

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

1068428

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15						
Name:			Spot Description:						
Address 1:			Sec	TwpS. R	East West				
Address 2:			F6	eet from North /	South Line of Section				
City:	State: Z	ip:+	Feet from _ East / _ West Line of Section						
Contact Person:			Footages Calculated from Nearest Outside Section Corner:						
Phone: ()			□ NE □ NW	V □SE □SW					
CONTRACTOR: License #			GPS Location: Lat:	, Long: _					
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)				
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84					
Purchaser:			County:						
Designate Type of Completion:			Lease Name:	W	/ell #:				
	e-Entry	Workover	Field Name:						
	_		Producing Formation:						
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing:	:				
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total C	Depth:				
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet				
☐ Cathodic ☐ Other (Co	ore, Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No				
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet				
Operator:			If Alternate II completion, c	cement circulated from:					
Well Name:			feet depth to:	w/	sx cmt.				
Original Comp. Date:									
Deepening Re-perf	•	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan					
☐ Plug Back	Conv. to G		(Data must be collected from the						
Commingled	Pormit #:		Chloride content:	ppm Fluid volume	e: bbls				
Dual Completion			Dewatering method used: _						
SWD			Location of fluid disposal if	hauled offsite					
☐ ENHR			1						
GSW	Permit #:		Operator Name:						
_ <del>_</del>			Lease Name:	License #:_					
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West				
Recompletion Date		Recompletion Date	County:	Permit #:					

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:			Lease Name: _			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow and flow rates if gas t	ving and shut-in presson surface test, along w	formations penetrated. I ures, whether shut-in pro vith final chart(s). Attach	essure reached stati n extra sheet if more	c level, hydrosta space is neede	itic pressures, bott d.	tom hole tempe	erature, fluid r	recovery,
		otain Geophysical Data a or newer AND an image		egs must be ema	ailed to kcc-well-lo	gs@kcc.ks.gov	n. Digital elec	tronic log
Drill Stem Tests Taken (Attach Additional	•	Yes No		_	on (Top), Depth ar		Samp	
Samples Sent to Geo	ological Survey	☐ Yes ☐ No	Nam	e		Тор	Datur	m
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING	RECORD Ne	ew Used				
		Report all strings set-	conductor, surface, inte	ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
		ADDITIONAL	OFMENTING / OOL					
Purpose:	Depth		CEMENTING / SQL	JEEZE RECORD		araant Additiraa		
Perforate	Top Bottom	Type of Cement	# Sacks Used		Type and F	ercent Additives		
Protect Casing Plug Back TD								
Plug Off Zone								
Did vou perform a hydra	ulic fracturing treatment o	on this well?		Yes	No (If No, ski	p questions 2 ar	nd 3)	
	=	raulic fracturing treatment ex	xceed 350,000 gallons		= ' '	p question 3)	,	
Was the hydraulic fractu	ring treatment information	n submitted to the chemical	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement			Depth
	Сроспу Г	octago of Laon morvari of	ioratou	(>1	mount and rand or ma	teriar Good)		Борит
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN							
Fotimeted Day 1 2	0" -	Flowing			Other (Explain)	) O" D "		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	bls. G	Gas-Oil Ratio	Gr 	ravity
DISPOSITI	ON OF GAS:	1	METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:	
Vented Sold		Open Hole	Perf. Dually	Comp. Con	mmingled			
	bmit ACO-18.)	Other (Specify)	(Submit )	ACO-5) (Sub	omit ACO-4)			

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Red Fern 1-16H
Doc ID	1068428

## Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
6	12388-12390; 12273- 12275, 12360-12362	4031 bbls Slickwater, 36 bbls 15% NeFe HCl, 76M lbs 40/70 sd, 4067 TLTR	
5	11813-11815; 11698- 11700; 11583-11585; 11468-11470; 11353- 11355	3846 bbls Slickwater, 36 bbls 15% NeFe HCl, 73M lbs 40/70 sd, 8369 TLTR	
5	11238-11240; 11123- 11125; 11008-11010; 10893-10895; 10778- 10780	3965 bbls Slickwater, 34 bbls 15% NeFe HCl, 75M lbs 40/70 sd, 12771 TLTR	
5	10663-10665; 10548- 10550; 10433-10435; 10318-10320; 10203- 10205	3850 bbls Slickwater, 36 bbls 15% NeFe HCl, 73M lbs 40/70 sd, 16978 TLTR	
5	10088-10090; 9973- 9975; 9858-9860; 9743-9745; 9628- 9630	3932 bbls Slickwater, 36 bbls 15% NeFe HCl, 75M lbs 40/70 sd, 21275 TLTR	
5	9513-9515; 9398- 9400; 9283-9285; 9168-9170; 9053- 9055	3908 bbls Slickwater, 36 bbls 15% NeFe HCl, 75M lbs 40/70 sd, 25540 TLTR	
5	8938-8940; 8823- 8825; 8708-8710; 8593-8595; 8478- 8480	3966 bbls Slickwater, 36 bbls 15% NeFe HCl, 75M lbs 40/70 Sd, 29783 TLTR	
5	8363-8365; 8248- 8250; 8133-8135; 8018-8020; 7903- 7905	3989 bbls Slickwater, 36 bbls 15% NeFe HCl, 75M lbs 40/70 sd, 34041 TLTR	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Red Fern 1-16H
Doc ID	1068428

## Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	7788-7790; 7673- 7675; 7558-7560; 7443-7445; 7328- 7330	3988 bbls Slickwater, 36 bbls 15% NeFe HCl 76M lbs 40/70 sd, 38271 TLTR	
5	7213-7215; 7098- 7100; 6983-6985; 6868-6870; 6753- 6755	3910 bbls Slickwater, 30 bbls 15% NeFe HCl, 76M lbs 40/70 sd, 54586 TLTR	
5	6638-6640; 6523- 6525; 6408-6410; 6293-6295; 6178- 6180	3849 bbls Slickwater, 30 bbls 15% NeFe HCl, 76M lbs 40/70 sd, 46419 TLTR	
5	6063-6065; 5948- 5950; 5833-5835; 5718-5720; 5603- 5605	3922 bbls Slickwater, 30 bbls 15% NeFe HCl, 76M lbs 40/70 sd, 50486 TLTR	
5	5488-5490; 5373- 5375; 5258-5260; 5143-5145; 5028- 5030	3963 bbls Slickwater, 30 bbls 15% NeFe HCl, 76M bbls 40/70 sd, 54586 TLTR	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

