 8 5/8"	1.00	EA	285.00	285.00
Auto Fill Float Collar - 8 5/8"	1.00	EA	956.25	956.25
Centralizer - 8 5/8"	4.00	EA	108.75	435.00
Basket - 8 5/8"	1.00	EA	236.25	236.25
Top Rubber Cement Plug - 8 5/8"	1.00	EA	168.75	168.75
Heavy Equipment Mileage	105.00	MI	5.25	551.25
Blending & Mixing Service Charge	705.00	MI	1.05	740.25
Proppant and Bulk Delivery Charge	1,161.00	MI	1.20	1,393.20
Depth Charge; 1001' - 2000'	1.00	EA	1,125.00	1,125.00
Plug Container Utilization Charge	1.00	EA	187.50	187.50
Pickup Mileage	35.00	MI	3.19	111.56
Service Supervisor	1.00	HR	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	19,812.49
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	917.40
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	20,729.89 ✓
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 02466 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8/14/11	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Strata Exploration		LEASE: Stapleton		WELL NO.: 6-10						
ADDRESS:		COUNTY: Haskell		STATE: KS						
CITY:		STATE:		SERVICE CREW: Royce, David, Victor						
AUTHORIZED BY: TUC		JOB TYPE: Surface 742								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
198166	4						8/14			1:30
300163	4	194413	4							5:30
300164	4	198008	4							11:20
143551	4	14284	4				8/15			1:20
										1:30
										35

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Alan Lett
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Corr Blend	SK	355		10323.00
CL110	Premium Plus Cement	SK	150		2445.00
CC109	Calcium Chloride	LB	1848		1940.40
CC102	Collotack	LB	177		654.90
CC130	C-51	LB	105		2625.00
CF253	Guide Shoe Reg 5 7/8	EA	1		380.00
CF1363	Auto Fill Float Collon 5 7/8	EA	1		1275.00
CF1773	Centralizer 5 7/8"	EA	2		580.00
CF1903	Basket 5 7/8"	EA	1		315.00
CF105	Top Rubber Plug 5 7/8"	EA	1		225.00
E101	Heavy Equip Mileage	Mi	105		735.00
CE240	Blending + Mixing Charge	SK	705		987.00
E113	Bulk Delivery Charge	TM	1161		1857.00
CE207	Depth Charge 100' to 2000'	4hr	1		1500.00
CE504	Plug Container	SK	1		250.00
E100	Pickup Mileage	Mi	35		148.75
5003	Service Supervisor	EA	1		175.00

SUB TOTAL 19812.49

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Chad Hinz
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Alan Lett
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Cement Report

Customer	Strata Exploration	Lease No.		Date	8/14/11
Lease	Stapleton	Well #	6-10	Service Receipt	
Casing	8 5/8	Depth	1851 RTD	County	Haskell
Job Type	Surface	Formation		Legal Description	10-30-37

Pipe Data		Perforating Data		Cement Data
Casing size	8 5/8	Tubing Size		Lead 11.4#
Depth	1851.53	Depth		3% CaCl 1/4# Per
Volume	115	Volume		1270 WCA-1
Max Press	1500	Max Press		2.95 cut HOK 18 1/2
Well Connection	P.C.	Annulus Vol.		Tail in 150 SK C
Plug Depth		Packer Depth		270 CaCl 1/4# Per
				1134 y 6.33 y
				@ 14.8#

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
17:30					on loc. spot truck, Rig up, Surf
23:27	2000				Psi test
23:26	150		0	4	St mix A-Con @ 11.4#
0:31	100		291	3	on tail @ 14.8#
0:45	0		36	-	Finished Mixing
0:46					Prop Plug
0:49	0		0	4	start Disp, Washup on Plug
0:18	500		95	2	slow Rate
0:22	600-1100		115	-	Plug down
0:24	1100-0				Release Psi, Float hold
					Job Complete
					Thank you
					Good Crew

Service Units	195888	3046319843	3046419843	433514789
Driver Names	C. Hinz	R. Oles	D. Madary	V. V. V. V.

Alan Loftis Customer Representative
 Sravy Bennett Station Manager
 Chad H. Cementer



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 08/25/2011
INVOICE NUMBER 1717 - 90682072		

PAID
9-16-11
FNB SA# 7526

Liberal (620) 624-2277
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Stapleton #6-10
 O **LOCATION**
 B **COUNTY** Haskell
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T
 E **JOB CONTACT**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40361210	27808		Net - 30 days	09/24/2011

For Service Dates: 08/24/2011 to 08/24/2011

0040361210

171701960A Cement-New Well Casing/Pi 08/24/2011
 5 1/2" Longstring

LEASE 8/29	STAPLETON 6-10	LEV 5	P/P 9/7
DES CEMENT 5 1/2" LONGSTRING		A/P 9/5	
DRL	COM	LOE	G/L
X			735.51/15924.13

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
50/50 POZ	260.00	EA	7.80	2,029.19 T
60/40 POZ	50.00	EA	8.51	425.70 T
Gypsum	438.00	EA	0.53	233.07 T
KCL, Potassium Chloride	629.00	EA	1.06	669.42 T
Gilsonite	1,560.00	EA	0.48	741.58 T
C-15	110.00	EA	8.87	975.57 T
C-42P	55.00	EA	5.68	312.18 T
Auto Fill Float Shoe - 5 1/2"	1.00	EA	255.42	255.42
Latch Down Plug & Baffle - 5 1/2"	1.00	EA	283.80	283.80
Centralizer - 5 1/2"	5.00	EA	46.12	230.59
Centralizer Turbo - 5 1/2"	16.00	EA	53.21	851.41
Cement Port Collar - 5 1/2"	1.00	EA	3,405.61	3,405.61
Basket - 5 1/2"	2.00	EA	205.76	411.51
Threadlock Compound Kit	2.00	EA	24.13	48.25
Mud Flush	500.00	EA	0.61	305.09 T
CC-1	10.00	EA	31.22	312.18 T
Heavy Equipment Mileage	70.00	MI	4.97	347.66
Blending & Mixing Service Charge	310.00	MI	0.99	307.93
Proppant and Bulk Delivery Charge	466.00	MI	1.14	529.01
Depth Charge; 5001' - 6000'	1.00	EA	2,043.38	2,043.38
Plug Container Utilization Charge	1.00	EA	177.38	177.38
Pickup Mileage	35.00	MI	3.02	105.54
Service Supervisor	1.00	HR	124.16	124.16
Cement Data Acquisition Monitor	1.00	EA	390.23	390.23

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	15,515.86
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	408.27
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	15,924.13
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Kansas 67905
 Phone 620-624-2277

FIELD SERVICE TICKET
 1717 01960 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8-24-11		DISTRICT: 1717		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Strat. Exploration				LEASE: Strat. Exploration				WELL NO.: 6-10							
ADDRESS:				COUNTY: Haskell				STATE: KS							
CITY:				STATE:				SERVICE CREW: Cochran/Mendoza/Esquivel							
AUTHORIZED BY: T. Davis				JOB TYPE: 742 54 1.5				IRB							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM	TIME					
11455	45							8-24	AM	08:00					
79808	15							8-24	PM	09:45					
17553	15							8-24	AM	10:00					
17828	15							8-24	AM	11:00					
17883	15							8-24	AM	15:00					
						MILES FROM STATION TO WELL		92							

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X Alan Lita
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF164	50/50 Pvc	sk	360		2860 00
CF163	1 1/4 Pvc	sk	50		600 00
CF113	brpvc	lb	438		328 50
CF160	RCE	lb	129		943 50
CF161	6/8 gal	lb	1510		1045 00
CF162	C-15	lb	110		1375 00
CF167	C-92 P	lb	55		440 00
CF165	Anti Poll. Sheet 36x	ea	1		360 00
CF164	Latex Drain Plug 1/2" H/c	ea	1		400 00
CF163	Centrifuge	ea	5		325 00
CF164	Centrifuge Turbo	ea	16		1200 00
CF167	Concrete Post Collar	ea	1		4800 00
CF161	6/8 gal	ea	2		580 00
CF360	Thread Lock	ea	2		68 00
CF161	Med. H/c	gal	500		430 00
CF166	C-1 Pvc 3/4	gal	10		440 00
E161	Heavy Equip. Mixture	mi	70		490 00
CF240	Blending & Mixing Service Charge	sk	310		434 00
E113	Both Delivery	TM	466		745 00
SUB TOTAL					15515 86

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Michael Cochran
 THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X Alan Lita
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Cement Report

