

Company **Falcon Exploration, Inc.**  
 Address **125 North Market, Suite 1252**  
 CSZ **Wichita, KS 67202**  
 Attn. **Dave Williams**

Lease Name **Swayze SE**  
 Lease # **1-7**  
 Legal Desc **SW NE SE SE**  
 Section **7**  
 Township **30S**  
 County **Clark**  
 Drilling Cont **Val Energy #1**

Job Ticket **3439**  
 Range **22W**  
 State **KS**

Comments **Field: Wildcat**

**GENERAL INFORMATION**

Test # **3** Test Date **8/9/2011**  
 Tester **Jimmy Ricketts**  
 Test Type **Conventional Bottom Hole Successful Test**

Chokes **3/4** Hole Size **7 7/8**  
 Top Recorder # **13767**  
 Mid Recorder #  
 Bott Recorder # **w1022**

# of Packers **2.0** Packer Size **6 3/4**

Mileage **0** Approved By

Mud Type **Gel Chem**  
 Mud Weight **9.2** Viscosity **120.0**  
 Filtrate **15.6** Chlorides **11200**

Standby Time **0**  
 Extra Equipmnt **Jars & Safety Joint**  
 Time on Site **3:00 PM**  
 Tool Picked Up **5:15 PM**  
 Tool Layed Dwn **2:00 AM**

Drill Collar Len **0**  
 Wght Pipe Len **0**

Elevation **2451.00** Kelley Bushings **2461.00**

Formation **Inola, Morrow, & Mississippian**  
 Interval Top **5310.0** Bottom **5470.0**  
 Anchor Len Below **160.0** Between **0**  
 Total Depth **5470.0**

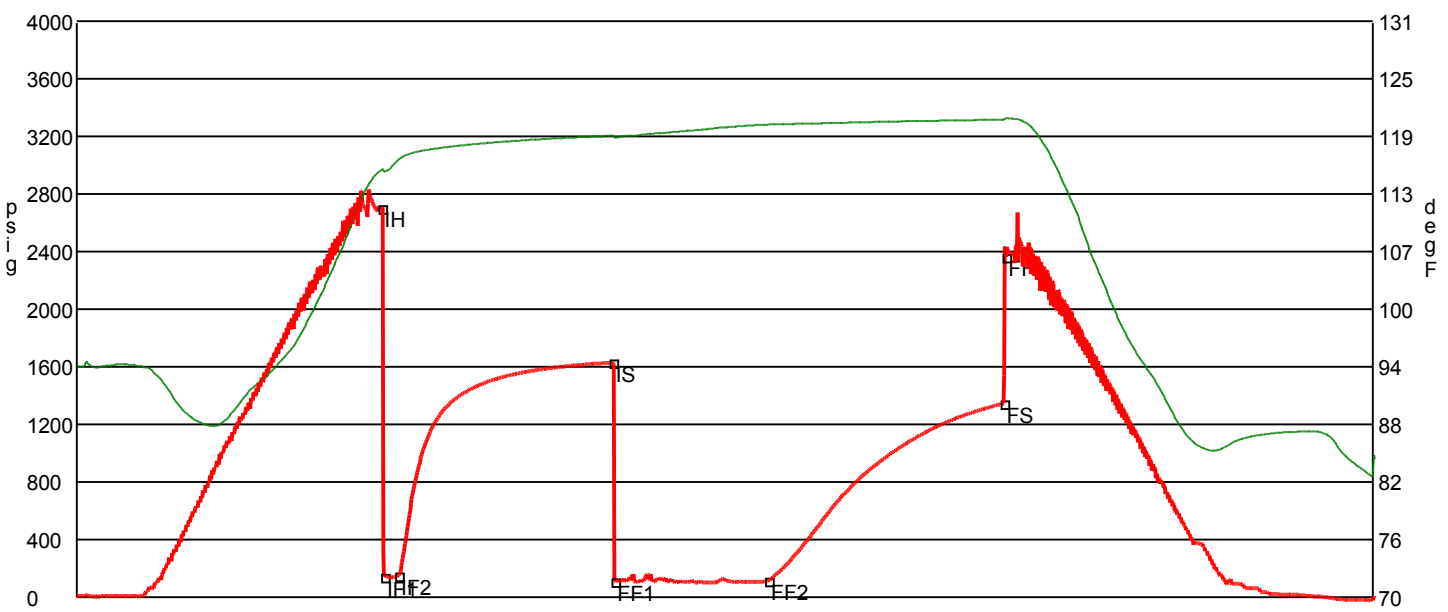
Start Date/Time **8/8/2011 5:07 PM**  
 End Date/Time **8/9/2011 2:05 AM**

Blow Type **Weak blow building to 2 inches initial flow period. Weak blow building to 1 inch in 10 minutes, dying to 1/2 inch in 20 minutes and dying to no blow at 55 minutes in final flow period. Times: 5, 90, 65, 98.**

**RECOVERY**

Feet	Description	Gas	Oil	Water	Mud
155	Drilling mud	0% 0ft	0% 0ft	0% 0ft	100% 155ft
30	Water and slight oil cut mud	0% 0ft	1% 0.3ft	13% 3.9ft	86% 25.8ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	8/8/2011 7:11:45 PM	2.079167	2704.615	115.266	Initial Hydro-static
IF1	8/8/2011 7:13:00 PM	2.1	142.975	115.123	Initial Flow (1)
IF2	8/8/2011 7:18:45 PM	2.195833	151.756	116.329	Initial Flow (2)
IS	8/8/2011 8:48:15 PM	3.6875	1631.764	118.905	Initial Shut-In
FF1	8/8/2011 8:49:00 PM	3.7	112.992	118.719	Final Flow (1)
FF2	8/8/2011 9:53:00 PM	4.766667	115.718	120.083	Final Flow (2)
FS	8/8/2011 11:31:15 PM	6.404167	1347.809	120.604	Final Shut-In
FH	8/8/2011 11:32:00 PM	6.416667	2367.265	120.749	Final Hydro-static

**GAS FLOWS**

Min Into IFP   Min Into FFP   Gas Flows   Pressure   Choke