January 19, 2012

John-Mark Beaver SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: ACO1 API 15-077-21766-01-00 Red Fern 1-16H SW/4 Sec.16-35S-07W

Harper County, Kansas

### **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, John-Mark Beaver

			OB SUMI	MAD	V			PROJECT NOWILL	R 0927	T	TICKET DATE	10/25/1	1	
COUNTY	State		COMPANY	MAIZ				CUSTOMER REP				10/20/1	-	
Harper LEASE HAME	Kar	Nei No.	andridge Exp	and Pro	du	ctic	)	Ed EMPLOYEE NAM	ward N	oru	eill			
Red F	ern 1	1-16H	Surfac	e					arles S	pra	acklin			
EMP NAME										_				_
Charles Sprac	klin	TT			Г	Г								
John Hall														
David Settlemi	ier													
<b>Brian Douglas</b>														
Form. Name		Type:			10-	0 - 4	Out	IOn Landia		lab	Ctortod	Lloh (	\ _ man	latad
Packer Type		Set At	Ō	Date	Ca		Out 25/2011	On Location 10/25/2			Started 10/26/2011		0/26/	
Bottom Hole T		Press				_								
Retainer Depti	۱ <u></u>		Depth 800'	Time		21	1:00	24:00			24:30		02:00	<u> </u>
Time	Tools and Acc		es Make			_	New/Used	Well [ Weight		ade	From	To	IMa	x. Allow
Type at Auto Fill Tube		2ty 1	Weatherford	Casing		-	New/Osed	36#	9 5/8"	aue	Surface	817		1,500
Insert Float Va		0	Weatherfold	Liner			<b>-</b>		0 0.0	-	Guriade		+	1,000
Centralizers		0		Liner					<del>                                     </del>	$\neg$			+	
Top Plug		0		Tubing				<b>†</b>	0				$\top$	
HEAD		0		Drill Pir									_	
Limit clamp		0		Open F					12 1/4	"	Surface	817	S	hots/Ft.
Weld-A		0		Perfora	tion	S								
Texas Pattern		0		Perfora	tion	S								
Cement Baske		0		Perfora	tion	S								
	Materials			Hours	On l	Loca	ation	Operating			Descrip	tion of Jo	b	
Mud Type		nsity	9 Lb/Gal	Date			Hours	Date	Hour	5	Surface			
Disp. Fluid	Fresh Water De	nsity	8.33 Lb/Gal	10/2	5	-		10/25		-				
Spacer type	resh Wate BBL.		8,33			$\vdash$			<del> </del>	-				
Spacer type Acid Type	BBL. Gal.		-%		_	-			<del>                                     </del>	$\dashv$				
Acid Type	Gal.		- %			$\vdash$			<b>†</b>		-			
Surfactant	Gal.		In —								-			
NE Agent	Gal.		_In											
Fluid Loss	Gal/Lb		In											
Gelling Agent	Gal/Lb													
Fric. Red.	Gal/Lb		_in			_					-			
MISC.	Gal/Lb		_ln	Total		_	0.0	Total	0.0					
Dorfnes Balla		Obe						Dr	essures	_				
Other		_ CRIV.		MAX			1270	AVG.	20	n				
Other				IVIAA			1270	Average			M			
Other				MAX		6	BMP	AVG	5					
Other									t Left in f	Pipe				
Other				Feet			44	Reason	SHOE	IOI	TV			
								-						
						ent E	Data							
Stage Sacks				Additive							W/Rd			_bs/Gal
1 280	Otex Lite Star		6% Gel - 2% Cald						.5% C	41F				12.70
2 160	Standard		2% Calcium Chlo					5% C-41P			5.20			15.60
3 100	Standard		2% Calcium Chlo	oride on si	de i	fne	cessary				5.20	1.18	3	15.60
													-	
	I									_				
D 0		Tunci		Sui	mm		offuch:	DDI	10.	ለለ	Type:	10	ATE	Ð
Preflush Breakdown		Type: MAXII	MILIM	1,500 PSI	-		eflush: ad & Bkdn:	BBI Gal - BBI	N/		Pad:Bb		AIE	N/A
Dieakdowii				NO/FULL			cess /Retur			•	Calc.Di			60
1		Actua	TOC :	SURFACE		Ca	lc. TOC:		SURF	AC	E Actual I	Disp.		0.00
Average		Bump	Plug PSI:				al Circ.	PSI:	, , , , ,	,	Disp:Bl	ol _		
ISIP5 N	/lin	_ 10 Mir	15 M	lin			ment Slurry		129					
					-	10	tal Volume	BBI	195	.59				
CUSTON	MER REPRESE	NTAT	IVE					SIGNATURE						
1								SIGNATURE						

	OB SUMN	IAR)	,		PROJECT NUMB	(00/2	T	ICKET DATE	10/30/11	***************************************
Harper Kansas	andridge Exp a			io	CUSTOMER REF	ude Ha	allm	ark		
Erserving Wells	JOB TYPE		1401		EMPLOYEE NAM	E				
Sandy Creek 2-2H	Intermedia	ate			L	C Spr	acki	in		
	ocky Anthis		T				П			T
Jason Jones										
Emmit Brock Aurther Setzar			-				$\vdash$			
Form. NameType:								*		
	4,074'	Date		d Out 0/28/2011	On Location 10/28/2			Started 0/28/2011		mpleted
Bottom Hole Temp. 0 Press	ure	Date	10	112012011	10/26/2	2011	,	10/20/20 1 1	10/	28/2011
Retainer Depth Tools and Accessorie	Depth 5,340'	Time			10/-11/-					
Type and Size Qty	Make			New/Used	Well [		rade	From	To	Max. Allow
Auto Fill Tube 0	IR	Casing			26.0	7		Surface	5,316	5,000
Insert Float Val 0 Centralizers 0	IR IR	Liner Liner			-	-	+			
Top Plug 0	IR	Tubing		1						
HEAD 0	IR IR	Drill Pip		1	1	8 3/4	$\Box$	Curfore	E 0.401	01 1 151
Limit clamp 0 Veld-A 0	IR IR	Open H Perforat				6 314	+	Surface	5,340'	Shots/Ft.
Texas Pattern Guide Shoe 0 Cement Basket 0	IR	Perforat	ons							
Materials	IR	Perforat Hours C		cation	Operating	L Hours		Descrip	tion of Job	
Mud Type WBM Density	9.2 Lb/Gal 8.33 Lb/Gal	Date		Hours	Date	Hour	s	Interme		
		10/28	+		10/28		$\dashv$			
Spacer type Caustic BBL. 10	8.50		二							
Acid Type Gal. Acid Type Gal.	%	-	+				-			
Surfactant Gal.	In		$\perp$				$\Box$			
NE Agent Gal Fluid Loss Gal/Lb	-ln	<u> </u>	+				$\dashv$			
Gelling Agent Gal/Lb	ln		上							
Fric. Red. Gal/Lb Gal/Lb Gal/Lb	In	Total	+	0.0	Total	0.0	-	-		
Perfpac BallsQty.		MAX	5	,000 PSI		essures 80	10			
Other					Average	Rates in	BPM	1		
Other		MAX		6	AVG	Left in I				
Other		Feet		80	Reason			T		
		_								
Stage Sacks Cement	T	<u>Ce</u> Additives		Data				W/Rq	. Yield	Lbs/Gal
1 245 50/50 POZ PREMIUM	4% Gel - 0.4% C-12			0.5% C-41P -	2 lb/sk Pher	noseal		6.77		13.60
2 0 0 3 0 0		-						0.00		0.00
3 0 0							-	0.00	0.00	0.00
Preflush 10 Type:	Cau	Sum ustic	mary Pr	eflush:	BBI	30.	00	Type:	FRESH	WATER
Breakdown MAXIN	NUM 5,0	000 PSI		ad & Bkdn:	Gal - BBI	N	Α	Pad:Bbl	-Gal	N/A
Lost R Actual		3,500°		cess /Returi alc. TOC:	n BBI	3,5		Calc.Dis Actual [		195 194.00
Average Bump	Plug PSI:		Fi	nal Circ.	PSI:	76		Disp:Bb	ol	
10 Min 10 Min	15 Min			ement Slurry otal Volume	BBI	300				
CUSTOMER REPRESENTATI	VE				SIGNATURE					

			J	OB SUM	MAR	Y			(0991	Tic	CKET DATE	11/19/1	1
COUNTY	Harper	State Kar	nsas	andridge Exp			ctio	CUSTOMER RE	aude Ha	ıllma	rk		
LEASE NA			1147 MJ. I-16H	NOS TYPE				EMPLOYEE NAM	arry Kiro	chne	r Jr.		
EMP NAM													
Larry	Kirchner	r Jr.				T				T			
	Brock			**************************************		1							
Mike E			+			$\vdash$				$\dashv$			
	Setzer		$\vdash$			+				+			
	Manage		Type				L						
Form.	Name		- Type.	:		TCa	lled Out	IOn Location	on T	Joh C	tartar	TISE C	
	r Type		Set At		Date	Çā	11/19/2011	On Location 11/19/	2011	11	tarted /19/2011	JOB C	ompleted /19/2011
	Hole T		Press		<b>-</b>		0.00888	0.00		-			
Retain	er Depth			Depth 12585	Time		9:00AM	2:00			:41PM	11	1:30PM
	-	Tools and Acc					NI 01 1	Well I					1
			Qty	Make			New/Used		Size Gra		From	To	Max. Allow
	ill Tube			Weatherford	Casing		New	11.6	4 1/2	-   :	Surface		3,500
	Float Va		0		Liner								
Centra			0		Liner								
Top Pl			0		Tubing				0				
HEAD			0		Drill Pi								
Limit c			0		Open I				6 1/8		Surface	12,585	Shots/Ft.
Weld-			0		Perfora								
		Odiac Office	0		Perfora								
Cemer	nt Baske		0		Perfora	ition	\$						
		Materials			Hours	On J	ocation	Operating	Hours	_	Descrip	tion of Job	)
Mud T			nsity		Date	<u>s</u>	Hours	Date 11/19	Hours	5	Liner		
Disp. F		Der	isity	Lb/Gal	11/1	9	9.5	11/19	2.0	_			
Space		BBL.											
Space	r type	BBL.								_			
Acid T	vpe	Gal.		%					<del></del>	$\dashv$			
Acid I	ype	Gal.		_%					<u> </u>	_			
Surfac NE Ag	tant	Gal.		_ln				<u> </u>	-	$\dashv$			
NE AQ	ent	Gal. Gal/Lb		_ln	-	-			<del>                                     </del>	$\dashv$			
Fluid L		Gal/LD		_ln	-			ļ					
Gelling	Agent ed.	Gal/Lb		_ln						$\dashv$			
MISC.	eu.	Gal/Lb		_ln	Total	$\neg$	9.5	Total	2.0	$\dashv$			
WIISC.		Gai/Li		-"'	Total	,	0.0	lotal	2.0				
Dorfna	c Balle	-	Oh			_		Dr	essures				
Other	o Dalla		City.		MAX		3,500	AVG.	301	n.			
Other					IMMV		3,000	Average	Rates in I	BPM			
011					MAX		10		4				
					IVIAA		10		t Left in P				
Other					Feet	81		Reason					
Other					reet	01		Reason	Office of	/IIIL			
							15.1						
01	0 1 1	0		т	A delition	eme	nt Data				I MUD-	LVIII	111101
	Sacks	Cement	D	148/0-11 48/ 64	Additive		50/ C 44D		211101	DI	W/Rq		Lbs/Gal
1	775	50/50 Premium	Poz	(4%Gel)4% C12	21% 63	7-0	.5% C-41P -		2 Lb/Sk			1.44	13.60
2	0	0								0		0.00	0.00
3	0	0								0	0.00	0.00	0.00
		L											L
					Sur	nma	ry				-		
Preflus			Type:				Preflush:	BBI	20.0		Type:		Water
Breakd	OVYO		MAXIN				Load & Bkdn:		N/A		Pad:Bbl		N/A
				Returns-N			Excess /Return	J BBI	N/A	<u> </u>	_ Calc.Dis		147
<b>A</b>			Actual				Calc. TOC:	Cal DDI	N/A		Actual E		
Average	е 5 М		10 Min	Gradient	in.		Treatment: Cement Slurry:	Gal - BBI	198.		Disp:Bb	'	
	3 101	111.	(O IVIII)	13 171			Total Volume	BBI	218.0		1		
						_	Total volume	001					
				-11		_	41						
				1//	le /fa	1							
CL	ISTOM	IER REPRESEN	<b>ITATI</b>	VE - Caro	1/4	cel							
					-			SIGNATURE					