Owner <i>Strata Exploration</i>		Lease No.		Date <i>8-24-11</i>	
Lease <i>Stapleton</i>		Well # <i>6-10</i>		Service Receipt <i>171701960</i>	
Casing <i>5 1/2 15.5"</i>	Depth	County <i>Haskell</i>		State <i>Ks</i>	
Job Type <i>242 5 1/2 L.S.</i>		Formation	Legal Description <i>10-30-32</i>		
Pipe Data			Perforating Data		Cement Data
Casing size	Tubing Size	Shots/Ft		Lead	
Depth	Depth	From	To	<i>See call out</i>	
Volume	Volume	From	To		
Max Press	Max Press	From	To	Tail in	
Well Connection	Annulus Vol.	From	To		
Plug Depth	Packer Depth	From	To		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>09:45</i>					<i>On Loc. / Hold Safety Meeting</i>
<i>09:50</i>					<i>Start Csg.</i>
<i>13:50</i>					<i>Csg on Bottom C.v. w/Rig</i>
					<i>T.D. 5625 T.P. 5615 S.J. 18</i>
					<i>Port Collar in the Top of Jt #63</i>
<i>15:30</i>		<i>200</i>	<i>6</i>	<i>2.5</i>	<i>Plug Mouse Hole w/20sk @ 15"</i>
<i>15:34</i>		<i>200</i>	<i>9</i>	<i>2.5</i>	<i>Plug Rat Hole w/20sk @ 15"</i>
<i>15:56</i>	<i>3500</i>				<i>Test Pump + Lines</i>
<i>15:58</i>	<i>400</i>		<i>12</i>	<i>5</i>	<i>Start Mud Flush II</i>
<i>16:01</i>	<i>450</i>		<i>65</i>	<i>5</i>	<i>Start CMT 260sk @ 13.8"</i>
<i>16:15</i>					<i>Shutdown + Wash Pump + Lines</i>
<i>16:18</i>	<i>0</i>		<i>0</i>	<i>0</i>	<i>Drop Latch Down Plug</i>
<i>16:25</i>	<i>0</i>		<i>0</i>	<i>6.5</i>	<i>Start Disp. w/ Treated H₂O</i>
<i>16:44</i>	<i>800</i>		<i>128</i>	<i>2.5</i>	<i>Slow Rate</i>
<i>16:46</i>	<i>2800</i>		<i>133</i>	<i>2.5</i>	<i>Bump Plug</i>
<i>16:48</i>	<i>0</i>		<i>132.5</i>		<i>Release / Plug Held</i>
<i>17:00</i>					<i>End Job</i>
	<i>950</i>				<i>Pressure Before Plug Landed</i>
Service Units <i>21755</i>		<i>2780819553</i>	<i>1982819883</i>		
Driver Names <i>M. Cochran</i>		<i>Mendoza</i>	<i>Esqueda</i>		

Bob
Customer Representative

J. Bennett
Station Manager

M. Cochran
Cementer



PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	09/22/2011
INVOICE NUMBER		
1717 - 90706108		

PAID
10-30-11
FNB SA#7652

Liberal (620) 624-2277
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Stapleton #6-10
 O **LOCATION**
 B **COUNTY** Haskell
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 E **JOB CONTACT**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40372820	27808		Net - 30 days	10/22/2011

For Service Dates: 09/20/2011 to 09/20/2011

0040372820

171701966A Cement-New Well Casing/Pi 09/20/2011
 5 1/2" Port Collar

A-Serv Lite
 Premium Plus Cement
 Calcium Chloride
 Celloflake
 Heavy Equipment Mileage
 Blending & Mixing Service Charge
 Proppant and Bulk Delivery Charge
 Depth Charge; 2001' - 3000'
 Pickup Mileage
 Service Supervisor
 Cement Data Acquisition Monitor

QTY	U of M	UNIT PRICE	INVOICE AMOUNT															
<table border="1"> <tr> <td>LEASE</td> <td>9/30</td> <td>STAPLETON 6-10</td> <td>LEV 5</td> <td>P/P 10/10</td> </tr> <tr> <td>DES</td> <td colspan="3">PORT COLLAR CEMENT JOB</td> <td>A/P 10/17</td> </tr> <tr> <td>DRL</td> <td>COM X</td> <td>LOE</td> <td>G/L 73550/6294 96</td> <td>D/D</td> </tr> </table>				LEASE	9/30	STAPLETON 6-10	LEV 5	P/P 10/10	DES	PORT COLLAR CEMENT JOB			A/P 10/17	DRL	COM X	LOE	G/L 73550/6294 96	D/D
LEASE	9/30	STAPLETON 6-10	LEV 5	P/P 10/10														
DES	PORT COLLAR CEMENT JOB			A/P 10/17														
DRL	COM X	LOE	G/L 73550/6294 96	D/D														
235.00	EA	13.00	2,077.40 T															
50.00	EA	16.30	554.20 T															
504.00	EA	1.05	359.86 T															
69.00	EA	3.70	173.60 T															
90.00	MI	7.00	428.40															
285.00	MI	1.40	271.32															
378.00	MI	1.60	411.26															
1.00	EA	1,800.00	1,224.00															
30.00	MI	4.25	86.70															
1.00	HR	175.00	119.00															
1.00	EA	550.00	374.00															

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,079.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	215.22
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,294.96
DALLAS, TX 75284-1903	MIDLAND, TX 79702		

Customer <i>Studd Exploration</i>	Lease No.	Date <i>9-20-11</i>
Lease <i>Stapleton</i>	Well # <i>6-10</i>	Service Receipt <i>1717 01968</i>
Casing <i>5 1/2</i>	Depth	County <i>Haskell</i>
Job Type <i>242 5 1/2 Port Collar</i>	Formation	State <i>KS</i>
		Legal Description <i>10 30 32</i>

Pipe Data		Perforating Data		Cement Data
Casing size	Tubing Size	Shots/Ft		Lead
Depth	Depth	From	To	<i>See Call Sheet</i>
Volume	Volume	From	To	
Max Press	Max Press	From	To	Tail in
Well Connection	Annulus Vol.	From	To	
Plug Depth	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>07:45</i>					<i>ON Loc. / Held Safety Meeting</i>
					<i>Spot Equip + Rig up</i>
<i>09:10</i>	<i>3000</i>				<i>Test Pump + Lines</i>
<i>09:11</i>	<i>1500</i>				<i>Test Csg</i>
<i>09:22</i>	<i>750</i>		<i>15</i>	<i>2.5</i>	<i>Start fresh H₂O (well circulating)</i>
<i>09:28</i>	<i>400</i>		<i>86</i>	<i>2.5</i>	<i>Start Lead Cmt 235 sk @ 12.5"</i>
<i>09:52</i>	<i>200</i>		<i>12</i>	<i>2.5</i>	<i>Start Tail Cmt 50 sk @ 14.8"</i>
<i>09:58</i>					<i>Shutdown + Washup</i>
<i>10:02</i>	<i>0</i>		<i>0</i>	<i>2</i>	<i>Start Disp. w/ fresh H₂O</i>
<i>10:07</i>	<i>800</i>		<i>10.5</i>	<i>0</i>	<i>Shutdown + Close tool</i>
<i>10:08</i>	<i>1500</i>				<i>Test Csg</i>
<i>10:10</i>	<i>0</i>				<i>Release Run in 2 Jts</i>
<i>10:28</i>			<i>0</i>	<i>2</i>	<i>Reverse Well</i>
<i>10:40</i>			<i>24</i>	<i>0</i>	<i>Shutdown</i>
<i>10:40</i>					<i>End Job</i>
					<i>Good Returns Thru. Job</i>

Service Units				
Driver Names				

Customer Representative

Station Manager

Cementer



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Strata Exploration Inc.
Box 401 Fairfield IL. 62837+0401
ATTN: Jon Christensen

Staplenton #6-10
10/30/32
Job Ticket: 39448 **DST#: 1**
Test Start: 2011.08.21 @ 10:00:00

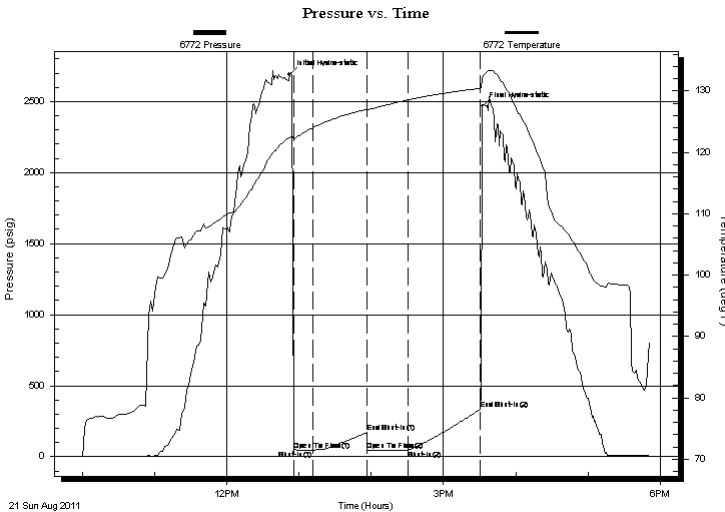
GENERAL INFORMATION:

Formation: **Upper Morrow S.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:55:15
Time Test Ended: 17:52:00
Interval: **5246.00 ft (KB) To 5336.00 ft (KB) (TVD)**
Total Depth: 5336.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Harley Davidson
Unit No: 33
Reference Elevations: 2904.00 ft (KB)
2891.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 6772 Outside
Press @ Run Depth: 48.41 psig @ 5249.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.08.21 End Date: 2011.08.21 Last Calib.: 2011.08.21
Start Time: 10:00:05 End Time: 17:51:59 Time On Btm: 2011.08.21 @ 12:52:15
Time Off Btm: 2011.08.21 @ 15:32:15

TEST COMMENT: IF- Weak building blow 4" into bucket.
IS- No blow back.
FF- Weak building blow 6" into bucket.
FS- No blow back.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2689.43	122.47	Initial Hydro-static
3	49.12	122.25	Open To Flow (1)
19	46.96	124.02	Shut-In(1)
64	171.28	127.01	End Shut-In(1)
65	43.55	126.98	Open To Flow (2)
99	48.41	128.56	Shut-In(2)
158	333.89	130.43	End Shut-In(2)
160	2466.55	132.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	166' GIP	0.00
20.00	100% mud	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration Inc.
Box 401 Fairfield IL. 62837+0401
ATTN: Jon Christensen

