



PAID
8-30-11
FNB SP # 7435

PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	08/15/2011
INVOICE NUMBER		
1717 - 90671632		

Liberal (620) 624-2277
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O **ATTN:**

J **LEASE NAME** Stapleton #6-10
 O **LOCATION**
 B **COUNTY** Haskell
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T
 E **JOB CONTACT**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40356675	30463		Net - 30 days	09/14/2011

For Service Dates: 08/14/2011 to 08/14/2011

0040356675

171702466A Cement-New Well Casing/Pi 08/14/2011
 8 5/8" Surface

LEASE	STAPLETON 6-10	LEV	5	P/P	8/18
DES	CEMENT 8 5/8" SURF CSNG	A/P			8/24
DRL	X	COM		G/L	71730/20,729.89
		LOE		D/D	

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
A-Con Blend	555.00	EA	13.95	7,742.25 T
Premium Plus Cement	150.00	EA	12.23	1,833.75 T
Calcium Chloride	1,848.00	EA	0.79	1,455.30 T
Celloflake	177.00	EA	2.78	491.18 T
C-51	105.00	EA	18.75	1,968.75 T
Guide Shoe - Regular - 8 5/8"	1.00	EA	285.00	285.00
Auto Fill Float Collar - 8 5/8"	1.00	EA	956.25	956.25
Centralizer - 8 5/8"	4.00	EA	108.75	435.00
Basket - 8 5/8"	1.00	EA	236.25	236.25
Top Rubber Cement Plug - 8 5/8"	1.00	EA	168.75	168.75
Heavy Equipment Mileage	105.00	MI	5.25	551.25
Blending & Mixing Service Charge	705.00	MI	1.05	740.25
Proppant and Bulk Delivery Charge	1,161.00	MI	1.20	1,393.20
Depth Charge; 1001' - 2000'	1.00	EA	1,125.00	1,125.00
Plug Container Utilization Charge	1.00	EA	187.50	187.50
Pickup Mileage	35.00	MI	3.19	111.56
Service Supervisor	1.00	HR	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	19,812.49
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	917.40
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	20,729.89 ✓
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 02466 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8/14/11	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Strata Exploration		LEASE: Stapleton		WELL NO.:		6-10	
ADDRESS:		COUNTY: Haskell		STATE: KS			
CITY:		STATE:		SERVICE CREW: Royce, David, Victor			
AUTHORIZED BY: TUC		JOB TYPE: Surface 742					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
198166	4						8/14			1:30
300163	4	194413	4							5:30
300164	4	198008	4							11:20
143551	4	14284	4				8/15			1:20
										1:30
										35

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Alan Lett
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Corr Blend	SK	355		10323.00
CL110	Premium Plus Cement	SK	150		2445.00
CC109	Calcium Chloride	LB	1848		1940.40
CC102	Collotack	LB	177		654.90
CC130	C-51	LB	105		2625.00
CF253	Guide Shoe Reg 5 7/8	EA	1		380.00
CF1363	Auto Fill Float Collon 5 7/8	EA	1		1275.00
CF1773	Centralizer 5 7/8"	EA	2		580.00
CF1903	Basket 5 7/8"	EA	1		315.00
CF105	Top Rubber Plug 5 7/8"	EA	1		225.00
E101	Heavy Equip Mileage	Mi	105		735.00
CE240	Blending + Mixing Charge	SK	705		987.00
E113	Bulk Delivery Charge	TM	1161		1857.00
CE207	Depth Charge 100' to 2000'	4hr	1		1500.00
CE504	Plug Container	SK	1		250.00
E100	Pickup Mileage	Mi	35		148.75
5003	Service Supervisor	EA	1		175.00

SUB TOTAL 19812.49

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Chad Linz
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Alan Lett
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Cement Report

Customer <i>Strata Exploration</i>		Lease No.		Date <i>8/14/11</i>	
Lease <i>Stapleton</i>		Well # <i>6-10</i>		Service Receipt	
Casing <i>8 5/8</i>	Depth <i>1851 RTD</i>	County <i>Haskell</i>		State <i>KS</i>	
Job Type <i>Surface</i>		Formation		Legal Description <i>10-30-37</i>	

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8</i>	Tubing Size	Shots/Ft		Lead <i>11.4#</i>
Depth <i>1851.53</i>	Depth	From	To	<i>555 SK AC</i>
Volume <i>115</i>	Volume	From	To	<i>3% CaCl 1/4# P</i>
Max Press <i>1500</i>	Max Press	From	To	<i>1270 WCA-1</i>
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	<i>2.95 cut HOK 18 1/2</i>
Plug Depth	Packer Depth	From	To	Tail in <i>150 SK C</i>
				<i>270 CaCl 1/4# P</i>
				<i>1.34 y 6.33 y</i>
				<i>@ 14.8#</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>17:30</i>					<i>on loc. spot truck, Rig up, Surf</i>
<i>23:27</i>	<i>2000</i>				<i>Psi test</i>
<i>23:26</i>	<i>150</i>		<i>0</i>	<i>4</i>	<i>St mix A-Con @ 11.4#</i>
<i>0:31</i>	<i>100</i>		<i>291</i>	<i>3</i>	<i>on tail @ 14.8#</i>
<i>0:45</i>	<i>0</i>		<i>36</i>		<i>Finished Mixing</i>
<i>0:46</i>					<i>Prop Plug</i>
<i>0:49</i>	<i>0</i>		<i>0</i>	<i>4</i>	<i>start Disp, Washup on Plug</i>
<i>0:18</i>	<i>500</i>		<i>95</i>	<i>2</i>	<i>slow Rate</i>
<i>0:22</i>	<i>600-1100</i>		<i>115</i>		<i>Plug down</i>
<i>0:24</i>	<i>1100-0</i>				<i>Release Psi, Float hold</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Good Crew</i>

Service Units	<i>19588</i>	<i>3046319843</i>	<i>3046419843</i>	<i>433514789</i>
Driver Names	<i>C. Hinz</i>	<i>R. Oles</i>	<i>D. Emadary</i>	<i>V. V. V. V. V.</i>

Alan Loftis Customer Representative *Sravy Bennett* Station Manager *Chad H.* Cementer