				JOB	SUM	MAR	Y			SOL	(0994		HICKET DATE	11/20/11	
COUNT		State						4.		CUSTOMER RE					
LEASEN	Harper			s andr	idge Exp	and Pro	odu	ictio	3	CIE	ude H	allm	nark		
	Red F		-16		Squeeze	Job					L.Kir	chn	er		
EMP NAL												_			
	Kirchne		<u> </u>	Arthur Se	tzer		$\vdash$	$\vdash$				Н			-
	Thomas Kirchne		-				╀	╀				$\vdash$			
	Anthis	1011	-				+	+				Н			
			Tvi	oe:			_								
							Ça		Out	On Location	on	Job	Started	Job Co	ompleted
	r Type n Hole T	emp 0		At	0	Date	ſ	11/	20/2011	11/20/	2011	ĺ	11/20/2011	111/	20/2011
	er Depti	offite.	Tot	al Depth	4902	Time		9:	MA00:	1:00F	PM		2:00PM	3	:30PM
		Tools and Acc	ess	ories			_			Well [					
Auto F			ty	Ma Weath	ke	Ozzla			New/Used	Weight		rade		То	Max. Allow
	Float Va		,	vveatti	enoru	Casing				23.0	7		Surface		
	alizers		)			Liner									<b></b>
Top P			)			Tubing					3 1/2				
HEAD		1 (	)			Drill Pi							Surface	3,995'	2,000
Limit of						Open I Perfora					7	-	Surface	4,902	Shots/Ft.
		Guide Shoe				Perfora					1	$\dashv$			
Ceme	nt Baske					Perfora	ation	s							
Mud T	vne	Materials Der	sitv		Lb/Gall	Hours Dat	On.	OCE	lours	Operating	Hours Hour	- 1		tion of Job	
Disp. I	Fluid	Der	sity		Lb/Gal	11/2	0		2.5	Date 11/20	1.5	9	Squeez	e Job	
Space		BBL.													
Space Acid T		BBL. Gal.	_	%				-				-			
Acid T	ype	Gal.		%								$\dashv$			
Surfac		Gal,		In								$\Box$			
NE Ag Fluid L		Gal. Gal/Lb		In		-		-				$\dashv$			
	Agent	Gal/Lb		In _			_					$\dashv$			
Fric. R		Gal/Lb		In											
MISC.		Gal/Lb		In		Total			2.5	Total	1.5				
Perfpa	c Balls		Qtv				-			Pre	essures				
Other						MAX		_ 2	2000	AVG.	20	0			
Other						MAX			10	Average			V		
Other						MAX	-		10		Left in F				
Other						Feet	No	ne		Reason					
Ctooo	Sacks	01						ent D	ata						
Stage 1	800	Cement Premium		Neat		Additive	5	-					W/Rq 5.20	Yield 1.18	Lbs/Gal 15.60
2	0	0						_					0 0.00	0.00	0.00
3	0	0											0 0.00	0.00	0.00
						Cur									
Preflus	h		Гур	e:		Sur	nma		flush:	вы	0.0	0	Type:	Fresh	Water
Breakd	own		(AN	(IMUM)				Loa	d & Bkdn:	Gal - BBI	N/A	A	Pad:Bbl		N/A
				Returns-fi	·				ess /Return c. TOC:	RBI	N/		Calc.Dis		43.00
Averag	е		rac	. Gradient			_	Trea	atment:	Gal - BBI	N/	A	Actual L		45.00
ISIP	5 M	in	0 N	1in	15 Mi	n			nent Slurry:		168				
			Т				-	I Ota	al Volume	BBI	211.	UU			
					11		, ,	//							
CI	ISTOM	ER REPRESEN	ТΔ	TIVE	(Va	ch 1	Kn	li	4						
		COLOCK NEOLIN	171							SIGNATURE					

Spud: 10/24/2011

Original Completion X
Current

Current

SANDRIDGE THE POWER OF US"

Waldron West

Harper

Wellbore Schematic

1507-721-76601 API No.