Stapleton #6-10
10/30/32
Job Ticket: 39448 **DST#: 1**
Test Start: 2011.08.21 @ 10:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 74.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1000.00 ppm			
Filter Cake: inches			

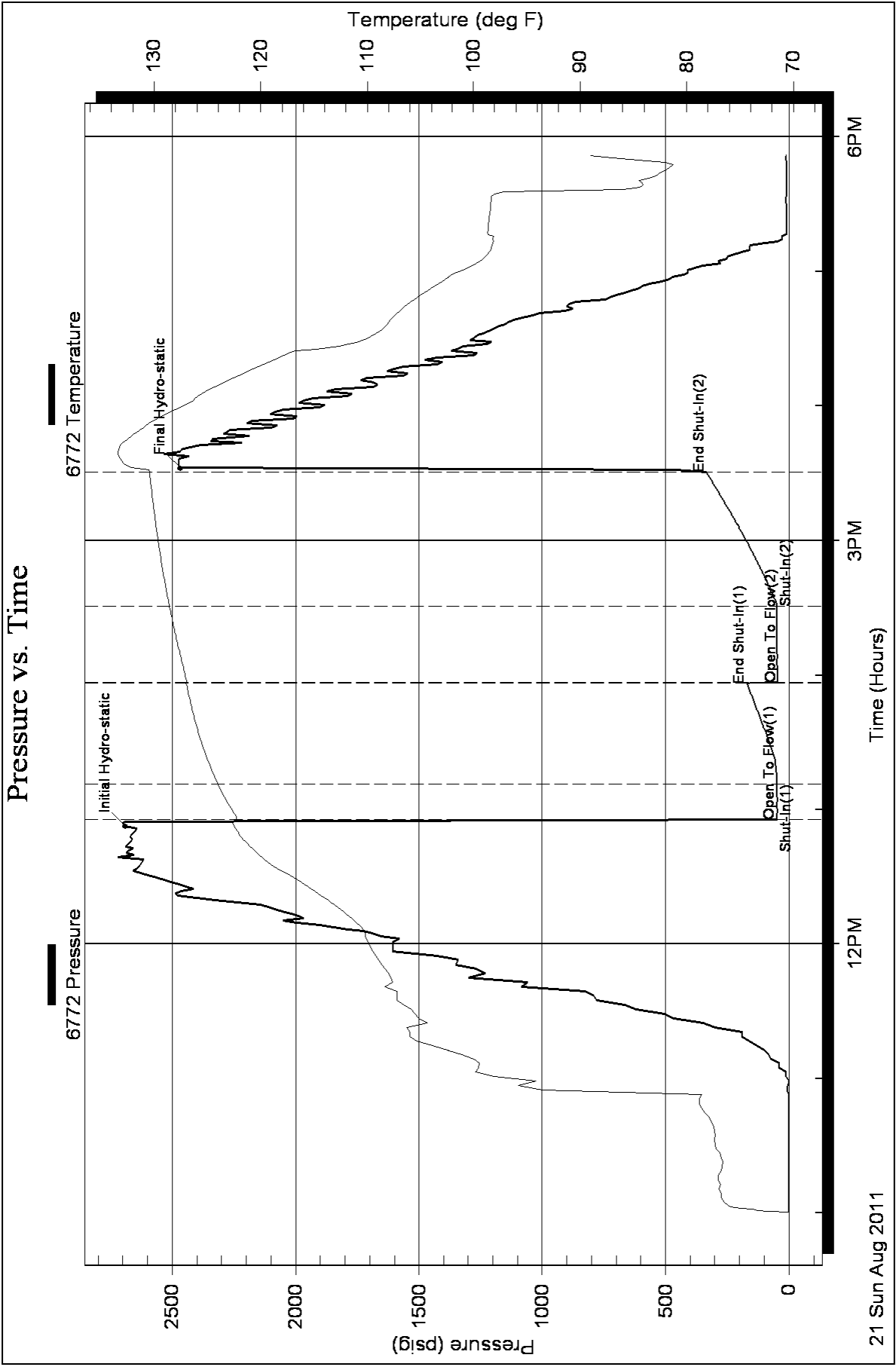
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	166' GIP	0.000
20.00	100% mud	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Strata Exploration Inc.
Box 401 Fairfield IL. 62837+0401
ATTN: Jon Christensen

Staplenton #6-10
10/30/32
Job Ticket: 39449 **DST#: 2**
Test Start: 2011.08.22 @ 09:30:00

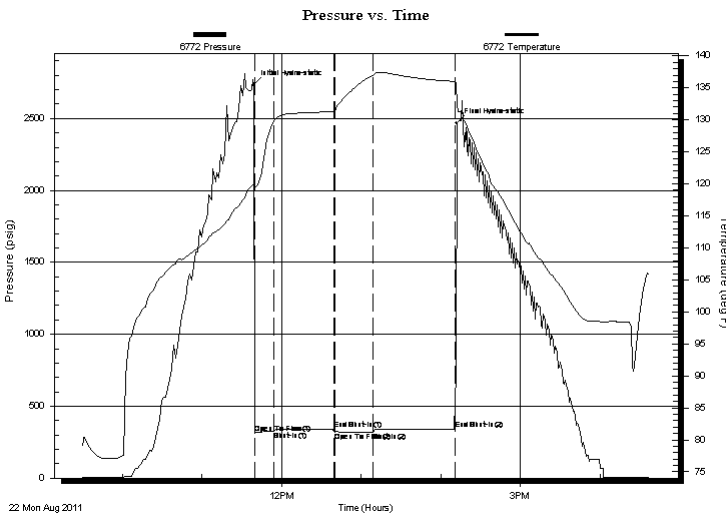
GENERAL INFORMATION:

Formation: **Lower Morrow**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:39:45
Time Test Ended: 16:38:00
Interval: **5330.00 ft (KB) To 5425.00 ft (KB) (TVD)**
Total Depth: 5425.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Harley Davidson
Unit No: 33
Reference Elevations: 2904.00 ft (KB)
2891.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 6772 Outside
Press @ RunDepth: 321.14 psig @ 5333.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.08.22 End Date: 2011.08.22 Last Calib.: 2011.08.22
Start Time: 09:30:05 End Time: 16:37:59 Time On Btm: 2011.08.22 @ 11:39:00
Time Off Btm: 2011.08.22 @ 14:12:00

TEST COMMENT: IF- Strong blow BOB ASAO, GTS 3.5min.
IS- No blow back.
FF- Strong blow BOB and GTS, ASAO.
FS- No blow back.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2735.39	120.06	Initial Hydro-static
1	311.97	119.35	Open To Flow (1)
16	322.96	129.83	Shut-In(1)
61	340.40	131.37	End Shut-In(1)
62	322.20	131.34	Open To Flow (2)
91	321.14	136.98	Shut-In(2)
152	338.80	136.02	End Shut-In(2)
153	2468.96	132.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
215.00	100% mud	1.06

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	10.00	701.47
Last Gas Rate	1.00	40.00	1563.93
Max. Gas Rate	1.00	40.00	1563.93



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Strata Exploration Inc.
Box 401 Fairfield IL. 62837+0401
ATTN: Jon Christensen

Stapleton #6-10
10/30/32
Job Ticket: 39449 **DST#: 2**
Test Start: 2011.08.22 @ 09:30:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2100.00 ppm			
Filter Cake: inches			

