

Company **Falcon Exploration, Inc.**
 Address **125 North Market, Suite 1252**
 CSZ **Wichita, KS 67202**
 Attn. **Dave Williams**

Lease Name **Swayze SE**
 Lease # **1-7**
 Legal Desc **SW NE SE SE**
 Section **7**
 Township **30S**
 County **Clark**
 Drilling Cont **Val Energy #1**

Job Ticket **3439**
 Range **22W**
 State **KS**

Comments **Field: Wildcat**

GENERAL INFORMATION

Test # **2** Test Date **8/8/2011**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole Successful Test**

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.2** Viscosity **120.0**
 Filtrate **15.6** Chlorides **11200**

Drill Collar Len **0**
 Wght Pipe Len **0**

Formation **Mississippian**
 Interval Top **5408.0** Bottom **5470.0**
 Anchor Len Below **62.0** Between **0**
 Total Depth **5470.0**

Blow Type **Weak blow building to 2 inches initial flow period. No blow building to 5 inches final flow period. Times: 30, 90, 80, 120.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1022**

Mileage **128** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **2:30 AM**
 Tool Picked Up **5:00 AM**
 Tool Layed Dwn **4:00 PM**

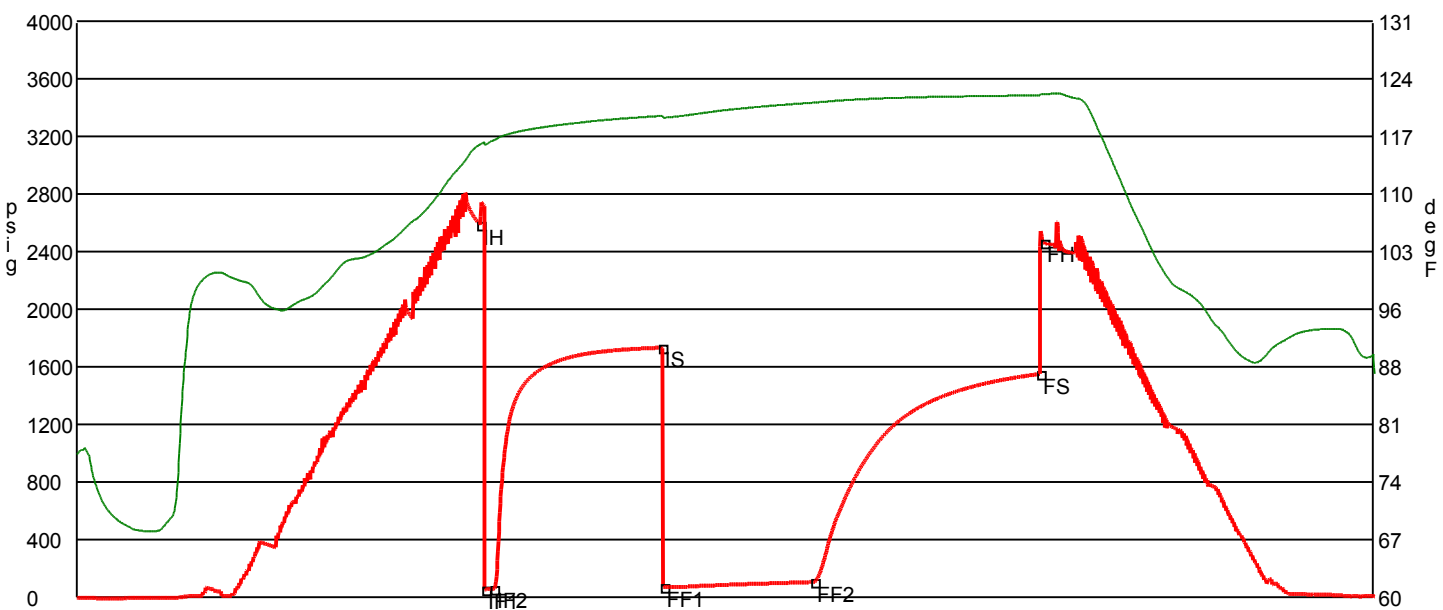
Elevation **2451.00** Kelley Bushings **2461.00**

Start Date/Time **8/8/2011 4:27 AM**
 End Date/Time **8/8/2011 3:54 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
30	Slight oil cut mud	0% 0ft	1% 0.3ft	0% 0ft	99% 29.7ft
65	Slight oil and water cut mud	0% 0ft	1% 0.6ft	8% 5.2ft	91% 59.2ft
100	Mud cut water with trace oil	0% 0ft	trace	76% 76ft	24% 24ft

DST Fluids **45000**



	Date	Time	Pressure	Temp	
IH	8/8/2011 7:59:00 AM	3.533333	2586.838	115.845	Initial Hydro-static
IF1	8/8/2011 8:01:45 AM	3.579167	54.932	115.811	Initial Flow (1)
IF2	8/8/2011 8:06:15 AM	3.654167	60.699	116.379	Initial Flow (2)
IS	8/8/2011 9:35:30 AM	5.141667	1734.896	119.362	Initial Shut-In
FF1	8/8/2011 9:36:30 AM	5.158333	72.506	119.12	Final Flow (1)
FF2	8/8/2011 10:56:15 AM	6.4875	107.462	120.992	Final Flow (2)
FS	8/8/2011 12:56:15 PM	8.4875	1552.477	121.9	Final Shut-In
FH	8/8/2011 12:58:30 PM	8.525	2464.157	122.034	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke