



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1068982
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1068982

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Greg Andersen 1-34
Doc ID	1068982

All Electric Logs Run

CDL/CNL/PE
DIL
MEL
SON

Form	ACO1 - Well Completion
Operator	Lario Oil & Gas Company
Well Name	Greg Andersen 1-34
Doc ID	1068982

Tops

Name	Top	Datum
Heebner	3960	-1012
Lansing	4001	-1053
Stark Sh	4228	-1280
Hushpuckney	4263	-1315
Base KC	4297	-1349
Marmaton	4352	-1404
Pawnee	4420	-1472
Ft. Scott	4448	-1500
Cherokee	4470	-1522
Johnson	4550	-1602
Morrow	4567	-1619
Basal Penn	4568	-1620
Mississippian	4579	-1631
Spergen	4643	-1695



JS

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (817) 546-7282
 Fax: (817) 246-3361

INVOICE

Invoice Number: 129342
 Invoice Date: Nov 17, 2011
 Page: 1

Bill To:
Lario Oil & Gas Co. P.O. Box 1093 Garden City, KS 67846

Federal Tax I.D.#: 20-5975804

*Drilling APE 11 157
 11-28-11 AK*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	<u>Greg Anderson 1-34</u>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-03	Oakley	Nov 17, 2011	12/17/11

Quantity	Item	Description	Unit Price	Amount
123.00	MAT	Class A Common	16.25	1,998.75
82.00	MAT	Pozmix	8.50	697.00
7.00	MAT	Gel	21.25	148.75
51.00	MAT	FloSeal	2.70	137.70
214.00	SER	Handling	2.25	481.50
8.00	SER	Mileage	23.54	188.32
1.00	SER	Plug To Abandon	1,250.00	1,250.00
16.00	SER	Heavy Vehicle Mileage	7.00	112.00
1.00	EQP	7 7/8 Wooden Plug	92.00	92.00
1.00	CEMENTER	LaRene Wentz		
1.00	EQUIP OPER	Darren Racette		
1.00	OPER ASSIST	Chris Helpingstine		

all LC
 NOV 30 2011
all LC

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1021.20

ONLY IF PAID ON OR BEFORE
 Dec 12, 2011

Subtotal	5,106.02
Sales Tax	411.03
Total Invoice Amount	5,517.05
Payment/Credit Applied	
TOTAL	5,517.05

ALLIED CEMENTING CO., LLC. 036115

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <u>11-17-11</u>	SEC. <u>34</u>	TWP. <u>12</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>10:00am</u>	JOB START <u>12:00pm</u>	JOB FINISH <u>6:00pm</u>
LEASEE <u>Greg Anderson</u>				WELL# <u>1-34</u>	LOCATION <u>Oakley, 115, SE, 1/2 NE 1/4</u>	COUNTY <u>Gove</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)							

CONTRACTOR <u>Duke #4</u>	OWNER <u>same</u>
TYPE OF JOB <u>PTA</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4700'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2450'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>31.28 bbl</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Larene</u>	
# <u>431</u> HELPER <u>Darren</u>	
BULK TRUCK	
# <u>404</u> DRIVER <u>Chris</u>	
BULK TRUCK	
#	DRIVER

CEMENT	AMOUNT ORDERED <u>205 sks 60/100 4 bags</u>
	<u>64# flo-sal</u>
COMMON	<u>123 sks @ 16.25 1998.75</u>
POZMIX	<u>82 sks @ 8.50 697.00</u>
GEL	<u>7 sks @ 21.25 148.75</u>
CHLORIDE	@
ASC	@
<u>flo-sal</u>	<u>51# @ 2.70 137.70</u>
	@
	@
	@
	@
	@
	@
	@
HANDLING <u>214 sks</u>	@ <u>2.25 481.50</u>
MILEAGE <u>114.76/mile</u>	<u>188.52</u>
TOTAL _____	

REMARKS:
mix 25 sks at 2450' displacer with mud & water
mix 100 sks at 1070' displacer w/ water
mix 40 sks at 320' displacer w/ water
mix 10 sks top of hole w/ wooden plug
Plug Retake 30 sks.

Thank you

CHARGE TO: Larford Oil Gas Co

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE	
DEPTH OF JOB <u>2450'</u>	
PUMP TRUCK CHARGE	<u>1250.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>8 x 2</u>	@ <u>2.00 112.00</u>
MANIFOLD	@
<u>Light vehicle mileage</u>	@ <u>4.00 NC</u>
	@
TOTAL <u>1362.00</u>	

PLUG & FLOAT EQUIPMENT	
<u>Woodrapping</u>	@ <u>92.00</u>
	@
	@
	@
	@
TOTAL <u>92.00</u>	

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME: Rich Wheeler

SIGNATURE: Rich Wheeler



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (817) 546-7282
 Fax: (817) 246-3361

INVOICE

Invoice Number: 129246

Invoice Date: Nov 7, 2011

Page: 1

Bill To:
Lario Oil & Gas Co. P.O. Box 1093 Garden City, KS 67846

Federal Tax I.D.#: 20-5975804

*drilling AFE 11-157
 11-21-11 LR* ✓

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	<u>Greg Anderson 1-34</u>	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Nov 7, 2011	12/7/11

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	16.25	2,600.00
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
169.00	SER	Handling	2.25	380.25
8.00	SER	Mileage	18.59	148.72
1.00	SER	Surface	1,125.00	1,125.00
16.00	SER	Heavy Vehicle Mileage	7.00	112.00
1.00	SER	Manifold Head Rental	200.00	200.00
1.00	EQP	8 5/8 Wooden Plug	92.00	92.00
1.00	CEMENTER	Terry Heinrich		
1.00	EQUIP OPER	Wayne McGhghy		
1.00	OPER ASSIST	Chris Helpingstine		

*ad
 FC*
 NOV 23 2011
*ad
 FC*

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1014.18

ONLY IF PAID ON OR BEFORE

Dec 2, 2011

Subtotal	5,070.92
Sales Tax	249.95
Total Invoice Amount	5,320.87
Payment/Credit Applied	
TOTAL	5,320.87

ALLIED CEMENTING CO., LLC. 039870

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>11-7-2011</u>	SEC <u>34</u>	TWP. <u>12S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>6:00 PM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Greg Andersen</u>		WELL # <u>1-34</u>		LOCATION <u>OAKLEY 113-52-1/2 N-E 20</u>		COUNTY <u>Good</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke #4