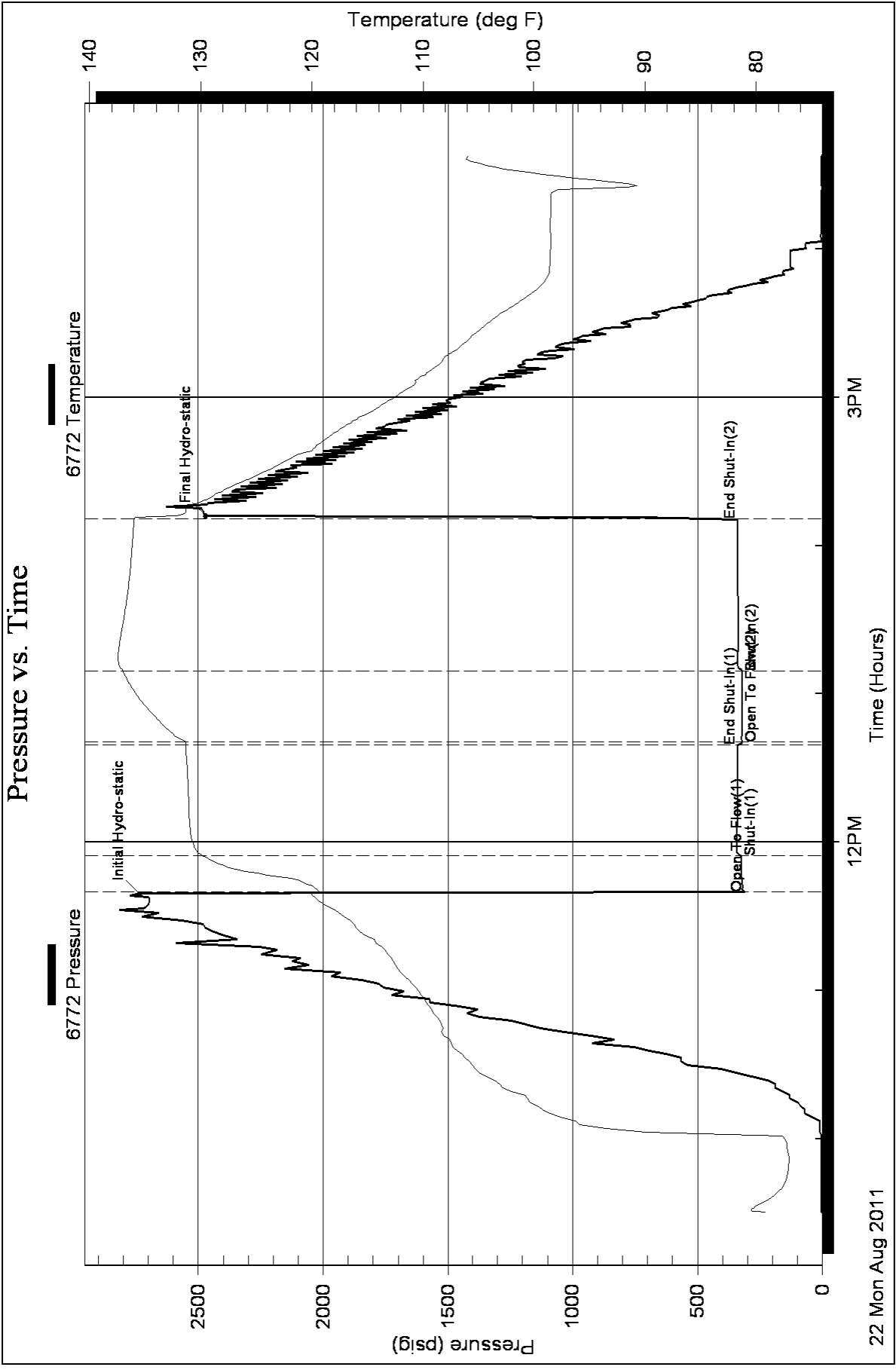
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
215.00	100%mud	1.057

Total Length: 215.00 ft Total Volume: 1.057 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time



LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial

Well Name: Stapleton #6-10
Location: 335' FNL & 2590' FEL, Sec. 10-T30S-R32W, Haskell Co., KS.
Licence Number: 15-081-21959-0000 Region: Diaden Field Ext.
Spud Date: 8/12/2011 Drilling Completed: 8/23/2011
Surface Coordinates: 335' FNL & 2590' FEL, Sec. 10-T30S-R32W

Bottom Hole Same as Above
Coordinates:
Ground Elevation (ft): 2891' K.B. Elevation (ft): 2904'
Logged Interval (ft): 4000' To: 5625' Total Depth (ft): 5625'
Formation: St. Louis at Total Depth
Type of Drilling Fluid: Freshwater/Gel to 3086'; Chemical Gel 3086' to 5625'.

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Strata Exploration, Inc.
Address: P.O. Box 401
Fairfield, IL. 62837-0401

GEOLOGIST

Name: Jon D. Christensen
Company: Consulting Petroleum Geologist
Address: 9002 W. Silver Hollow St.
Wichita, KS. 67205-8856

Cores

None Taken

DSTs

DST #1(Upper Morrow Sand) 5242' - 5332'(Corrected Depths to LOG) Test Times 15"-45"-30"-60" IFP Weak Blow built to 4", FFP Weak Blow Built to 6", no Blowback on SI's; REC: 166' Gas in Pipe, 20' VSGCM, no oil or water; IFP 49-47#, ISIP 171#, FFP 44-48#, FSIP 334#(building at 35 Deg. angle), IHP 2689#, FHP 2467#, BHT 130 Deg. F.

DST #2(Chester Sands) 5326' - 5421'(Corrected Depth to LOG) Test Times 15"-45"-30"-60" IFP Strong Blow BOB/Immediately, Gas to Surface in 3.5 Min., FFP Strong Blow BOB Immediately, Gauged gas throughout Stabilized at 1.564 MMCFG/30" of FFP, no Blowback on SI's; REC: 215' GCM, no oil or water; IFP 312-323#, ISIP 340#, FFP 322-321#, FSIP 339#, IHP 2735#, FHP 2469#, BHT 136 Deg. F.

Comments

8/12/11 MIRU Sterling Drilling Co. Rig #5, Spud at 7:15 PM.; 8/13/11 TD. 595' - TIH - Lost Circulation; 8/14/11 Drilling at 1500'; 8/15/11 TD. 1851' - WOC; 8/16/11 Drilling at 2420'; 8/17/11 Drilling at 3520'; 8/18/11 Drilling at 4180'; 8/19/11 Drilling at 4650'; 8/20/11 Drilling at 5058'; 8/21/11 TD. 5336' - CCH for DST #1; 8/22/11 TD. 5425' - CCH for DST #2; 8/23/11 Drilling at 5555' , Reached Total Depth of 5625' at 1:35 PM; 8/24/11 RTD. 5625' - LTD. 5620' - LDDP for setting 5 1/2" Production casing.

Set new 8 5/8"(24#) Surface Casing at 1846' KB. w/705 sx.(Basic Energy Services). Cement Did Circulate. PD. 1:30 AM. on 8/15/2011.

Set new 5 1/2"(15.5#) Production Casing at 5616' w/260 sx. cement(Basic Energy Services). PD. 4:45 PM. 8/24/11.

Surveys: 1 Deg. at 1851'(Surface Casing); 0.5 Deg. at 5336'(DST #1); 0.25 Deg. at 5625' RTD.

Pipe Strap at 5336'(DST #1): Strap 1.62' Short to the Board, no correction made to the Board.

After review of the Halliburton Logs, DST data and positive shows of commercial amounts of hydrocarbons, the operator elected to set new 5 1/2" (15.5#) Production Casing for completion in the St. Louis and Chester Sand zones.

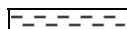

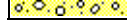

The Pawnee(4948' - 4954') and Atoka "2nd and 3rd" porosity zones(5132' - 5138' and 5149' - 5152') should be perforated and tested prior to abandonment of the Stapleton #6-10. In addition, a St. Genevieve Sandy zone exhibited a good gas kick and oil shows, and should be perforated and tested from 5337' to 5343'.





LOG TOPS: Heebner Shale 4150(-1246), Toronto 4170(-1266), Lansing 'A' 4248(-1344), Lansing 'F' 4447(-1543), Kansas City 'A' 4708(-1804), Marmaton 4844(-1940), Pawnee 4945(-2041), Cherokee Shale 4992(-2088), Atoka 5093(-2189), Morrow Shale 5248(-2344), Upper Morrow Sand 5296(-2392), Lower Chester Sand 5392(-2488), St. Genevieve 5419(-2515), St. Louis 'A' 5530(-2626), St. Louis 'B' 5559(-2655).

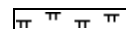
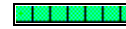
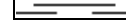
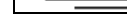
NOTE: This log was shifted upward by 4' - 5' for correlation purposes with the Halliburton openhole Logs.



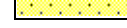
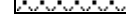
ROCK TYPES