Centrilli ES on 3-12° 3 dt -45 EUE 8 dt by
Dechmys (2-12° dx - PM, CS0558)
86 Stage Pump (P27 PMSSD - PM, C020458 800)
17 Stage Pump (P37 PMSSD - PM, C0204658 80)
28 Stage Pump (P37 PMSSD - PM, C0204658 80)
29 Stage Pump (R41945) PMSSD - PM, C0204658 80)
20 Stage Pump (R41945) PMSSD - PM, C020478 91
20 Stage Pump (R41945) PMSSD - PM, C020478 91
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20 Stage PMSD (R41945) PMSD (R41945)
20 Stage PMSD (R41 Taba Zhelli N NB 115 3 17 20 24 - 155 EUE Brd huberg 21 17 25 42 X 2 51 24 XN profile nipphe w/ 2 666" no po 1 12 3 17 2" 3 24 35 EUE Brd huberg Top of BNA Bettern of BNA PBTD @ 101 등 7 "3부 H 50 300 원 설명 7 128 H 110 52 원 사원 CDS DO7 2557 IDHS 164\* Diffest 125\*, Collabora-7000 pai, Intronal Yaddet 100 pai F 110 CDS ODF-2555 IDHS 164\* Diffest 125\*, Collabora-1000 pai, Intronal Yaddet 100 pai Cmfd w 245 545 50 50 Pag Pormium H @ 13.6 ppg (Yadd=1,43). Field County State Well Location KB GL 192 fts. 4-1/2" 11 6s P-110 LTC@ Cpig OD=5 00", ID= 4 000". Drift=3 875", Collpase=7580 psi, Internal Yeld=10680 psi Cmfd w/ xxx sks Class H @ 130 ppg (Yeld=1.64) 9-58" 36# J-55 LT-8C Cog @ 815" Cpig OD=10.625", ID=8.921" Dnft=8,765", Colipase=2020 psi, Internal Yield=3520 psi 280 sks Closs H cmt @ 12.7 ppg (Yield=1.84). Original Top of Liner @ 50 degrees NEW TOL: Baker Model FA Permanent Packer xx jts 4-1/2" 11.6# P-110 LTC@ Red Fern 1-16H SEC 16, TWP 35S, RGE 7W Well Bore Data 20,00 3667,00 1,00 32,00 71,00 OD (in) Length (t) 0.60 18.90 6.90 3.20 3.20 22.50 4.00 70.50 Tangent @ 50 degrees 12410 4901 3831 3765 M 4785 4785 3884° 4880° Top 0.00 20.00 3687.00 3688.00 3720.00 3791.00 TVD 3765 N N 3831" 010 8-3/4" Hole MW 9.1 ppg 12-1/4" Hole MW 8.3 ppg Note: Pressured cut during connect job. Only 8 bols of coment displaced past 4.12° shoe. Note: 900 s.s.s squeezed into liner rap after intail coment job. Note: Diffing lost directioned at 7540° and never regained returns. TD: 12492' MD / 4785' TVD 6-1/8" Hole MW: clear water

		FWL FEL	0 660.00 4620.00	6 575.50 4704.50	1 704.32 4575.68	1 704.01 4575.99	1 577.18 4702.82
	6	FSL	3140.00	4858.76	-2606.61	-2588.31	4756.81
	Sec 9	FNL	8420.00	421.24	7886.61	7868.31	523.19
	16	FSL	200.00	8198.76	733.39	751.69	8096.81
	Sec 16	FNL	3140.00	4858.76	-2606.61	-2588.31	4756.81
DLS/	100	(#)	0	1.34	11.51	10.92	1.23
Eastings (+)	Westings (-)	( <del>L</del> )	0	-84.50	44.32	44.01	-82.82
Northings (+) Eastings (+)	Southings (-)	(ff)	0	7998.76	533.39	551.69	7896.81
_	Depth	(ft)	0	4784.95	4803.84	4814.11	4787.62
Vertical	Azim.	(ft)	0	359.33	359.20	358.82	359.25
Sub-Sea	Incl.	(ft)	0	95.30	59.66	61.98	94.24
Measured Sub-Sea Vertical True Vert	Depth	(ft)	0	12492	2002	5028	12390
			SHL	BHL	Miss Entry	Top Perf	Bottom Perf

		4620.00	4629.79	4639.48	4645.99	4652.46	4654.76	4655.70	4655.79	4655.63	4654.88	4653.30	4651.56	4649.92	4647.92	4647.06	4645.99	4644.70	4643.41	4641.97	4639.98	4637.08	4633.44	4629.11	4624.29	4618.77	4613.03	4607.59
	E/4/1	660.00	650.21	640.52	634.01	627.54	625.24	624.30	624.21	624.37	625.12	626.70	628.44	630.08	632.08	632.94	634.01	635.30	636.59	638.03	640.02	642.92	646.56	620.89	655.71	661.23	666.97	672.41
	D U	-3140.00	-3130.61	-3121.67	-3117.20	-3114.60	-3113.15	-3110.89	-3111.06	-3111.87	-3112.91	-3114.25	-3115.52	-3116.68	-3116.63	-3115.74	-3114.09	-3111.44	-3107.48	-3102.22	-3096.41	-3089.98	-3082.75	-3074.28	-3064.75	-3053.42	-3040.51	-3026.31
	Sec	8420.00	8410.61	8401.67	8397.20	8394.60	8393.15	8390.89	8391.06	8391.87	8392.91	8394.25	8395.52	8336.68	8396.63	8395.74	8394.09	8391.44	8387.48	8382.22	8376.41	8369.98	8362.75	8354.28	8344.75	8333.42	8320.51	8306.31
4	0 0	200.00	209.39	218.33	222.80	225.40	226.85	229.11	228.94	228.13	227.09	225.75	224.48	223.32	223.37	224.26	225.91	228.56	232.52	237.78	243.59	250.02	257.25	265.72	275.25	286.58	299.49	313.69
000	Nec -	-3140.00	-3130.61	-3121.67	-3117.20	-3114.60	-3113.15	-3110.89	-3111.06	-3111.87	-3112.91	-3114.25	-3115.52	-3116.68	-3116.63	-3115.74	-3114.09	-3111.44	-3107.48	-3102.22	-3096.41	-3089.98	-3082.75	-3074.28	-3064.75	-3053.42	-3040.51	-3026.31
DLS/		(11)	0.21	0.09	0.14	0.11	90.0	0.02	0.36	0.26	0.59	0.54	0.44	0.22	1.72	4.86	4.93	6.18	8.57	6.25	5.90	5.11	7.83	8.75	9.36	10.15	9.40	7.32
Eastings (+)	(=) serings (=)	0	-9.79	-19.48	-25.99	-32.46	-34.76	-35.70	-35.79	-35.63	-34.88	-33.30	-31.56	-29.92	-27.92	-27.06	-25.99	-24.70	-23.41	-21.97	-19.98	-17.08	-13.44	-9.11	-4.29	1.23	6.97	12.41
Northings (+) E	) kvestings (-) (#) (#)	0	9.39	18.33	22.80	25.40	26.85	29.11	28.94	28.13	27.09	25.75	24.48	23.32	23.37	24.26	25.91	28.56	32.52	37.78	43.59	50.02	57.25	65.72	75.25	86.58	99.49	113.69
True Vert		0	863.86	1335.67	1716.59	2289.54	2765.54	3241.53	3432.53	3527.53	3622.52	3717.49	3812.47	3908.45	4003.42	4035.40	4066.33	4098.20	4129.92	4161.45	4191.84	4223.05	4254.00	4284.55	4313.65	4343.06	4371.77	4399.92
	¥ (#)	0	313.80	311.30	294.90	284.30	326.80	348.00	178.90	162.80	133.10	128.30	123.50	126.50	58.80	35.90	31.10	22.10	15.30	15.40	21.90	26.40	27.10	27.00	26.70	25.30	22.80	19.20
Sub-Sea	 	0	1.80	1.40	1.00	0.40	0.30	0.30	0.40	09.0	1.00	1.50	1.10	1.30	1.60	2.90	4.40	6.20	8.80	10.80	12.10	13.40	15.90	18.70	21.60	24.80	27.60	29.20
Measured Sub-Sea Vertical	(#)	0	864	1336	1717	2290	2766	3242	3433	3528	3623	3718	3813	3909	4004	4036	4067	4099	4131	4163	4194	4226	4258	4290	4321	4353	4385	4417