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 269'

CASING SIZE 8 7/8" DEPTH 269'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 16 1/4 DBLS

OWNER SAME

CEMENT AMOUNT ORDERED 160 SKS COM 38cc 28.94

COMMON	<u>160 SKS</u>	@	<u>16.25</u>	<u>2600.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>6 SKS</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>169 SKS</u>	@	<u>2.25</u>	<u>380.25</u>
MILEAGE	<u>114 PER SKY NOTE</u>			<u>149.75</u>
TOTAL				<u>3541.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK DRIVER CHRIS

347

BULK TRUCK DRIVER _____

REMARKS:

MEY 160 SKS COM 38cc 28.94
DISPLACE WITH 16 1/4 DBLS FRESH WATER
MIXING PRESSURE 100 PSI
FINAL LIFT PRESSURE 200 PSI
CEMENT CURED CIRC.

THANK YOU

CHARGE TO: LARIO OIL & GAS, CO.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>269'</u>			
PUMP TRUCK CHARGE			<u>1125.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>8 X 2</u>	@	<u>7.00</u>	
MANIFOLD	<u>Hand</u>	@	<u>200.00</u>	
RIGHT VEHICLE	<u>8 X 2</u>	@	<u>N/C</u>	
		@		
TOTAL				<u>1437.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 7/8 wooden plug</u>	<u>92.00</u>	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
TOTAL		<u>92.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

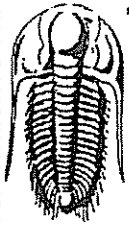
SIGNATURE Rich Wheeler

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Bid



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

34-13s-31w Gove Co KS

301 S Market St.
Wichita KS 67232

Greg Anderson # 1-34

Job Ticket: 45471

DST#: 1

ATTN: Brad Rine

Test Start: 2011.11.11 @ 21:25:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	69000 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1400.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
130.00	MCW 10%m 90%w	1.824
0.00	Skim of Oil on Top	0.000