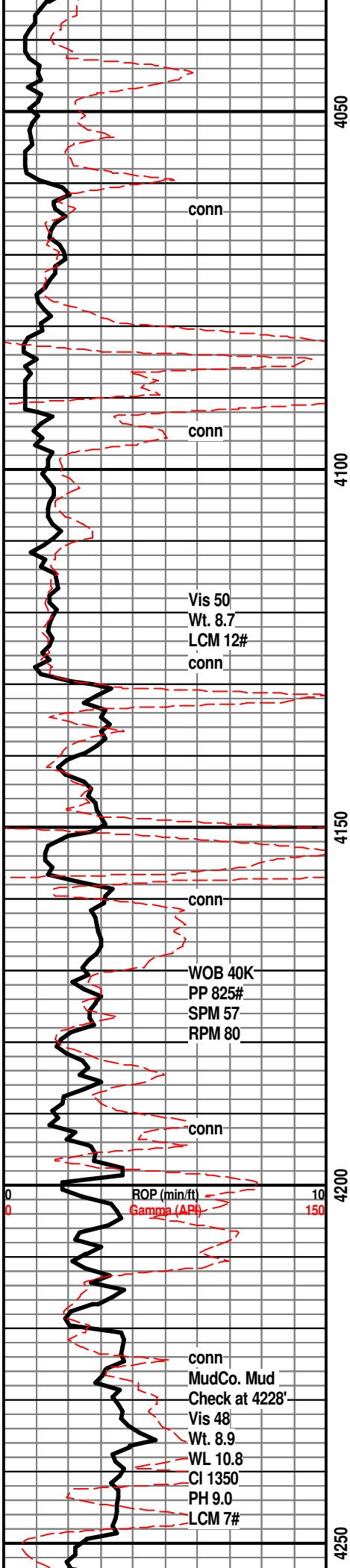
	Anhy
	Bent
	Brec
	Cht

	Clyst
	Coal
	Congl
	Dol

	Gyp
	Igne
	Lmst
	Meta

	Mrlst
	Salt
	Shale
	Shcol

	Shgy
	Sltst
	Ss
	Till

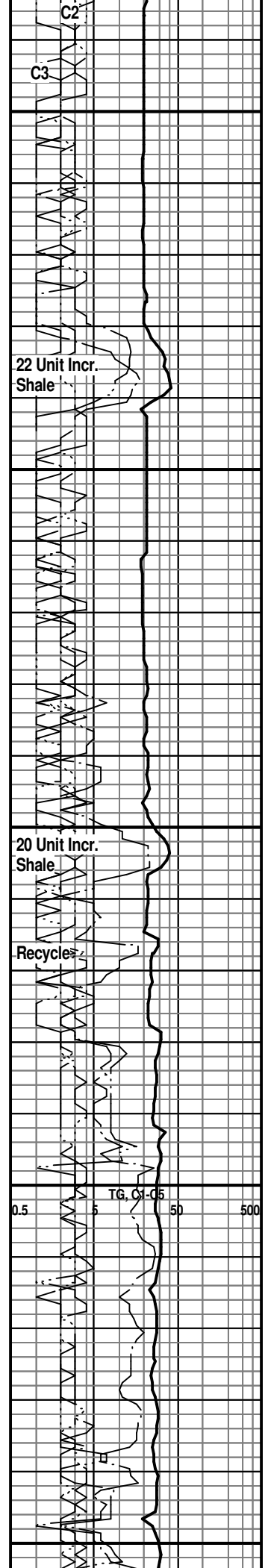


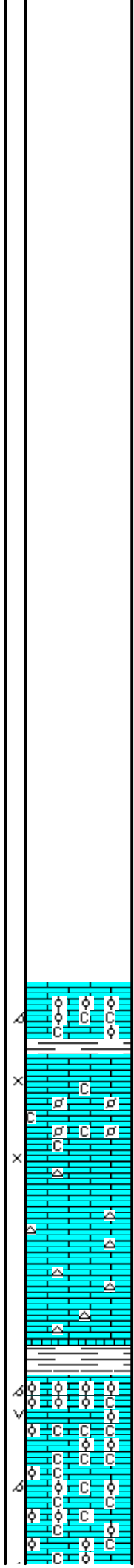
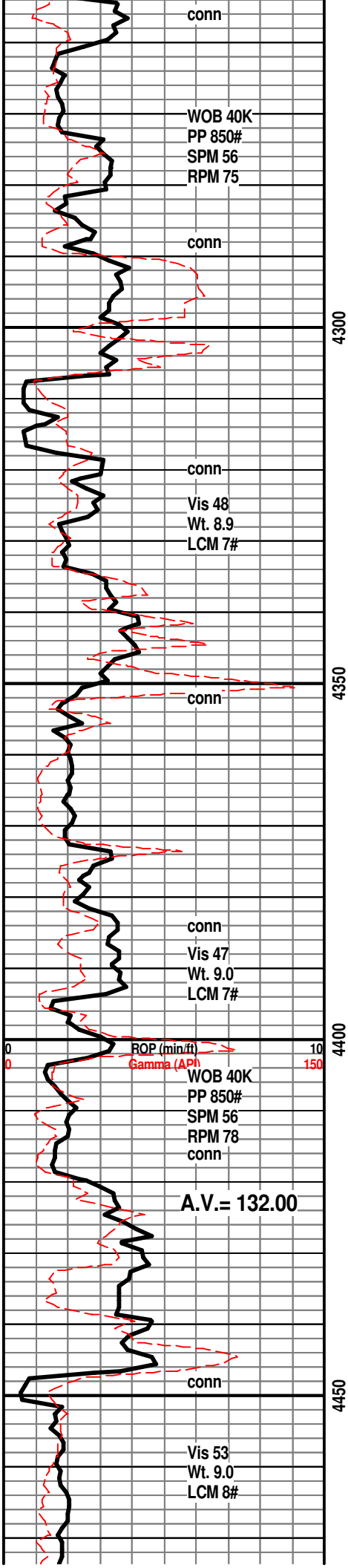
Bit Trip at 4116' - Lost Approx. 150 Bbl. Mud - mix LCM and regain full returns

HEEBNER SHALE 4150(-1246)

TORONTO 4170(-1266)

LANSING 'A' 4248(-1344)





Start 10' Wet & Dry Samples at 4400'

LM; tan to lt brn, foss - partly oolitic, fair oomoldic por, scat soft chalky mtx, dull yel fluor, no stn or odor, ns.

LM; tan to cream, buff, fxl to finely pelletal, fair to gd interln/interpart por, scat soft chalky mtx, lt yel fluor, no stn or odor, ns.

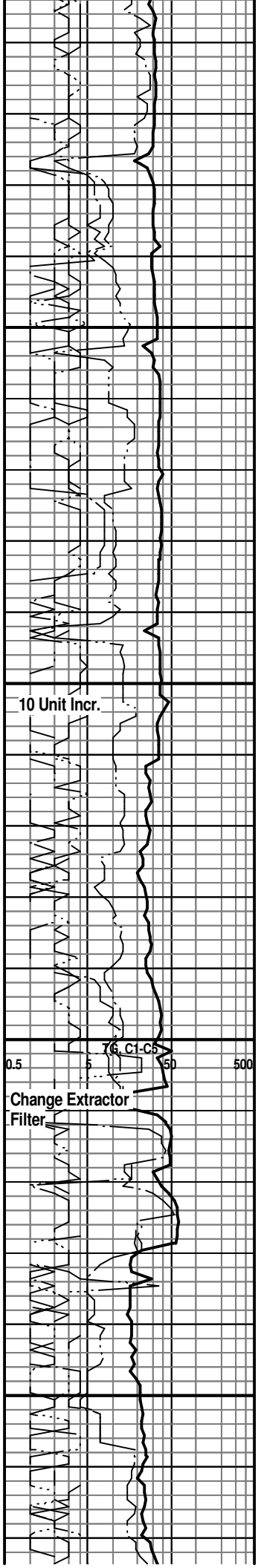
LM; tan to cream, lt brn, cherty ip, poss. gassy odor, dull yel fluor, no stn vis, no sample shows

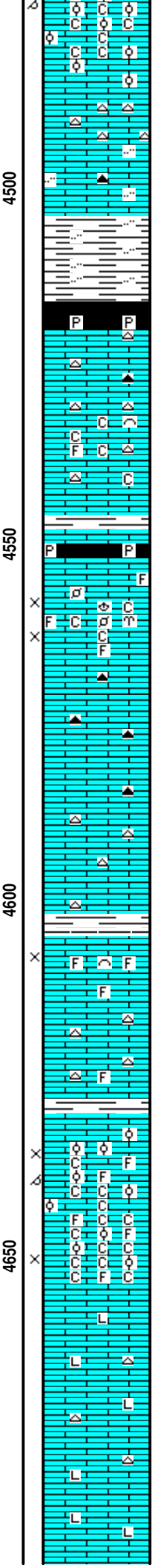
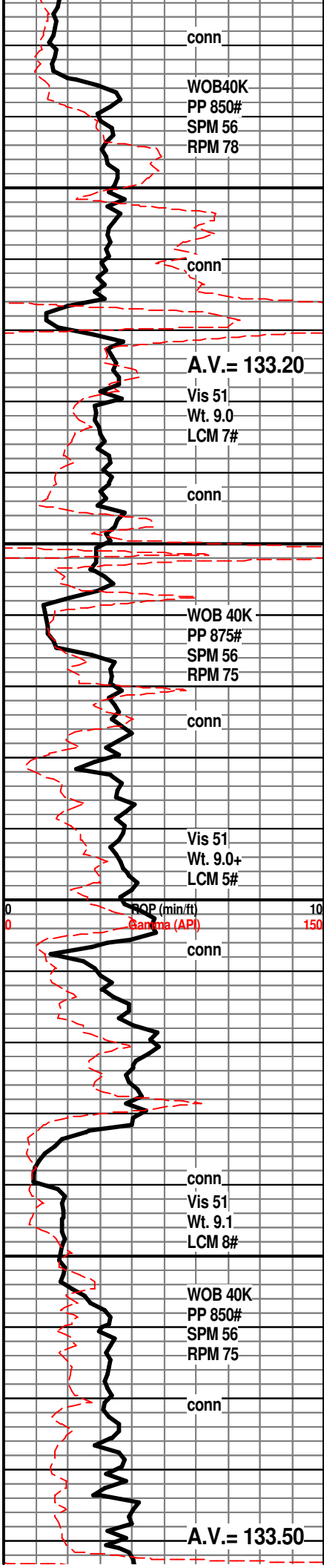
LM; lt brn, tan, most dense, blocky, interbdd gy to off wh cht, no vis por, poss. gassy odor, no vis stn, no sample shows

LANSING 'F' 4447(-1543)

LM; lt to med brn, oolitic, med to lrg molds, well dev. oomoldic por, scat vug por, lt to med yel min fluor, chalky, no stn or odor, ns.

LM; lt to med brn, rare gy, oolitic, very chalky - much pure wh soft chalk, poor to fair oomoldic por, scat dull vel min fluor. ns.





LM; tan to lt brn, buff, blocky, cherty ip, some litho, hd, no vis por, ns.

LM; dk brn, gy brn, hd, blocky, sl. gritty text, lt yel min fluor, scat blk/smoky cht, ns.

SH; med to dk gy, silty, firm

SH; blk, brittle ip, occ pyr

LM; tan to off wh, lt brn, hd, blocky, dense, scat wh, lt gy to tan/amber cht, no vis por, no stn or odor, ns.