and the second							1000	1000	14				2000		pro-m-	200-201		g. acres		2000-00	529	200000	13000		0.00			200		gar-		garan.					-	
4602.82	4593.19	4588.11	4583.33	4579.06	4575.81	4574.01	4573.30	4573.03	4572.84	4572.82	4573.10	4573.64	4574.39	4575.00	4575.28	4575.46	4575.83	4576.48	4577.48	4578.76	4580.57	4582.58	4584.46	4586.38	4588.54	4597.20	4599.77	4602.44	4605.04	4607.58	4610.09	4612.68	4615.22	4620.46	4629.10	4638.25	4647.19	4654.47
677.18	686.81	691.89	696.67	700.94	704.19	705.99	706.70	706.97	707.16	707.18	706.90	706.36	705.61	705.00	704.72	704.54	704.17	703.52	702.52	701.24	699.43	697.42	695.54	693.62	691.46	682.80	680.23	677.56	674.96	672.42	669.91	667.32	664.78	659.54	650.90	641.75	632.81	625.53
-3011.39	-2976.49	-2956.96	-2936.78	-2914.76	-2891.71	-2868.38	-2843.54	-2818.48	-2793.54	-2768.92	-2745.44	-2721.55	-2697.82	-2674.45	-2649.35	-2622.95	-2595.43	-2567.84	-2538.43	-2509.16	-2478.38	-2447.28	-2415.99	-2385.49	-2353.80	-2237.33	-2205.43	-2173.55	-2142.66	-2110.76	-2078.86	-2046.96	-2015.07	-1951.29	-1855.68	-1760.12	-1664.54	-1568.82
8291.39	8256.49	8236.96	8216.78	8194.76	8171.71	8148.38	8123.54	8098.48	8073.54	8048.92	8025.44	8001.55	7977.82	7954.45	7929.35	7902.95	7875.43	7847.84	7818.43	7789.16	7758.38	7727.28	7695.99	7665.49	7633.80	7517.33	7485.43	7453.55	7422.66	7390.76	7358.86	7326.96	7295.07	7231.29	7135.68	7040.12	6944.54	6848.82
328.61	363.51	383.04	403.22	425.24	448.29	471.62	496.46	521.52	546.46	571.08	594.56	618.45	642.18	665.55	690.65	717.05	744.57	772.16	801.57	830.84	861.62	892.72	924.01	954.51	986.20	1102.67	1134.57	1166.45	1197.34	1229.24	1261.14	1293.04	1324.93	1388.71	1484.32	1579.88	1675.46	1771.18
-3011.39	-2976.49	-2956.96	-2936.78	-2914.76	-2891.71	-2868.38	-2843.54	-2818.48	-2793.54	-2768.92	-2745.44	-2721.55	-2697.82	-2674.45	-2649.35	-2622.95	-2595.43	-2567.84	-2538.43	-2509.16	-2478.38	-2447.28	-2415.99	-2385.49	-2353.80	-2237.33	-2205.43	-2173.55	-2142.66	-2110.76	-2078.86	-2046.96	-2015.07	-1951.29	-1855.68	-1760.12	-1664.54	-1568.82
8.71	10.04	9.41	10.10	8.93	10.18	12.46	5.79	1.03	1.89	4.33	3.25	3.42	1.12	6.59	11.38	13.14	10.40	12.42	13.20	12.71	10.83	4.24	5.63	7.21	9.71	3.95	0.62	0.70	2.66	1.13	0.70	0.70	0.99	0.99	0.55	0.55	1.01	1.50
17.18	26.81	31.89	36.67	40.94	44.19	45.99	46.70	46.97	47.16	47.18	46.90	46.36	45.61	45.00	44.72	44.54	44.17	43.52	42.52	41.24	39.43	37.42	35.54	33.62	31.46	22.80	20.23	17.56	14.96	12.42	9.91	7.32	4.78	-0.46	-9.10	-18.25	-27.19	-34.47
128.61	163.51	183.04	203.22	225.24	248.29	271.62	296.46	321.52	346.46	371.08	394.56	418.45	442.18	465.55	490.65	517.05	544.57	572.16	601.57	630.84	661.62	692.72	724.01	754.51	786.20	902.67	934.57	966.45	997.34	1029.24	1061.14	1093.04	1124.93	1188.71	1284.32	1379.88	1475.46	1571.18
4453.52	4479.41	4504.24	4527.28	4550.10	4572.05	4592.37	4612.53	4632.43	4652.48	4672.92	4693.15	4714.44	4735.90	4756.25	4776.08	4794.16	4810.47	4824.59	4837.14	4847.26	4855.78	4863.06	4869.50	4874.66	4878.54	4884.86	4885.31	4885.78	4886.05	4886.05	4885.97	4885.80	4885.55	4884.88	4884.06	0	4883.53	4882.39
16.40	14.80	14.40	12.30	9.70	6.40	2.50	0.80	0.40	0.50	359.60	359.00	358.40	358.00	359.00	359.70	359.50	359.00	358.30	357.80	357.20	356.10	356.50	356.60	356.20	356.00	355.50	355.30	355.10	355.30	355.60	355.40	355.30	355.60	355.00	354.68	354.38	354.93	356.37
31.50	37.60	40.60	43.40	45.60	47.80	50.30	51.60	51.50	50.90	49.70	48.80	80	00	49.90		57.70	00	80	00	90					84.60	89.20	89.20	89.10	89.90	90.10	90.20	90.40	90.50	90.70	90.28		90.65	90.71
4448	4512	4544	4575	4607	4639	4670	4702	4734	4766	4798	4829	4861	4893	4924	4956	4988	5020	5051	5083	5114	5146	5178	5210	5241	5273	5390	5422	5454	5485	5517	5549	5581	5613	2677	5773	5869	5965	6061