Total Length: 130.00 ft Total Volume: 1.824 bbl

Num Fluid Samples: 0

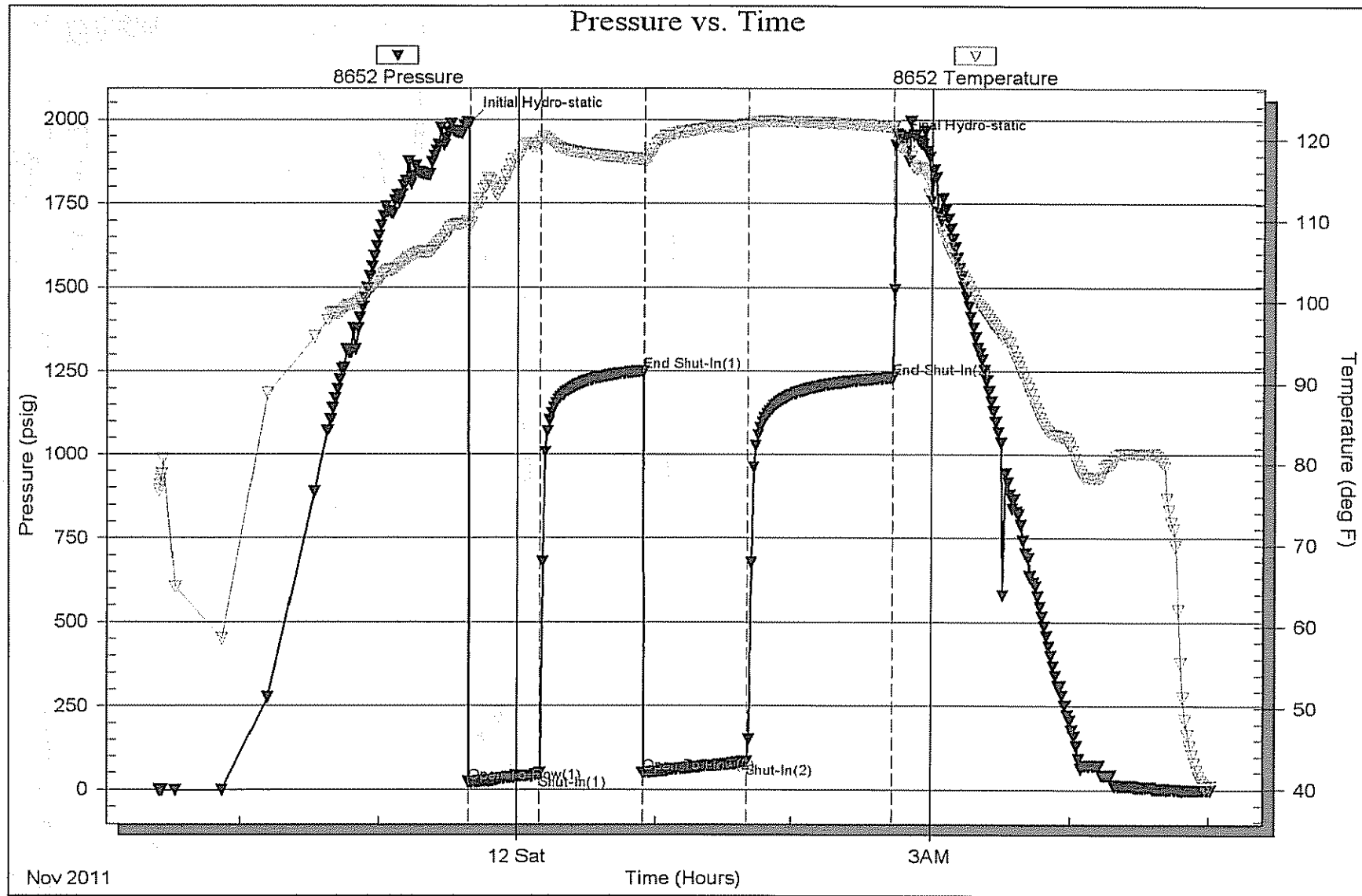
Num Gas Bombs: 0

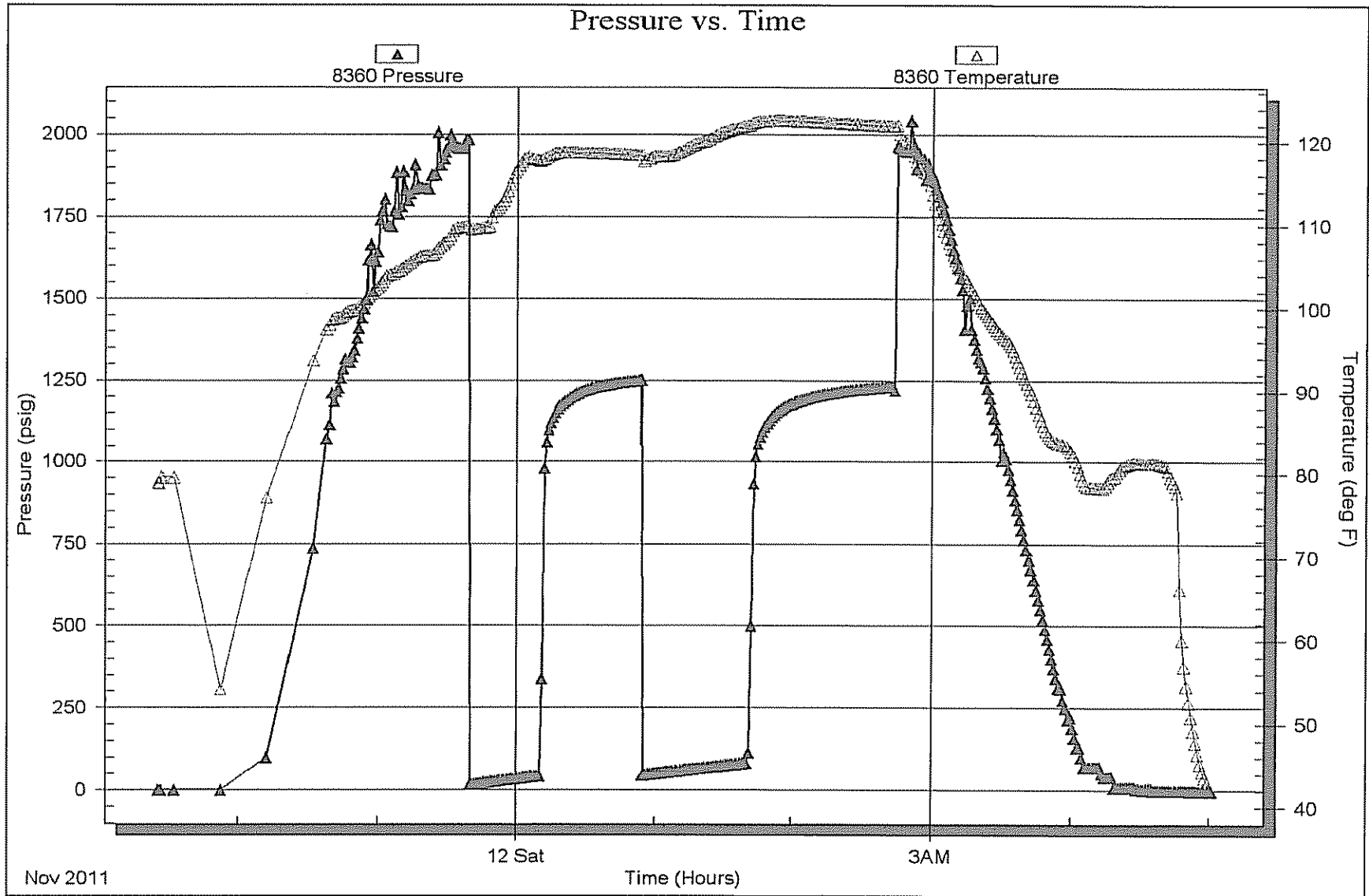
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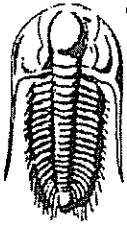
Laboratory Name:

Laboratory Location:

Recovery Comments: RW is .148 @ 49f = 69000







**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

301 S Market St.
Wichita KS 67232

ATTN: Brad Rine

34-13s-31w Gove Co KS

Greg Anderson # 1-34

Job Ticket: 45354

DST#: 2

Test Start: 2011.11.12 @ 21:11:00

GENERAL INFORMATION:

Formation: **Muncie Creek- LKC H-**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:23:45

Time Test Ended: 04:38:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 40

Interval: 4140.00 ft (KB) To 4205.00 ft (KB) (TVD)

Total Depth: 4205.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2948.00 ft (KB)

2937.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8652

Inside

Press@RunDepth: 129.31 psig @ 4141.00 ft (KB)

Start Date: 2011.11.12

End Date:

2011.11.13

Start Time: 21:11:05

End Time:

04:38:14

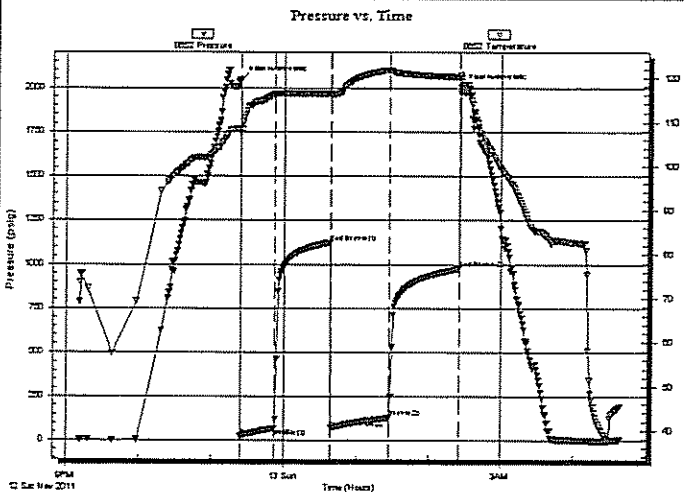
Capacity: 8000.00 psig

Last Calib.: 2011.11.13

Time On Blm: 2011.11.12 @ 23:23:30

Time Off Blm: 2011.11.13 @ 02:26:15

TEST COMMENT: IF BOB 25 min.
IS: No return.
FF: BOB 23 min.
FSI: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2044.12	108.63	Initial Hydro-static
1	24.12	107.43	Open To Flow (1)
29	67.32	116.21	Shut-In(1)
74	1125.89	116.38	End Shut-In(1)
75	68.35	116.07	Open To Flow (2)
124	129.31	121.77	Shut-In(2)
182	975.58	120.22	End Shut-In(2)
183	2001.50	120.00	Final Hydro-static