LM; off wh, wh, rare lt gy, most dense, scat well cem foss mat, minor chalky mtx, no fluor, ns.

SH; dk gy, firm, platy

SH; blk, fiss, pyr ip.

LM; off wh to tan, gran to med xln, scat foss, fair/gd interpart/interxln por, occ soft chalky mtx, scat med yel fluor, no stn or odor, ns.

LM; tan to lt brn, most massive - blocky, hd, interbdd blue/gy cht, no vis por, ns.

LM; lt to med brn, hd, blocky, scat gy to off wh cht, tite, ns.

SH; med gy to grn, fiss

LM; tan to buff, lt brn, fxln, scat foss mat, fair interpart por, some soft, no fluor, no stn or odor, no gas kick, ns.

LM; med gy to brn, hd, blocky, scat tan to gy occ foss cht, no vis por, ns.

LM; lt brn, tan, foss to oolitic, fair to gd interpart/scat oomoldic por, dull to lt yel fluor, no stn or odor, no gas kick, ns.

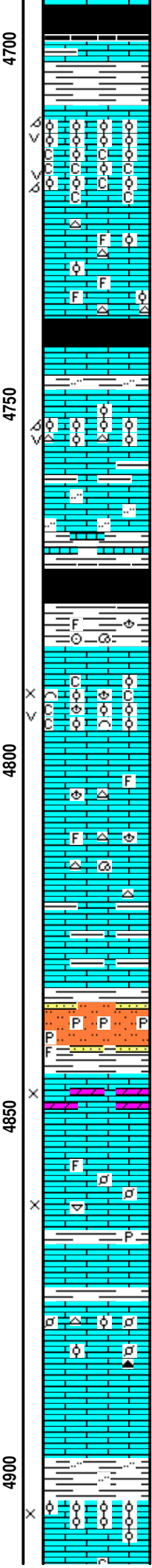
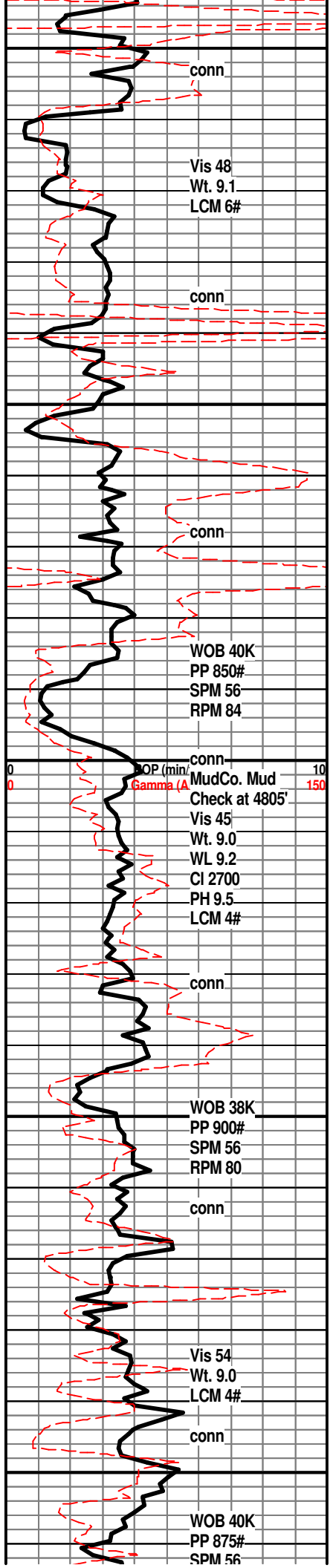
LM; tan to lt brn, foss - partly oolitic, poor to fair interpart por, abnt soft wh chalk and chalky mtx, lt yel fluor, no stn or odor, ns.

LM; lt to med brn, hd, micritic to litho, scat gy to tan cht, tite

LM; med brn, dense, litho, no vis por, ns.



Change Extractor



SH; blk, carb ip, trc gas

LM; med gy brn, argil ip, hd

KANSAS CITY 'A' 4708(-1804)

LM; lt brn, oolitic, med to lrg molds, gd oomoldic and occ vug por, rextalized ip, scat med yel min fluor, no stn or odor, no gas kick, bcm v. chalky, ns.

LM; tan to lt brn, most dense, scat well cem ooids and foss mat, occ dk gy cht, no vis por, no fluor, ns.

SH; blk, carb ip, gassy

KANSAS CITY 'B' 4742(-1838)

SH; grn, silty, platy

LM; tan to buff, off wh, oolitic, fair oomoldic w/scat vug por, brittle ip, lt yel min fluor, interbdd oolitic cht, no stn or odor, ns.

LM; med to dk brn, gy brn, argil, gritty/silty ip, interbdd lmy sh

SH; dk gy to blk, platy

SH; dk gy, silty, firm, occ foss

KANSAS CITY 'C' 4784(-1880)

LM; tan to med gy brn, oolitic w/abnt cse foss frags and ooids, fair interpart w/trc vug por, abnt chalk and chalky mtx, lt yel fluor, no stn or odor, no gas kick, ns.

LM; tan to lt brn, foss ip, most well cem, scat gy to tan cht, no fluor, ns.

LM; dk brn, dk gy brn, dense, argil ip, tite

SLTST; lt gy, grn, sandy ip, dissem pyr, interbdd foss sandy sh, trc varic sh

MARMATON 4844(-1940)

LM; tan to off wh, sucrosic text, partly dolomitic, fair interxln por, scat soft chalky mtx, lt yel fluor, no stn or odor, no gas kick, ns.

LM; off wh, to tan, med to cse xln, occ foss, poor to no vis interxln por, lt yel min fluor, no stn or odor, ns.

SH; grn, brite grn, pyr ip, fISS

LM; lt to med brn, foss ip, scat poor interpart por, most well cem, occ tan to brn foss cht, dull yel min fluor, no stn or odor, ns.

LM; med to dk brn, dense, v. hd, tite

SH; med gy, grn, silty ip.

LM; tan to lt brn, buff, foss, scat well cem med size ooids, spar calc cmt, rare interpart por, dull yel fluor, no stn or odor, no gas kick, ns.

30 Unit Incr.

Shale

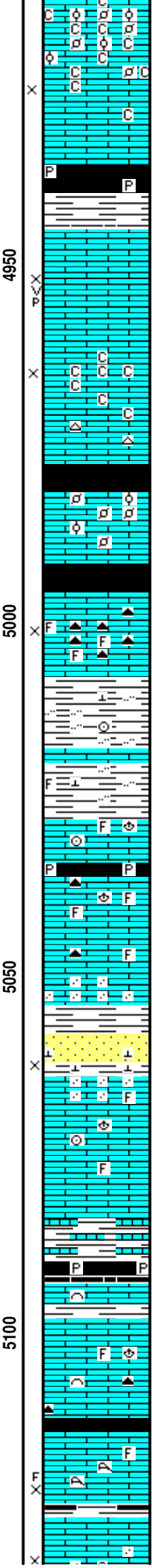
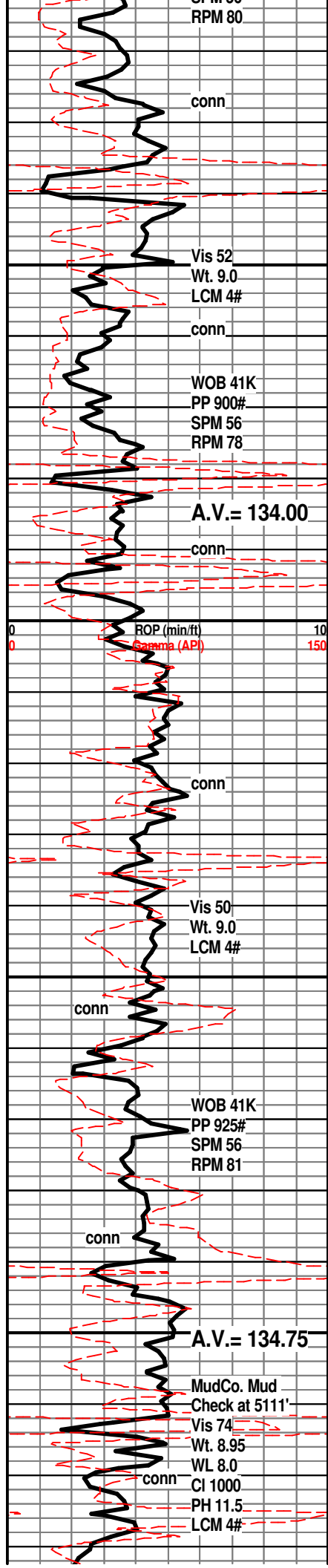
Gas Test at
Extractor

60 Unit Incr.

Shale

0.5 TG, C1-C6 50 500

Gas Test at
Extractor



LM; wh to off wh, foss - partly oolitic, very chalky, soft ip, fair interpart por, lt yel fluor, no stn or odor, ns.