4659.29		4660.67	4659.39	4659.66	4659.35	4659.52	4659.36	4658.71	4657.97	4657.05	4655.56	4653.11	4650.75	4648.75	4646.84	4643.98	4640.60			4634.52	4633.07	4633.74	4636.57	4639.46	4642.43	4643.96	4644.10	4644.01	4643.72	4642.92	4643.35	4645.54	4648.78	4652.78	4655.05	4655.54	4655.02	4655.57
620.71	617.59	619.33	620.61	620.34	620.65	620.48	620.64	621.29	622.03	622.95	624.44	626.89	629.25	631.25	633.16	636.02	639.40	642.06	644.06	645.48	646.93	646.26	643.43	640.54	637.57	636.04	635.90	632.99	636.28	637.08	636.65	634.46	631.22	627.22	624.95	624.46	624.98	624.43
-1473.95	-1283.04	-1187.06	-1091.09	-995.12	-900.16	-804.19	-708.23	-612.31	-516.43	-420.57	-325.62	-229.65	-133.69	-37.72	57.25	153.16	249.07	345.04	440.01	535.98	631.95	727.92	822.83	919.75	1015.70	1111.68	1207.68	1302.68	1398.64	1494.59	1589.54	1685.45	1781.39	1877.30	1971.25	2067.23	2163.22	2259.21
6753.95	6563.04	6467.06	6371.09	6275.12	6180.16	6084.19	5988.23	5892.31	5796.43	5700.57	5605.62	5509.65	5413.69	5317.72	5222.75	5126.84	5030.93	4934.96	4839.99	4744.02	4648.05	4552.08	4457.17	4360.25	4264.30	4168.32	4072.32	3977.32	3881.36	3785.41	3690.46	3594.55	3498.61	3402.70	3308.75	3212.77	3116.78	3020.79
1866.05	2056.96	2152.94	2248.91	2344.88	2439.84	2535.81	2631.77	2727.69	2823.57	2919.43	3014.38	3110.35	3206.31	3302.28	3397.25	3493.16	3589.07	3685.04	3780.01	3875.98	3971.95	4067.92	4162.83	4259.75	4355.70	4451.68	4547.68	4642.68	4738.64	4834.59	4929.54	5025.45	5121.39	5217.30	5311.25	5407.23	5503.22	5599.21
-1473.95	-1283.04	-1187.06	-1091.09	-995.12	-900.16	-804.19	-708.23	-612.31	-516.43	-420.57	-325.62	-229.65	-133.69	-37.72	57.25	153.16	249.07	345.04	440.01	535.98	631.95	727.92	822.83	919.75	1015.70	1111.68	1207.68	1302.68	1398.64	1494.59	1589.54	1685.45	1781.39	1877.30	1971.25	2067.23	2163.22	2259.21
1.52	1.64	2.29	2.85	1.55	0.56	09.0	1.51	0.23	1.29	1.04	2.15	0.44	1.61	0.71	2.06	1.41	1.85	0.67	1.27	0.33	0.41	3.02	0.89	0.87	1.47	1.82	0.39	0.45	3.26	2.70	4.23	2.15	1.45	0.86	2.13	0.93	0.89	3.08
-39.29	-42.41	-40.67	-39.39	-39.66	-39.35	-39.52	-39.36	-38.71	-37.97	-37.05	-35.56	-33.11	-30.75	-28.75	-26.84	-23.98	-20.60	-17.94	-15.94	-14.52	-13.07	-13.74	-16.57	-19.46	-22.43	-23.96	-24.10	-24.01	-23.72	-22.92	-23.35	-25.54	-28.78	-32.78	-35.05	-35.54	-35.02	-35.57
1666.05	1856.96	1952.94	2048.91	2144.88	2239.84	2335.81	2431.77	2527.69	2623.57	2719.43	2814.38	2910.35	3006.31	3102.28	3197.25	3293.16	3389.07	3485.04	3580.01	3675.98	3771.95	3867.92	3962.83	4059.75	4155.70	4251.68	4347.68	4442.68	4538.64	4634.59	4729.54	4825.45	4921.39	5017.30	5111.25	5207.23	5303.22	5399.21
4881.18	~	(O	4875.25	$\alpha$ i	4870.00	$\infty$	4864.98	4861.16	4856.39	4851.44	4848.92	4848.18	4848.90	4850.29	4849.48	4846.44	4844.26	4843.95	4843.16	4841.36	4839.37	4837.31	4834.66	4831.95	4831.11	4830.78	0	4829.98	4827.61	/	4826.95	3	4831.41	4831.07	4829.35		4826.08	4826.17
357.81	359.94	362.13	359.40	0.28	0.10	359.69	0.50	0.28	0.60	0.50	1.30	1.63	1.19	1.19	1.12	2.29	1.75	1.42	1.00	0.69	1.05	358.15	358.43	358.15	358.31	359.86	359.98	0.12	0.23	0.72	1	358.63	357.50	357.72	359.51	တ်	0.71	358.63
90.75			90.80	92.00	91.50	91.10	92.30	92.25	93.45	92.46	90.58	90.31	88.83	89.51	91.47	92.15	90.46	89.91	91.04	91.11	91.26	91.20	92.00	91.20	89.80	90.60	90.25	89.85	92.98	90.43	S.	88.98		90.60	91.50		91.00	88.90
6156	6347	6443	6233	6635	6730	6826	6922	7018	7114	7210	7305	7401	7497	7593	7688	7784	7880	9262	8071	8167	8263	8359	8454	8551	8647	8743	8839	8934	9030	9126	9221	9317	9413	9509	9603	0	79	9891