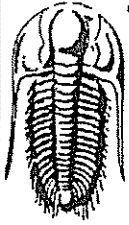
Recovery

Length (ft)	Description	Volume (bbl)
120.00	mcw 90w 10o	1.68
100.00	ow cm 2o 48w 50m	1.40
15.00	oil 100o	0.21
0.00	130' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

34-13s-31w Gove Co KS

301 S Market St.
Wichita KS 67232

Greg Anderson # 1-34

Job Ticket: 45354

DST#: 2

ATTN: Brad Rine

Test Start: 2011.11.12 @ 21:11:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Saffinity:

54000 ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
120.00	mcw 90w 10o	1.683
100.00	ow cm 2o 48w 50m	1.403
15.00	oil 100o	0.210
0.00	130' GIP	0.000

Total Length: 235.00 ft

Total Volume: 3.296 bbf

Num Fluid Samples: 0

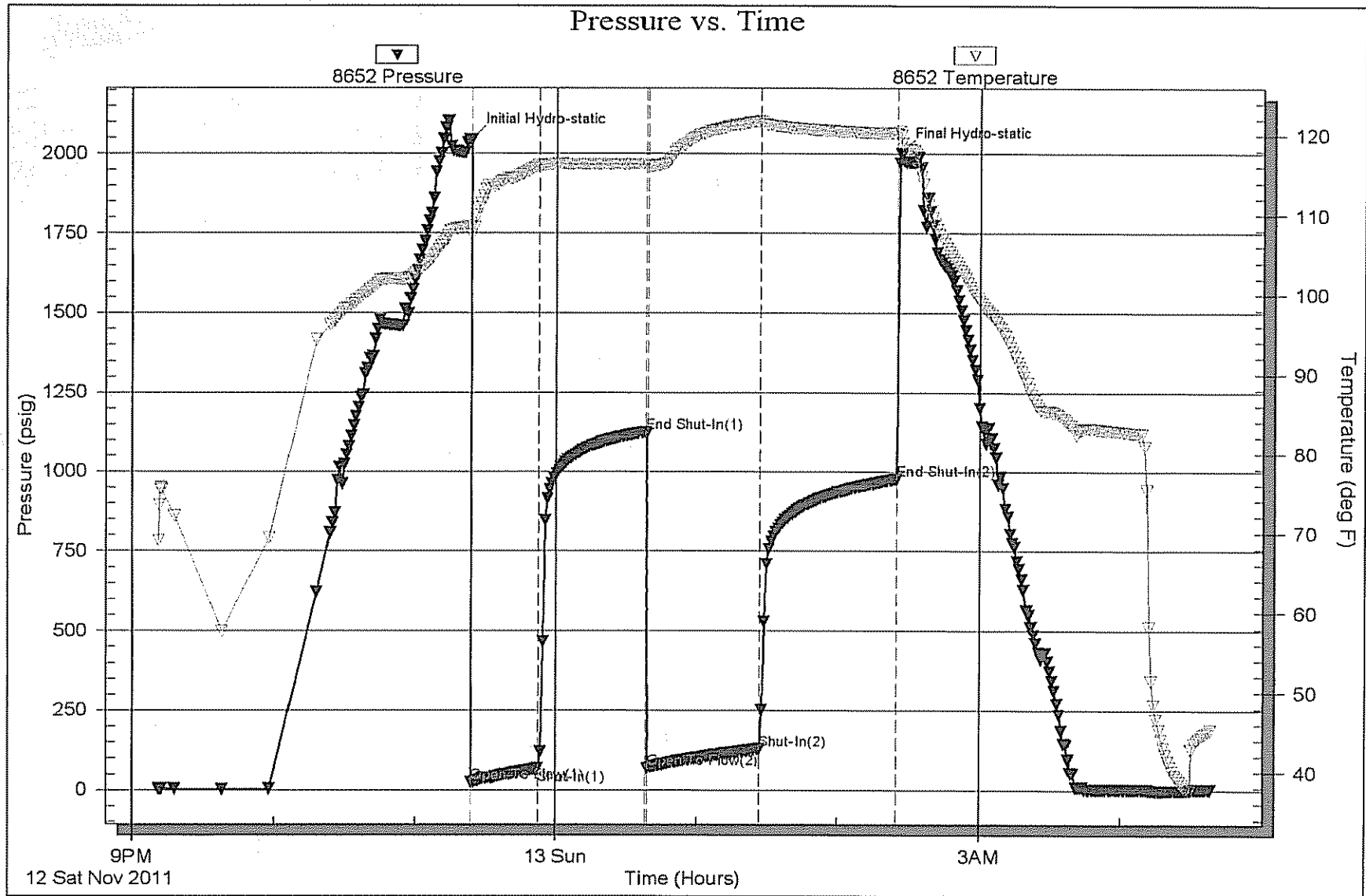
Num Gas Bombs: 0

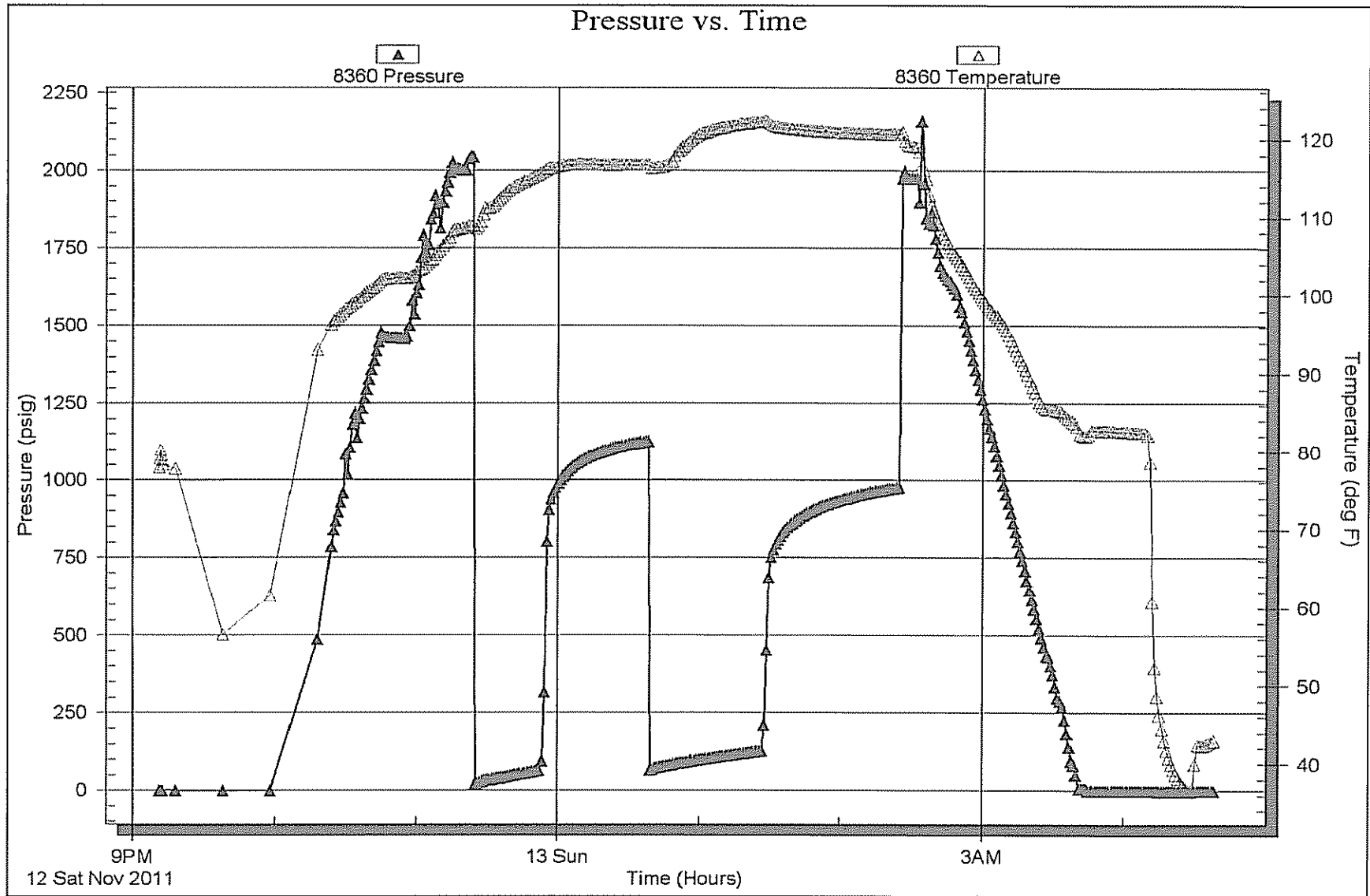
Serial #:

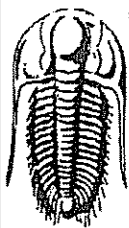
Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .150 @ 66 = 54000pm







TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