LM; off wh, wh, tan, foss to cse xln, fair interpart por, occ chalky, scat brite blue fluor, quest. gas bubbles, no vis stn, no odor

SH; blk, carb ip, gassy, scat pyr

PAWNEE 4945(-2041)
 LM; off wh, wh, tan, gran to cse xln, gd interxln w/occ p-p and small vug por, gas bubbles, lt yel fluor, spotted to rarely even lt brn oil stn, faint odor, VSSFO

LM; off wh, tan, f to med xln, fair interxln por, chalky soft ip, dull yel fluor, no vis oil stn, questionable odor, quest gas bubbles

SH; blk, carb ip, platy, gassy

FORT SCOTT 4982(-2078)
 LM; off wh, lt brn, v. foss - finely pelletal, all well cem, lt to med yel min fluor, hd, blocky, no vis por, trc blk dead tarry oil, no gas kick, tite

CHEROKEE SHALE 4992(-2088)
 SH; blk, carb ip, trc gas, soft to brittle
 LM; med brn, med xln w/abnt brn - dk brn highly foss cht, fair interpart por, scat brite blue/pale yel fluor, poss. gas bubbles, no vis oil stn, no odor

SH; med to dk gy, silty, calc, interbdd hd lmy occ foss shale and shaly lmst.

LM; dk brn, hd, foss ip, tite
 SH; blk, carb ip, platy, occ pyr

LM; med brn, gy brn, most dense, scat foss ip, no vis por, rare dk brn/dk gy cht, no stn, ns.

LM; med brn, rare gy brn, sandy/siliceous ip, dull yel fluor, no stn or odor, ns.

SS; lt gy, wh, most f gr qtz, fair intergran por, fri ip, lmy - calc cmt, rare mica, dull yel fluor, no stn or odor, no gas kick, ns.

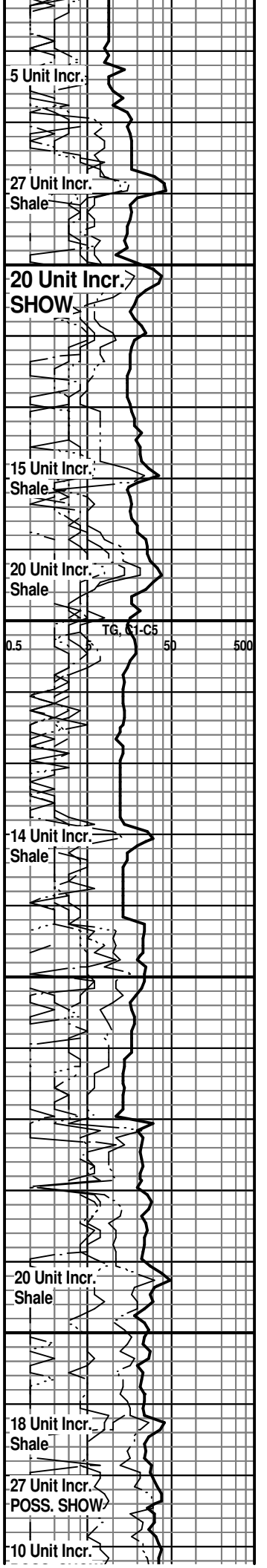
LM; tan to buff, lt brn, sandy ip, scat foss mat, well cem, no vis por, no fluor, ns.

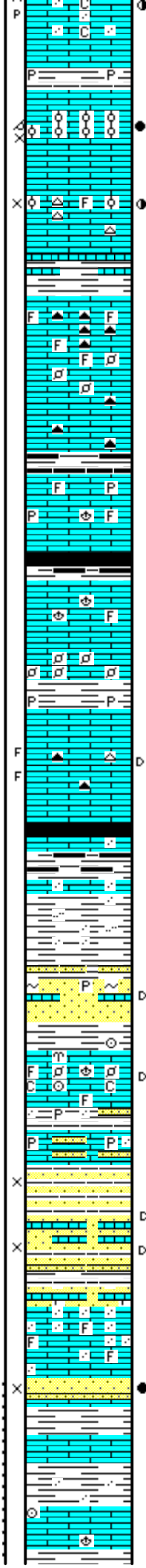
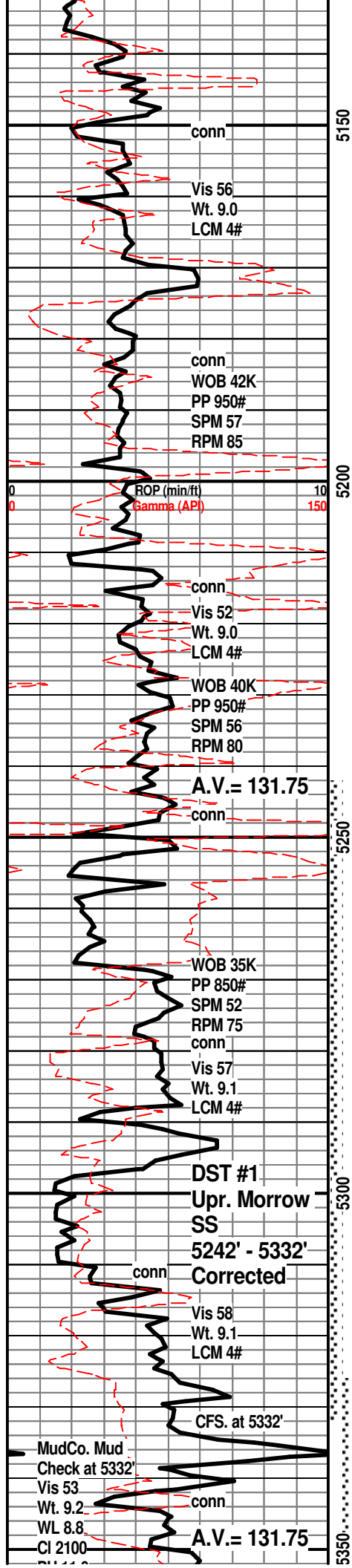
SH; dk gy, firm, lmy ip w/interbdd shaly lmst
 SH; blk, brittle, pyr ip, fiss

ATOKA 5093(-2189)
 LM; lt brn, tan, most micritic, dense, rare well cem foss mat, no vis por, no fluor, ns.

LM; med to dk brn, hd, micritic, scat brn/amber cht, no vis por, ns.
 SH; blk, carb ip, trc gas, soft
 LM; med brn, foss ip, fxln, fair interxln por, scat corals, trc calc fld frags, scat lt yel fluor, no vis stn, no odor, trc gas bubbles

LM; off wh, tan, sandy text ip, fxln, fair interxln w/gd p-p oor. rare spotted lt brn oil stn. faint odor. trc gas





por, some gas bubbles, no cut, some barren por

SH; dk gy to blk, platy, occ pyr
LM; lt brn, foss-oolitic, much lt brn even oil stn, fair interpart/some oomoldic por, brittle, gas bubbles, brite yel fluor, gd odor, SFO, gd cut, sev. oil saturated pcs.

LM; lt brn, tan, foss to csely xln, scat lt to med brn oil stn, lt yel fluor, faint odor, cherty ip, fair cut, most tite

SH; med to dk gy, lmy, v. firm
LM; dk brn, hd, v. cherty w/foss dk brn to smoky cht, hd, blocky, no vis por, ns.

LM; med to dk gy, dk gy brn, dense, blocky, scat blk to smoky cht, interbdd foss - pelletal lmst, scat lt yel fluor, no stn or odor, ns.

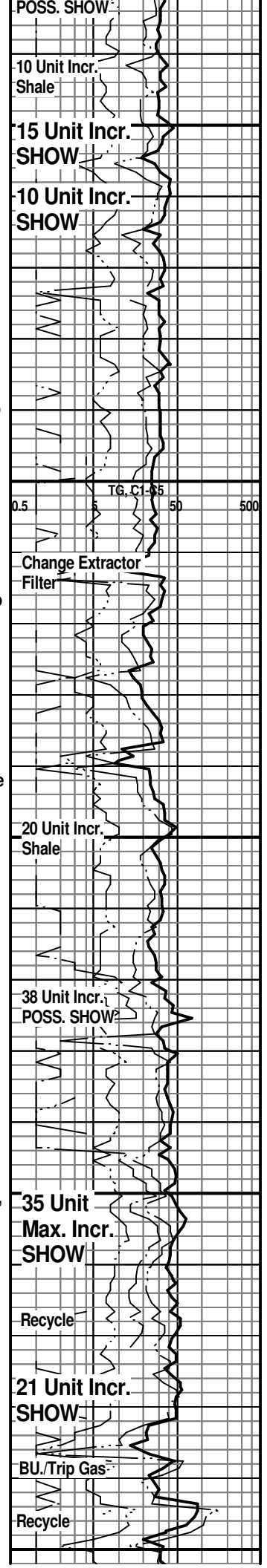
SH; dk gy, blk, platy
LM; dk brn, dk gy, foss ip(fusulinids), hd, rare dissem pyr, tite

