



GEOLOGISTS' REPORT

OPERATOR MURFIN DRILLING COMPANY, INC.
LEASE STADELMAN UNIT # 1-3

LOCATION 1100 FSL & 370 FWL
SEC. 3 TWSP 14S RGE 19W

COUNTY ELLIS STATE KANSAS

FIELD STADELMAN

CONTRACTOR Murfin Drilling Company RIG NO. 8
COMMENCED 22 Oct 2011 COMPLETED 29 Oct 2011

MUD DISPLACED 3039 MUD TYPE Chemical
DRILLING TIME KEPT FROM 3140 TO 3865

SAMPLES SAVED FROM 3140 TO 3865

SAMPLES EXAMINED FROM 3039 TO 3865

GEOLOGICAL SUPERVISION FROM 3039 TO 3865

GEOLOGIST ON WELL Paul Gunzelman

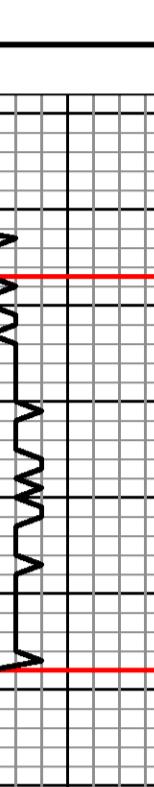
FORMATION NAME TOP LOG DATUM SAMPLE DATUM

Stone Corral 1513 +707 1517 +703

Base/Anhydrite 1556 +664 1558 +662

Topeka 3234 -1014 3232 -1012

Heebner Shale 3479 -1259 3477 -1257



ELECTRICAL SURVEYS:

Log-Tech, Inc.

Comp. Neutron Density

Dual Induction

Micro-resistivity

Comp. Sonic

30'

SAMPLE DESCRIPTIONS

LITHOLOGY

DEPTH

SHOWS

REMARKS

ELEVATIONS

GL

FROM KB

KB

2215 Ft.

ALL MEASUREMENTS

FROM KB

GL

2220 Ft.

IFP: 15-34 psi.

FPP: 5 Ft. Clean Oil

3FP: Gas Cut Mud, 70% Mud

ISIP: 243 psi.

FSIP: 239 psi.

BHT: 103 deg. F.

4:09 pm, 25 October 2011

RECOVERY: 65 Ft. Mud

IHP: 1692 psi.

IFP: 15-34 psi.

FPP: 5 Ft. Clean Oil

3FP: Gas Cut Mud, 70% Mud

ISIP: 243 psi.

FSIP: 239 psi.

BHT: 103 deg. F.

TOPEKA 3232 (-1012)

4:09 pm, 25 October 2011

RECOVERY: 65 Ft. Mud

IHP: 1692 psi.

IFP: 15-34 psi.

FPP: 5 Ft. Clean Oil

3FP: Gas Cut Mud, 70% Mud

ISIP: 243 psi.

FSIP: 239 psi.

BHT: 103 deg. F.

4:09 pm, 25 October 2011

RECOVERY: 65 Ft. Mud

IHP: 1692 psi.

IFP: 15-34 psi.

FPP: 5 Ft. Clean Oil

3FP: Gas Cut Mud, 70% Mud

ISIP: 243 psi.

FSIP: 239 psi.

BHT: 103 deg. F.

4:09 pm, 25 October 2011

RECOVERY: 65 Ft. Mud

IHP: 1692 psi.

IFP: 15-34 psi.

FPP: 5 Ft. Clean Oil

3FP: Gas Cut Mud, 70% Mud

ISIP: 243 psi.

FSIP: 239 psi.

BHT: 103 deg. F.

4:09 pm, 25 October 2011

RECOVERY: 65 Ft. Mud

IHP: 1692 psi.

IFP: 15-34 psi.

FPP: 5 Ft. Clean Oil

3FP: Gas Cut Mud, 70% Mud

ISIP: 243 psi.

FSIP: 239 psi.

BHT: 103 deg. F.

4:09 pm, 25 October 2011

RECOVERY: 65 Ft. Mud

IHP: 1692 psi.

IFP: 15-34 psi.

FPP: 5 Ft. Clean Oil

3FP: Gas Cut Mud, 70% Mud

ISIP: 243 psi.

FSIP: 239 psi.

BHT: 103 deg. F.

4:09 pm, 25 October 2011

RECOVERY: 65 Ft. Mud

IHP: 1692 psi.

IFP: 15-34 psi.

FPP: 5 Ft. Clean Oil

3FP: Gas Cut Mud, 70% Mud

ISIP: 243 psi.

FSIP: 239 psi.

BHT: 103 deg. F.

4:09 pm, 25 October 2011

RECOVERY: 65 Ft. Mud

IHP: 1692 psi.

IFP: 15-34 psi.

FPP: 5 Ft. Clean Oil

3FP: Gas Cut Mud, 70% Mud

ISIP: 243 psi.

FSIP: 239 psi.

BHT: 103 deg. F.

4:09 pm, 25 October 2011

RECOVERY: 65 Ft. Mud

IHP: 1692 psi.

IFP: 15-34 psi.

FPP: 5 Ft. Clean Oil

3FP: Gas Cut Mud, 70% Mud

ISIP: 243 psi.

FSIP: 239 psi.

BHT: 103 deg. F.

4:09 pm, 25 October 2011

RECOVERY: 65 Ft. Mud

IHP: 1692 psi.

IFP: 15-34 psi.

FPP: 5 Ft. Clean Oil

3FP: Gas Cut Mud, 70% Mud

ISIP: 243 psi.

FSIP: 239 psi.

BHT: 103 deg. F.

4:09 pm, 25 October 2011

RECOVERY: 65 Ft. Mud

IHP: 1692 psi.

IFP: 15-34 psi.

FPP: 5 Ft. Clean Oil

3FP: Gas Cut Mud, 70% Mud

ISIP: 243 psi.

FSIP: 239 psi.

BHT: 103 deg. F.

4:09 pm, 25 October 2011

RECOVERY: 65 Ft. Mud

IHP: 1692 psi.

IFP: 15-34 psi.

FPP: 5 Ft. Clean Oil

3FP: Gas Cut Mud, 70% Mud

ISIP: 243 psi.

FSIP: 239 psi.

BHT: 103 deg. F.

4:09 pm, 25 October 2011

RECOVERY: 65 Ft. Mud

IHP: 1692 psi.

IFP: 15-34 psi.

FPP: 5 Ft. Clean Oil

3FP: Gas Cut Mud, 70% Mud

ISIP: 243 psi.

FSIP: 239 psi.

BHT: 103 deg. F.

4:09 pm, 25 October 2011

RECOVERY: 65 Ft. Mud

IHP: 1692 psi.

IFP: 15-34 psi.

FPP: 5 Ft. Clean Oil

3FP: Gas Cut Mud, 70% Mud

ISIP: 243 psi.

FSIP: 239 psi.