34-13s-31w Gove Co KS

301 S Market St.
Wichita KS 67232

Greg Anderson # 1-34

Job Ticket: 45355 DST#: 3

ATTN: Brad Rine

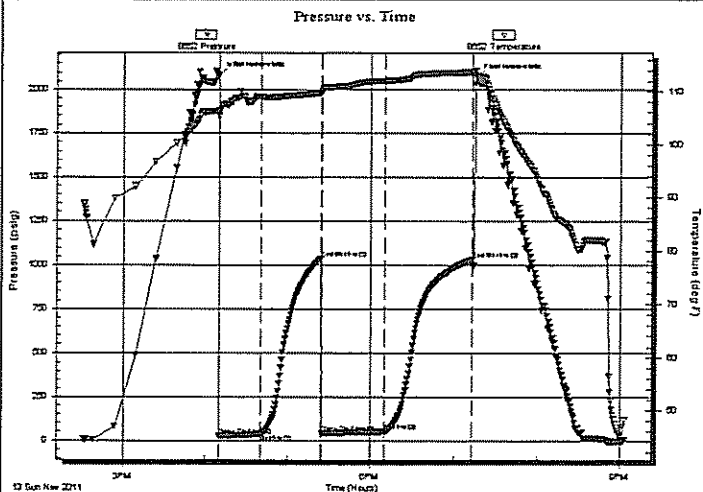
Test Start: 2011.11.13 @ 14:32:00

GENERAL INFORMATION:

Formation: LKC J-K	Test Type: Conventional Bottom Hole (Reset)
Deviated: No Whipstock ft (KB)	Tester: Bradley Waller
Time Tool Opened: 16:10:15	Unit No: 40
Time Test Ended: 21:03:30	
Interval: 4200.00 ft (KB) To 4250.00 ft (KB) (TVD)	Reference Elevations: 2948.00 ft (KB)
Total Depth: 4250.00 ft (KB) (TVD)	2937.00 ft (CF)
Hole Diameter: 7.88 inches	Hole Condition: Fair
	KB to GR/CF: 11.00 ft

Serial #: 8652	Inside	Capacity: 8000.00 psig
Press@RunDepth: 50.95 psig @ 4201.00 ft (KB)		Last Calib.: 2011.11.13
Start Date: 2011.11.13	End Date: 2011.11.13	Time On Blrm: 2011.11.13 @ 16:10:00
Start Time: 14:32:05	End Time: 21:03:29	Time Off Blrm: 2011.11.13 @ 19:16:00

TEST COMMENT: IF: 2 1/2"
IS: No return.
FF: 2"
FS: No return.



