



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Brito Oil Copmany  
 1700 N Waterfront PKWY  
 BLDG 300 Suite C  
 Wichita KS, 67206  
 ATTN: Vern Schrag

**Ostmeyer 1-11**  
**11-10s-32w**  
 Job Ticket: 042137 **DST#: 2**  
 Test Start: 2011.09.17 @ 20:10:00

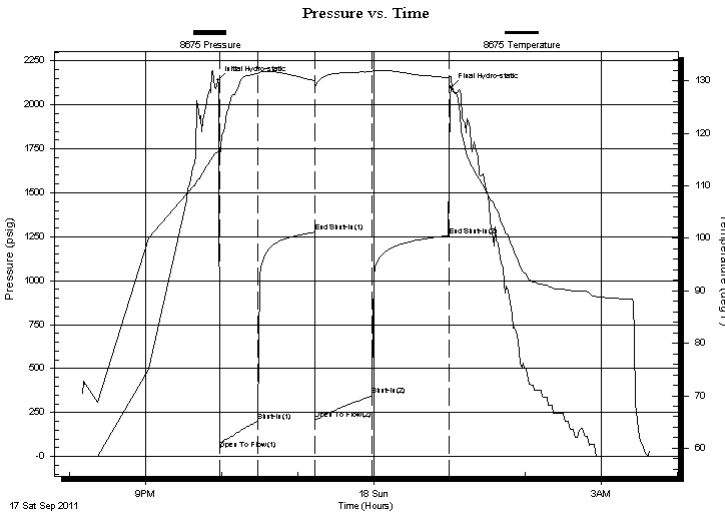
## GENERAL INFORMATION:

Formation: **Kansas City "J"**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 21:58:15  
 Time Test Ended: 03:38:15  
 Interval: **4223.00 ft (KB) To 4246.00 ft (KB) (TVD)**  
 Total Depth: 4246.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good  
 Test Type: Conventional Bottom Hole  
 Tester: Jace McKinney  
 Unit No: 28  
 Reference Elevations: 3048.00 ft (KB)  
 3043.00 ft (CF)  
 KB to GR/CF: 5.00 ft

**Serial #: 8675 Inside**  
 Press @ Run Depth: 346.57 psig @ 4224.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2011.09.17 End Date: 2011.09.18 Last Calib.: 2011.09.18  
 Start Time: 20:10:01 End Time: 03:38:15 Time On Btm: 2011.09.17 @ 21:57:00  
 Time Off Btm: 2011.09.18 @ 01:01:15

**TEST COMMENT:** B.O.B in 5 min.  
 B.O.B. in 18 min.  
 B.O.B. in 7 1/2 min.  
 B.O.B in 14 min.

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2139.57	116.43	Initial Hydro-static
2	42.63	115.38	Open To Flow (1)
32	201.16	131.41	Shut-In(1)
77	1274.91	130.06	End Shut-In(1)
77	211.89	129.46	Open To Flow (2)
122	346.57	131.76	Shut-In(2)
183	1256.38	130.61	End Shut-In(2)
185	2099.34	130.83	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	1168 Gas in pipe	0.00
309.00	mcw 5%M 95%W	3.21
162.00	ocgw m 10%O 20%G 20%W 50%M	2.27
320.00	Oil 100%O	4.49

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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**FLUID SUMMARY**

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## Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 59.00 sec/qt

Water Loss: 8.78 in<sup>3</sup>

Resistivity: 0.00 ohm.m

Salinity: 1200.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1168 Gas in pipe	0.000
309.00	mcw 5%M 95%W	3.214
162.00	ocgw m 10%O 20%G 20%W 50%M	2.272
320.00	Oil 100%O	4.489

Total Length: 791.00 ft      Total Volume: 9.975 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: API: @ F =

# Pressure vs. Time

