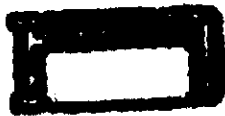




CONSOLIDATED
Oil Well Services, LLC



TICKET NUMBER 28200
LOCATION Oakley Ks
FOREMAN Walt Dunkel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-26-11	3372	Hess 6-32	32	13 ^s	31 ^w	BOUR
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Grand Mesa Operating Co, Inc			463	Josh Gulle		
MAILING ADDRESS			439	Cody Koats		
CITY						
STATE						
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 220' CASING SIZE & WEIGHT 8 5/8 - 20#
 CASING DEPTH 220' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'-20'
 DISPLACEMENT 12 3/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Safety Meeting, Rig up on Murtin 24.
Mix 165' sks com, 3% cc - 2% cel, Displace 12 3/4 BBL H2O @ 150#
Shut in

Cement Did Cure

Thank You
Walt Dunkel

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1,025 ⁰⁰	1,025 ⁰⁰
5406	20	MILEAGE	5 ⁰⁰	100 ⁰⁰
11045	165	Class A Cement	16 ⁸⁰	2772 ⁰⁰
1102	465	Calcium Chloride	184	390 ⁶⁰
1118B	30	Bentonite	124	74 ⁴⁰
5407	1.76	Ton Mileage Delivery	155	410 ⁰⁰
				4,772 ⁰⁰
		Less 15% Disc "		- 915 ⁸⁰
				4,056 ²⁰
		243763	SALES TAX	221 ⁴⁹
			ESTIMATED TOTAL	4277.69

Revin 3737

AUTHORIZATION Donald Steuber TITLE Dr Pusher DATE 8-26-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

JOB LOG

SWIFT Services, Inc.

DATE 5 SEP 11 PAGE NO. 1

CUSTOMER GRAND MESA WELL NO. LEASE HESS 6-32 JOB TYPE 5 1/2 LONGSTRING TICKET NO. 22259

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0330							DN LOCATION
	0427							START PIPE 5 1/2-
								RTOE 46666 LTOE 4668
								SHOEJT @ 11,00 SET @ 4660
								CENTRALIZERS 1, 2, 3, 4, 5, 10, 52
								BASKETS 2, 52
								DV TOOL JT # 52 @ 2460
	0635							400 DROP BALL CIRCULATE
	0655	6	12					400 Pump 500 gal MUD FLUSH
		6	20					400 Pump 20 BBL KCL FLUSH
	0701	42	4					MIX 175sx EA 2
	0716							WASH OUT PUMPING LINES
	0718	6						RELEASE PLUG START DISPLACEMENT
	0737	Ø	110 1/2				1500	PLUG DOWN PRESSURE UP LATCH PLUG IN
	0739							RELEASE PRESSURE DRY
	0741							WASH TRUCK
	0745							DROP DV OPENING TOOL
	0756							OPEN DV TOOL
	0758							CIRCULATE
	0938	6	20				300	Pump 20 BBL KCL FLUSH
	0942		7.5					PLUG RH-MH (30sx-20sx)
	0946	5 1/2	138				200	MIX 250sx SMD
	1017							WASH OUT PUMPING LINES
	1020	6						RELEASE DV CLOSING PLUG-START DISPLACEMENT
	1030	Ø	58 1/2				1600	PLUG DOWN PRESSURE UP CLOSE DV TOOL
	1033							RELEASE PRESSURE DRY
								CIRCULATE 30 SX TO PIT
	1036							WASH TRUCK
	1100							JOB COMPLETE
								THANKS #110
								JASON JEFF DAVID RUSS

Acidizing Report

PRO-STIM CHEMICALS

Date 10/3/11

Customer <u>Grand Mesa</u>	Pro-Stim Chemical Yard <u>Dighton</u>	Pro-Stim Number <u>57733</u>
Well Name & Number <u>Hess 6-32</u>	Field	Formation <u>Johnson</u> ^{SP}
County <u>Gove</u> State <u>KS</u>	BHT	YD
		Interval <u>4545-50</u>

Well Type: Completion Recompletion Workover Oil Gas Water Disposal Perf OH

Job Pumped Via: Tubing <input type="checkbox"/> Casing <input type="checkbox"/> Annulus <input type="checkbox"/> CTU <input type="checkbox"/> Combination <input type="checkbox"/>	Plug Depth <u>4513</u>	Packer Depth <u>4577</u>
Casing Size: <u>5 1/2</u> GRD	WT <u>75.5</u> Depth	Tubing Size: <u>2 7/8</u> GRD
Casing Vol.	Tbg Vol	Ann Vol
Maximum Pressure	Tubing	Casing
Proposed Pump Time		AOI <u>1545</u> Leave Loc <u>315</u>

Special Instructions:

500 15% RWR-1
27 2% KCL

Treatment Record

Time	Type Fluid	Rate BMP	Increment Vol Bbls	Cum Vol Bbls	Pressure		Observations
					Tubing	Casing	
1	Acid			1			Safety Meeting
11							Prs Test to _____ psi
11	Acid	3.3		5	0	0	
14	Acid	3.3		12	0	0	Acid Conc
17	Flush	3.3		16	0	0	
20	Flush	3.3		26.5	10	0	Loaded
25	Flush	0		26.6	300	0	
30	Flush	0		26.7	400	0	
35	Flush	0		26.8	600	0	
40	Flush	0		26.9	800	0	
45	Flush	0		27	1000	0	
47	Flush	.25		27.2	940	0	
50	Flush	.5		27.4	900	0	
52	Flush	.75		27.9	720	0	
53	Flush	1.1		28.3	770	0	
55	Flush	1.1		29	740	0	
56	Flush	1.1		30	720	0	
59	Flush	1.1		33	730	0	
62	Flush	1.1		36	740	0	
64	Flush	1.1		38	750	0	

Treatment Synopsis

Avg Inj Rate	Fluid BPM <u>1 BPM</u>	Total Injected	H2O <u>26</u>	Acid <u>12</u>	Oil
Treating Prs.	Max <u>1000</u>	Final <u>750</u>	Avg. <u>700</u>	ISIP <u>640</u>	5'SI <u>140</u>
Customer Representative				Pro-Stim Supervisor	10'SI <u>2 min</u> 15'SI

Pro-Stim Chemicals, LLC

P.O. Box 25
Cheyenne Wells, CO 80810

OCT 17 2011

Invoice

Date	Invoice #
10/12/2011	57733

Bill To
Grand Mesa Operating Co. 1700 N. Waterfront Pkwy - Bldg 600 Wichita, KS 67206-6614

Ship To

Requested By	Terms	Sales Rep.	Ship	Lease
	Net 30	T P	10/3/2011	HESS 6-32

Quantity	Item Code	Description	Price Each	Amount
500	RWR-1 15%	GALLONS	2.82	1,410.00
2	AR-630	GALLONS	25.79	51.58
30	KCL BIOCID - 2%	BRLS	3.16	94.80
1	DUMP JOB		158.00	158.00T
3	TRUCK TIME	HOURS	95.00	285.00T
		Sales Tax - GOVE CO.	8.05%	35.66

			Total	\$2,035.04
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Phone #	Fax #	E-mail
719-767-8071	719-767-5925	prostim@hotmail.com