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2079.30	106.33	Initial Hydro-static
1	24.00	105.25	Open To Flow (1)
31	35.98	109.07	Shut-In(1)
75	1039.32	109.72	End Shut-In(1)
75	40.64	109.81	Open To Flow (2)
120	50.95	112.08	Shut-In(2)
184	1032.39	113.80	End Shut-In(2)
186	2069.39	114.07	Final Hydro-static

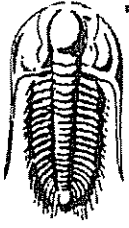
Recovery

Length (ft)	Description	Volume (bbl)
125.00	ocm 1o 99m	1.75

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.
301 S Market St.
Wichita KS 67232
ATTN: Brad Rine

34-13s-31w Gove Co KS
Greg Anderson # 1-34
Job Ticket: 45355 DST#: 3
Test Start: 2011.11.13 @ 14:32:00

Mud and Cushion Information

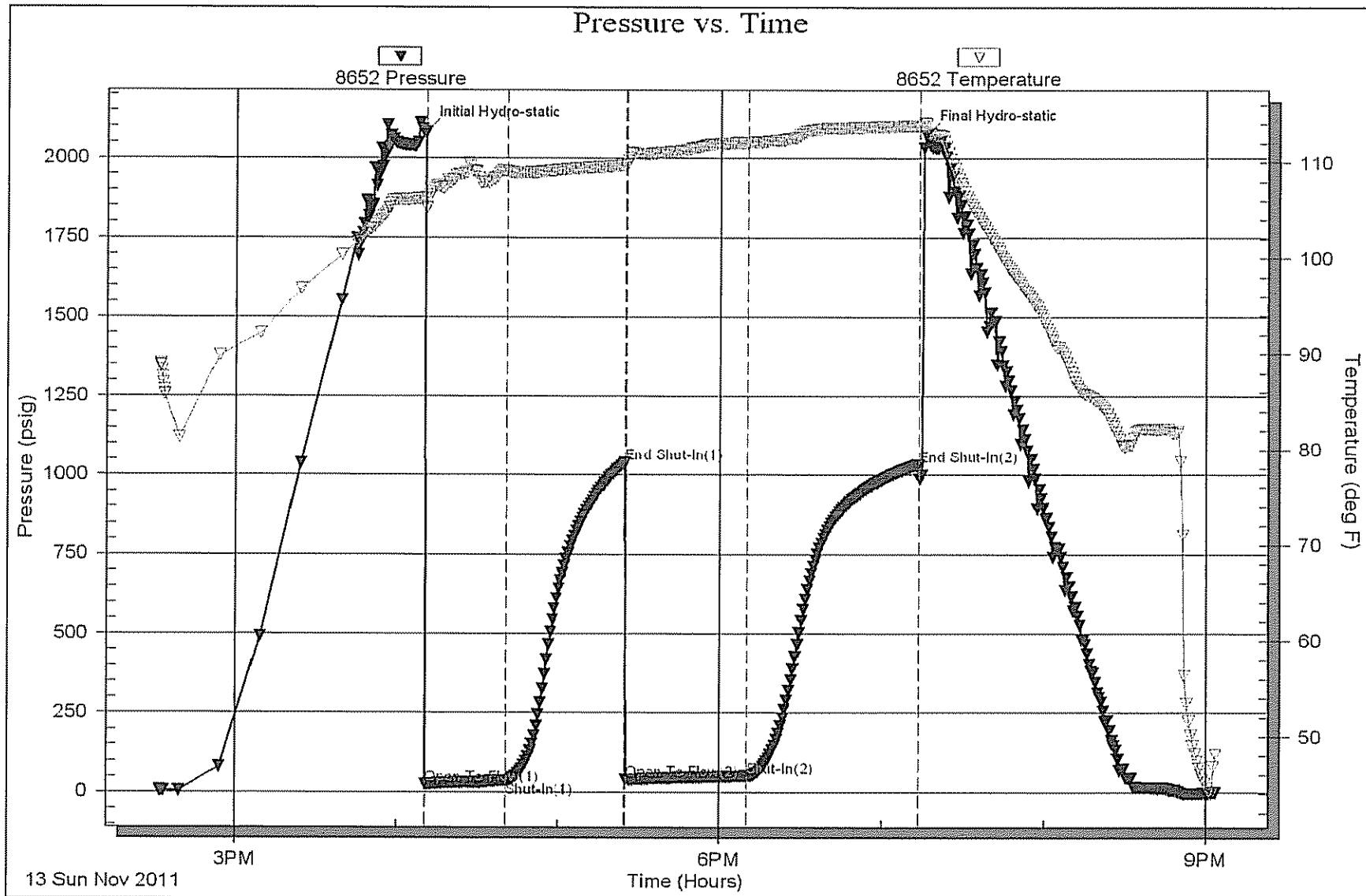
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2200.00 ppm			
Filter Cake: 1.00 inches			

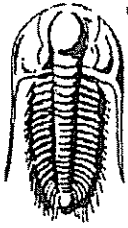
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
125.00	ocm to 99m	1.753

Total Length: 125.00ft Total Volume: 1.753 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

34-13s-31w Gove Co KS

301 S Market St.
Wichita KS 67232

Greg Anderson # 1-34

Job Ticket: 45356

DST#: 4

ATTN: Brad Rine

Test Start: 2011.11.14 @ 09:00:00

GENERAL INFORMATION:

Formation: LKC L

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:44:30

Time Test Ended: 15:57:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 40

Interval: 4259.00 ft (KB) To 4284.00 ft (KB) (TVD)

Total Depth: 4284.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches-Hole Condition: Fair

Reference Elevations: 2948.00 ft (KB)

2937.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8652

Inside

Press@RunDepth: 38.41 psig @ 4260.00 ft (KB)

Start Date: 2011.11.14

End Date:

2011.11.14

Capacity: 8000.00 psig

Last Calib.: 2011.11.14

Start Time: 09:00:05

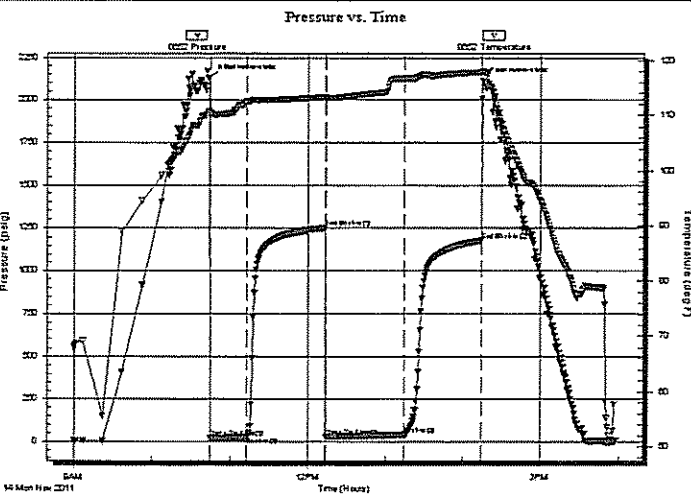
End Time:

