For KCC Use ONLY	-
API # 15 -	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page

Decretor Prolific Resources, Lease A.C.Widener Farms  Mell Number 2  Field Max  Number of Acres attributable to well:  DTR/QTR/QTR/QTR of acreage: N\(\frac{1}{2}\) SW	2170 feet from X N / S Line of Section  830 feet from X E / W Line of Section  Sec. 15 Twp. 22 S R. 12 E X W
lease roads, tank batteries, pipelines and ele	PLAT  ge to the nearest lease or unit boundary line. Show the predicted locations of  ctrical lines, as required by the Kansas Surface Owner Natice Act (House Bill 2032)  four may attach a separate plat if desired.  2170'FNL
	LEGEND  O Well Location  Tank Battery Location  Pipeline Location
	Lease Road Location  836 IFF L  EXAMPLE
	1980' FSL

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage)
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.