622.08 4657.92 620.85 4659.15		616.40 4663.60 613.45 4666.55		607.99 4672.01	604.89 4675.11	601.21 4678.79	597.09 4682.91	593.27 4686.73	590.67 4689.33	589.62 4690.38	589.92 4690.08	590.48 4689.52	590.37 4689.63	589.53 4690.47	588.09 4691.91	587.07 4692.93	586.25 4693.75	584.72 4695.28	583.06 4696.94	579.92 4700.08	575.50 4704.50
2380.16 6% 2475.04 6%		2666.81 67 2761.75 67		2953.59 60	3049.50 60	3144.40 60	3240.27 59	3342.17 58	3438.12 59	3534.10 58	3631.10 58			3919.07 58		4111.05 58	4206.04 58	4302.02 58	4398.00 58	4589.90 57	4858.76 57
2899.84 2804.96	2709.10	2613.19 2518.25	2422.31	2326.41	2230.50	2135.60	2039.73	1937.83	1841.88	1745.90	1648.90	1551.92	1455.93	1360.93	1264.94	1168.95	1073.96	977.98	882.00	690.10	421.24
5720.16 5815.04	5910.90	6101.75	6197.69	6293.59	6389.50	6484.40	6580.27	6682.17	6778.12	6874.10	6971.10	7068.08	7164.07	7259.07	7355.06	7451.05	7546.04	7642.02	7738.00	7929.90	8198.76
2380.16 2475.04	2570.90	2761.75	2857.69	2953.59	3049.50	3144.40	3240.27	3342.17	3438.12	3534.10	3631.10	3728.08	3824.07	3919.07	4015.06	4111.05	4206.04	4302.02	4398.00	4589.90	4858.76
2.92	0.96	0.54	0.94	0.88	1.67	1.36	0.38	0.65	0.84	1.16	1.92	0.19	0.76	0.69	0.62	1.59	0.75	0.54	0.83	1.04	1.34
-37.92 -39.15	-40.81	-45.60 -46.55	-49.17	-52.01	-55.11	-58.79	-62.91	-66.73	-69.33	-70.38	-70.08	-69.52	-69.63	-70.47	-71.91	-72.93	-73.75	-75.28	-76.94	-80.08	-84.50
5520.16 5615.04	5710.90	5901.75	5997.69	6093.59	6189.50	6284.40	6380.27	6482.17	6578.12	6674.10	6771.10	6868.08	6964.07	7059.07	7155.06	7251.05	7346.04	7442.02	7538.00	7729.90	7998.76
4824.80	4815.30	4810.87	4808.95	4805.60	4802.92	4800.68	4797.75	4795.34	4793.75	4792.33	4792.33	4793.85	4795.02	4795.36	4794.85	4795.02	4796.26	4797.19	4797.02	4791.99	4784.95
359.15 359.36	358.66	358.43	358.44	358.17	358.12	357.44	357.64	358.07	358.82	359.93	0.42	0.24	359.63	359.36	358.92	359.86	359.15	359.03	358.99	359.13	359.33
92.40	92.60	90.70	91.60	92.40	90.80	91.90	91.60	91.10	90.80	90.90	89.10	89.10	89.50	90.10	90.50	89.30	89.20	89.70	90.50	92.50	95.30
10012	10203	10394	10490	10586	10682	10777	10873	10975	11071	11167	11264	11361	11457	11552	11648	11744	11839	11935	12031	12223	12492

Logo

Back to Well Completion

## Red Fern 1-16H (1068428)

### **Actions**

View PDF	
Delete	
Edit	
Certify & Submit	
Request Confidentiality	

#### **Attachments**

Two Year Confidentiality OPERATOR	View PDF Delete
Cementing Data	View PDF
OPERATOR	Delete
Wellbore Diagram	View PDF
OPERATOR	Delete
Directional Survey	View PDF
OPERATOR	Delete
	Add Attachment

Add Attachment

#### Remarks

Remarks to KCC

Add Remark

### Remarks

Tiffany Fluid Mgmt: 1150bbls hauled to disposal by Dunn's tank service; Operator: Richard Gray Mud Disposal; Golay License: 323004; Order: 355765; Legals: Sec 15, 24s, 7w; County: Garfield, OK 2000bbls soil farmed by 02/01/012 Triple C soil farming; No lease name or number; Soil farmed in a leased pasture; Legals: N2, Ssec 14, 07:41 am 29N 10W; county Alfalfa, OK

Tiffany

Golay 01/31/012 Cementing: Liner depth= 12,492'

08:38 am

Karen

Sharp

11/21/011 TMD 12,492' ; TVD 4779'

06:52 am