15:57:29

Time On Blrm 2011.11.14 @ 10:44:15

Time Off Blrm 2011.11.14 @ 14:15:15

TEST COMMENT: IF: 1" blow.
IS: No return.
FF: 1" blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2128.84	110.67	Initial Hydro-static
1	21.94	109.82	Open To Flow (1)
29	25.67	112.41	Shut-In(1)
90	1248.79	113.31	End Shut-In(1)
90	27.48	112.74	Open To Flow (2)
150	38.41	116.75	Shut-In(2)
210	1179.38	117.89	End Shut-In(2)
211	2113.54	117.99	Final Hydro-static

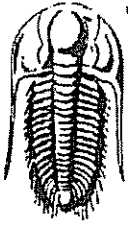
Recovery

Length (ft)	Description	Volume (bbl)
35.00	mud 100m (oil spots)	0.49

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

34-13s-31w Gove Co KS

301 S Market St.
Wichita KS 67232

Greg Anderson # 1-34

Job Ticket: 45356

DST#: 4

ATTN: Brad Rine

Test Start: 2011.11.14 @ 09:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
35.00	mud 100m (oil spots)	0.491

Total Length: 35.00 ft

Total Volume: 0.491 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

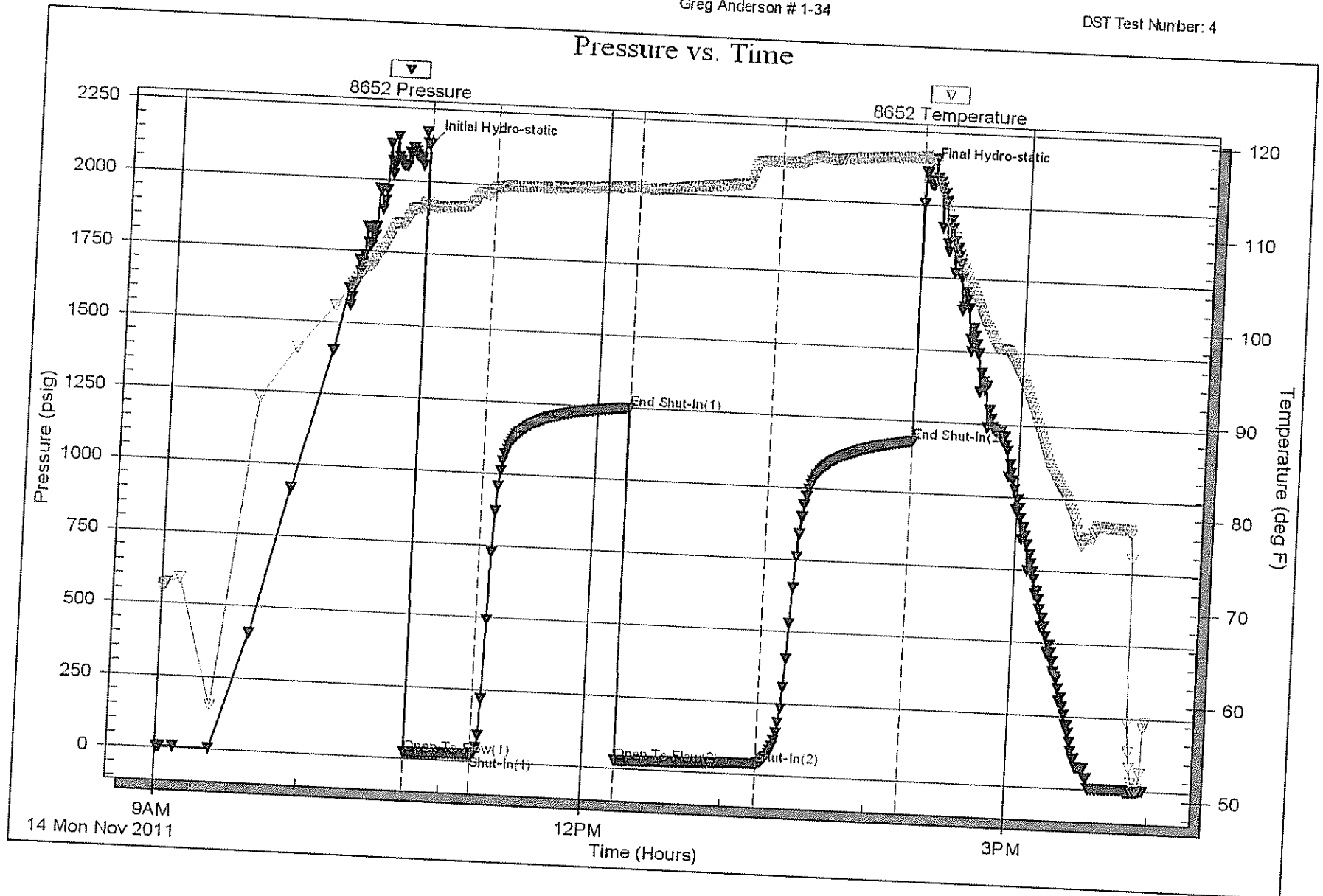
Recovery Comments:

Serial #: 8652

Inside Larlo Oil & Gas Co.

Greg Anderson # 1-34

DST Test Number: 4





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lario Oil & Gas Co.

301 S Market St.
Wichita KS 67232

ATTN: Brad Rine

34-13s-31w Gove Co KS

Greg Anderson # 1-34

Job Ticket: 45357

DST#: 5

Test Start: 2011.11.15 @ 21:58:00

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:03:30

Time Test Ended: 04:52:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Waller

Unit No: 40

Interval: 4523.00 ft (KB) To 4565.00 ft (KB) (TVD)

Total Depth: 4565.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2948.00 ft (KB)

2937.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8652 Inside

Press@RunDepth: 28.14 psig @ 4524.00 ft (KB)

Start Date: 2011.11.15

End Date:

2011.11.16

Capacity: 8000.00 psig

Last Calib.: 2011.11.16

Start Time: 21:58:05

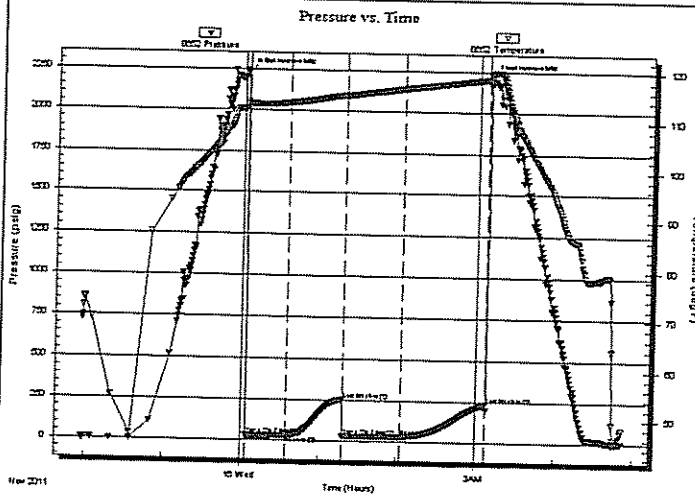
End Time:

04:51:59

Time On Blrm: 2011.11.16 @ 00:03:15

Time Off Blrm: 2011.11.16 @ 03:08:45

TEST COMMENT: IF: 1/2" blow.
IS: No return.
FF: No blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2228.79	113.65	Initial Hydro-static
1	25.08	112.42	Open To Flow (1)
31	26.81	113.46	Shut-In(1)
75	252.19	115.19	End Shut-In(1)
76	26.68	115.04	Open To Flow (2)
120	28.14	116.59	Shut-In(2)
184	230.22	118.63	End Shut-In(2)
186	2211.60	119.28	Final Hydro-static

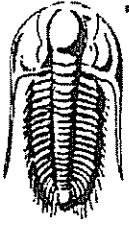
Recovery

Length (ft)	Description	Volume (bbl)
10.00	Mud 100m (oil puddle on top)	0.14

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Co.

34-13s-31w Gove Co KS

301 S Market St.
Wichita KS 67232

Greg Anderson # 1-34

ATTN: Brad Rine

Job Ticket: 45357

DST#: 5

Test Start: 2011.11.15 @ 21:58:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 7.20 in³

Resistivity: ohm.m

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

0 deg API

Water Salinity: 0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud 100m (oil puddle on top)	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

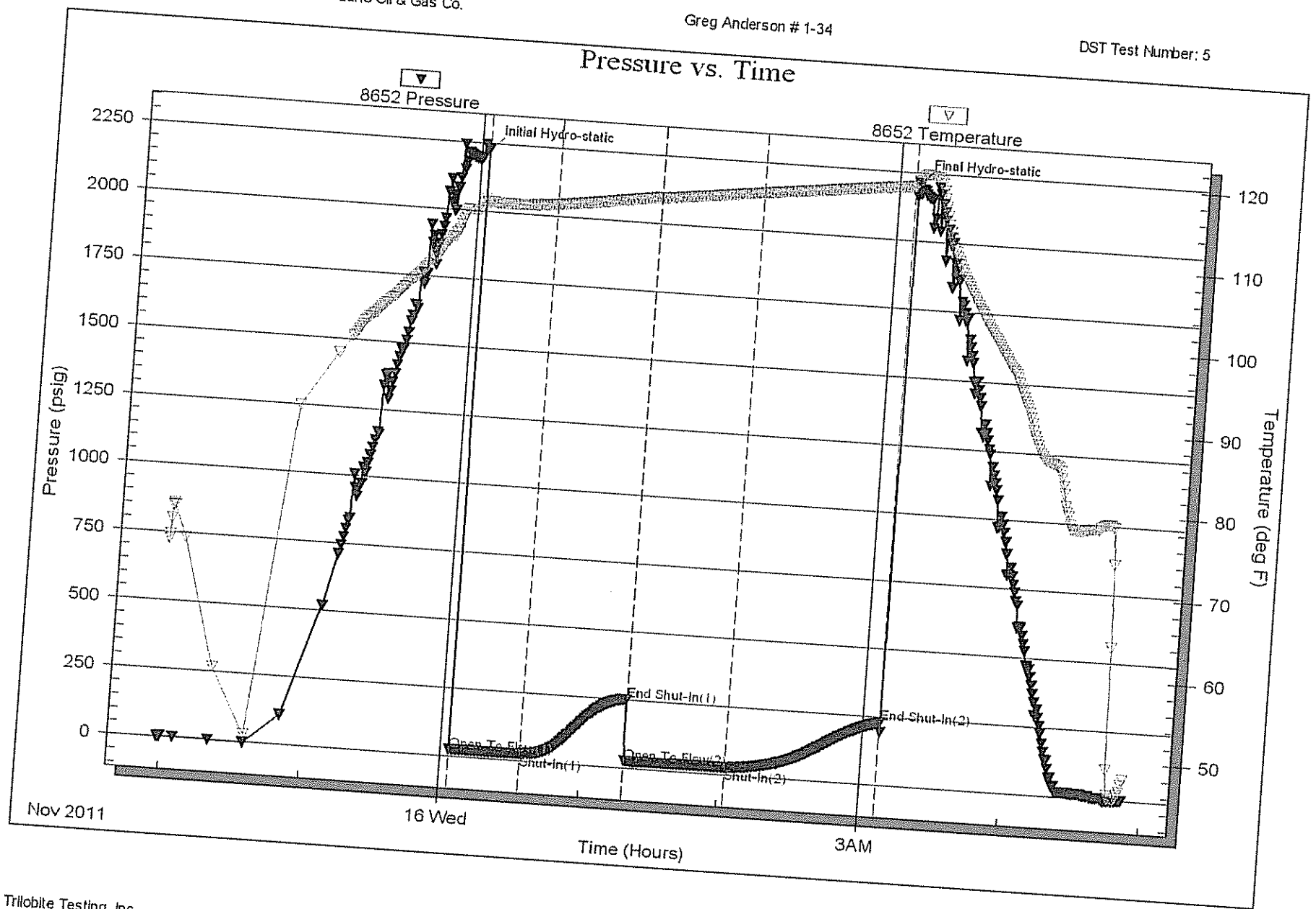
Recovery Comments:

Serial #: 8652

Inside Lario Oil & Gas Co.

Greg Anderson # 1-34

DST Test Number: 5



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

December 20, 2011

Jay Schweikert
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

Re: ACO1
API 15-063-21921-00-00
Greg Andersen 1-34
NW/4 Sec.34-12S-31W
Gove County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jay Schweikert