



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 02042 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>7-24-11</u> DISTRICT <u>1717</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <u>Oxy USA</u>		LEASE <u>Williams</u>		WELL NO. <u>I-3</u>			
ADDRESS		COUNTY <u>Haskell</u>		STATE <u>Ks</u>			
CITY STATE		SERVICE CREW <u>Cochran/Ortiz/S.Chavez/Conrad</u>					
AUTHORIZED BY <u>J. Bennett</u>		JOB TYPE: <u>242 85% Surface</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE <u>7-24</u> TIME <u>05:00</u>
<u>21755</u>	<u>11</u>	<u>19827</u>	<u>11</u>			ARRIVED AT JOB	<u>7-24</u> <u>07:30</u>
<u>27808</u>	<u>11</u>	<u>19566</u>	<u>11</u>			START OPERATION	<u>7-24</u> <u>15:45</u>
<u>19553</u>	<u>11</u>					FINISH OPERATION	<u>7-24</u> <u>17:30</u>
<u>37021</u>	<u>11</u>					RELEASED	<u>7-24</u> <u>18:30</u>
<u>19883</u>	<u>11</u>					MILES FROM STATION TO WELL	<u>41</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Jeremy M. Keese
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	'A-con' Blend	sk	395		1347.00
CL110	Premium Plus	sk	150		2445.00
CC109	Calcium Chloride	lb	1398		1467.90
CC102	Celloflake	lb	137		506.90
CC130	C-51	lb	75		1875.00
CF1203	Auto Fill float shoe	ea	2		2050.00
CF1363	Auto fill float collar	ea	2		2590.00
CF1773	Centralizer	ea	25		3625.00
CF1903	Basket	ea	1		315.00
CF503	Stop Ring	ea	1		44.00
CF105	Top Plug	ea	1		225.00
CF3000	Thread Lock	ea	12		408.00
E101	Heavy Equip. Mileage	mi	105		735.00
CE240	Blending & Mixing Serv. Chrg.	sk	545		763.00
E113	Bulk Delivery	TM	898		1426.80
CE202	Depth Chrg. 1001'-2,000'	4hr	1		1500.00
CE504	Plug Container	job	1		250.00
E100	Pick-up Mileage	mi	35		148.75
5003	Service Supervisor	ea	1		175.00
				SUB TOTAL	<u>23418.00</u>

CHEMICAL / ACID DATA:			

SERVICE & LOCATION/DEPT. % TAX ON \$	<u>Liberal</u>	D02 <input type="checkbox"/> NON D02 <input type="checkbox"/>
MATERIALS LEASE/WELL/FAC. % TAX ON \$	<u>Williams I-3</u>	
MAXIMO / WSM #	TOTAL	
TASK	<u>0102</u>	ELEMENT <u>3023</u>
PROJECT #	<u>1136201</u>	CAPEX / OPEX - Circle one
SPO / BPA	UNSUPPORTED <input type="checkbox"/>	
ORDERED BY CUSTOMER AND RECEIVED BY:	<u>Jeremy Keese</u>	
SIGNATURE	<u>Jeremy M. Keese</u>	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

SERVICE REPRESENTATIVE Michael

THE ABOVE MATERIAL AND SERVICES ORDERED BY CUSTOMER AND RECEIVED BY: Jeremy Keese

FIELD SERVICE ORDER NO. _____



Cement Report

Customer	Oxy USA		Lease No.			Date	7-24-11		
Lease	Williams		Well #	I-3		Service Receipt	1717 02042		
Casing	8 7/8 24'	Depth	1810		County	Haskell		State	Ks
Job Type	Z42 Surface		Formation			Legal Description	7 30 33		
Pipe Data			Perforating Data			Cement Data			
Casing size	8 7/8		Tubing Size			Shots/Ft		Lead	395sk A-con
Depth	1810		Depth	From	To			3% CC - 1/4" Polyflake	
Volume			Volume	From	To			2% WCA-1 2.4 gal/sk	
Max Press			Max Press	From	To			14 gal/sk @ 12.1 gal	
Well Connection			Annulus Vol.	From	To			Tail in 150sk Perm +	
Plug Depth			Packer Depth	From	To			2% CC - 1/4" Polyflake	
								1.34 gal/sk @ 6.3 gal/sk	
								@ 14.8 gal/sk	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
07:30					on loc. / Held Safety Meeting				
09:30					Start Crg.				
14:30					Crg on Bottom Cir. w/ Air				
					TP1814' TD1810' 435T				
					Crg landed w/ 9' stick up				
					Did Not Cir. Down				
15:20					Held Safety Meeting				
15:46	2940				Test Pump + Lines				
15:53	300		168	4.5	Start Lead CMT 395sk @ 12.1"				
16:29	300		36	4.5	Start Tail CMT 150sk @ 14.8"				
16:39					Shutdown + Drop Plug				
16:47	0		0	4.5	Start Disp. w/ fresh H ₂ O				
17:07	400		90	2.5	Slow Rate				
17:14	1100		112	2.5	Bump Plug				
17:20	0			0	Release / Flost Held				
17:30					End Job				
	400				Pressure Before Plug landed				
					Circulated Cement to the Pit				
Service Units	21755	2780418553	3302119883	1982919886					
Driver Names	Cochran	ortiz	J. Chavez	Candley					

Jeff
Customer Representative

J. Bennett
Station Manager

M. Cochran
Cementer