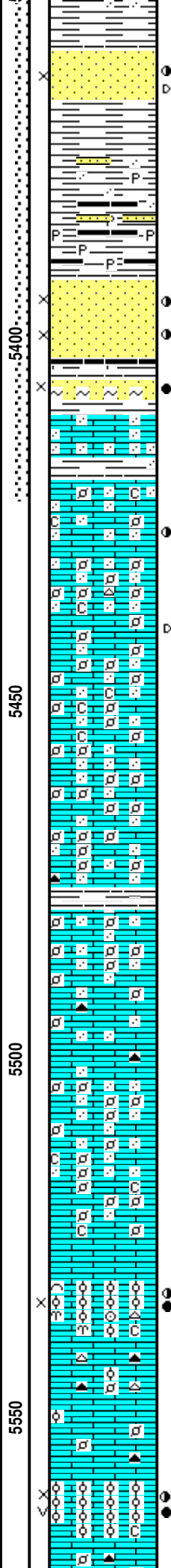
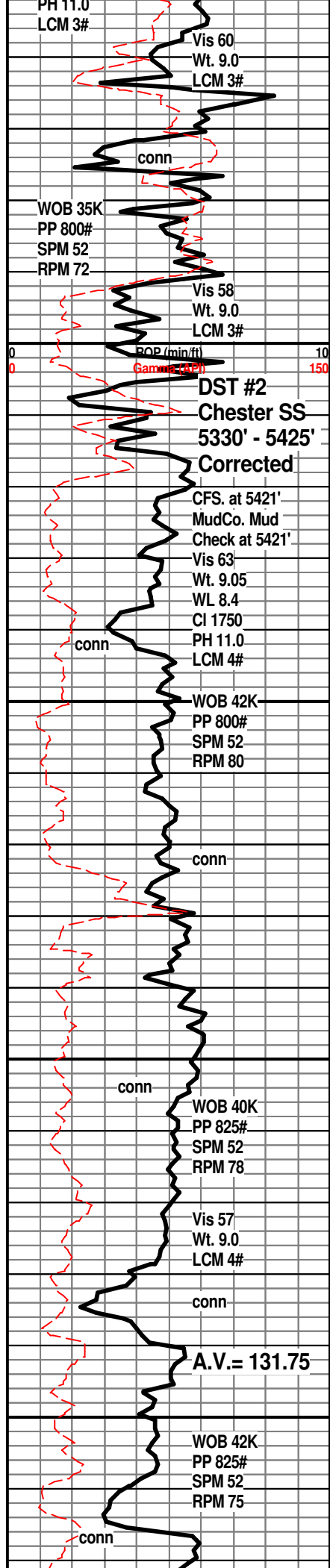
ATOKA SHALE MARKER 5210(-2306)
SH; dk gy to blk, pyr ip, platy
LM; med to dk gy, gy brn, foss ip, hd, scat dk gy cht, no vis por, ns.
LM; med brn, foss - finely pelletal, well cem, no vis por, no fluor, ns.
SH; dk gy, blk, fiss, occ pyr
LM; med to dk brn, occ gy brn, med xln, trc frags-cse spar calc xtals, scat lt yel fluor, faint odor, few pcs. w/blk tarry dead oil, occ gy to brn cht w/dead oil, no live show

MORROW SHALE 5248(-2344)
SH; blk, carb, trc coaly frags, firm, pyr ip.
LM; med gy, hd, sandy ip, tite
SH; med 'mouse' gy, soft, occ pyr, sandy to silty
SS; lt gy, vf to f gr, lmy, occ glau, poor intergran por, scat dk brn/blk residual oil stn, no odor, few gas bubbles, pyr ip.
SHORT TRIP AT 5280'
LM; off wh, tan, lt gy brn, foss, occ cse xln, minor soft chalky mtx, no vis por, dull yel min fluor, scat blk tar/gilsonite, no odor, no gas kick
SH; grn, platy, interbdd thin ss strngs, pyr ip.
LM; grn/tan, sandy, pyr, interbdd shaly ss

UPPER MORROW SS 5296(-2392)
SS; lt gy, gy brn, gy grn, vf to f gr qtz, fair intergran por, very shaly - much sandy sh, interbdd hd lmy ss, scat lt yel fluor, rare blk tar/gils. flakes, vis gas bubbles, faint odor
SS; clr, wh, med gr qtz, v. lmy - foss interbdd
LM; lt to med brn, sandy text, foss ip, no vis por, no stn or odor, ns.
SS; brn(oil stn), f gr qtz, dk brn even oil stn to saturation, faint odor, golden yel fluor, poor to fair por, most residual oil, Trc. FO., trc gas bub.

DST #1:Upper Morrow SS 5242' - 5332' Corrected Depths to LOG
SH; med mouse gy, firm, sandy ip.
LM; lt brn, tan, foss ip, dense, tite





UPPER CHESTER SS 5359(-2455)
SS; clr, lt brn, f to med gr qtz, fri, clusters, lt golden yel fluor, most w/gd intergran por, scat lt brn even to uneven oil stn, trc gas bubbles, scat blk dead oil flakes, faint odor, cse gr ss at base, fair cut, subrnd to subang gr

SH; med gy, rare grn, sandy, occ pyr, scat carb strks - trc coaly frags.

LOWER CHESTER SS 5392(-2488)
SS; clr, lt brn(oil stained), most med gr, fri, gd to v. gd intergran por, sweet gassy odor, med golden yel/ brite yel fluor, subrnd gr, well srt, trc gas bubbles, interbdd blk pyr carb sh/coal

SS; grn, lt gy brn, f gr, qtz, glau, abnt gas bub., SFO, brite to golden yel fluor, gd odor, gd cut
SH; grn, brite grn, sandy ip, w/sandy gy lmst.

ST. GENEVIEVE 5419(-2515)
DST #2: Chester SS 5326' - 5421'
Corrected Depths to LOG
LM; lt brn, off wh, sandy, spotted med brn oil stn, med yel fluor, faint odor, poor por, fair cut

LM; wh, off wh, abnt blk dead oil flakes in mtx, hd, no vis por, dull yel fluor, fair cut, no odor

LM; wh, off wh, sandy to finely pelletal, minor soft chalky mtx, well cem, no vis por, rare off wh cht, no fluor, ns.

LM; wh to off wh, sandy to finely pelletal, scat multi-colored pellets, minor soft chalky mtx, no vis por, no fluor, few pcs of amber to brite org cht, ns.

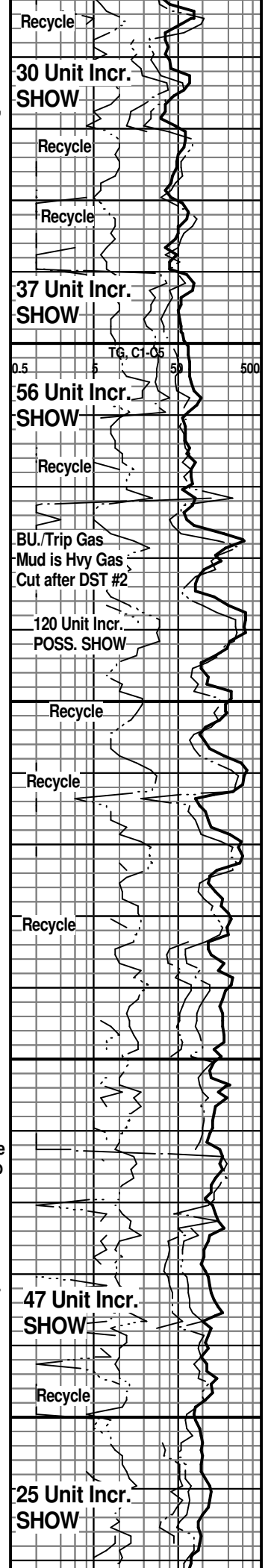
LM; off wh, lt gy, sandy to dense - micritic, blocky ip, scat org cherty lmst, no vis por, no stn or odor, ns.

LM; tan to lt brn, sandy to finely pelletal, occ med to cse subrnd to rnd qtz gr, minor soft chalky mtx, no fluor, no stn odor, ns.

ST. LOUIS 'A' 5530(-2626)
LM; wh, oolitic, med size ooids, scat cse foss frags, fair interpart por, dk brn to occ blk live spotted to even oil stn, SSFO, trc gas bubbles, med to occ brite yel fluor, fair odor, gd cut, rare wh oolitic cht, minor chalky mtx

LM; tan to lt brn, finely pelletal w/scat well cem ooids, occ blue/gy to org cht, tite

ST. LOUIS 'B' 5559(-2655)
LM; lt brn, oolitic, small to med size ooids, fair interpart/occ vug por, med/rare brite yel fluor, faint odor, SFO, med to dk brn spotted/even stn, trc gas bubbles, little/no chalk, fair/gd cut



MudCo. Mud
Check at 5589'
Vis 58
Wt. 9.0
WL 9.2
CI 2900
PH 9.5

conn

0 LCM 2# ROP (min/ft) 10
0 Gamma (API) 150

CFS. at TD.

Vis 60
Wt. 9.1
LCM 3#

5600

5650

00



LM; lt to med brn, finely pelletal, dense, scat org/gy cht, no vis por, ns.

LM; lt brn, tan, sandy to finely pelletal, scat amber to transl. cht, minor chalky mtx, no vis por, no fluor, ns.

ST. LOUIS 'C' 5609(-2705)

LM; off wh, tan, oolitic, small/med size ooids, most well cem, chalky mtx, no fluor, no stn or odor, poor interpart por, barren, ns.

RTD. 5625' at 1:35 PM. 8/23/11

LTD. 5620'

Halliburton DIL, NEU/DEN w/PE,
Microlog

NOTE: This log was shifted upward by 5' for correlation purposes with the Halliburton LOGS.

0.5 TG, C1-C5 50 500

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 28, 2011

John R Kinney
Strata Exploration, Inc.
PO BOX 401
FAIRFIELD, IL 62837-0401

Re: ACO1
API 15-081-21959-00-00
Stapleton 6-10
NE/4 Sec.10-30S-32W
Haskell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
John R Kinney