

PAGE	CUST NO	INVOICE DATE							
1 of 1	1004072	09/01/2011							
	INVOICE NUMB	ER							
1718 - 90689396									

Pratt

(620) 672-1201

B STRATA EXPLORATION

I PO Box: 401

-FAIRFIELD

IL US 62837

Т o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Naumann

1A-32

LOCATION COUNTY

S

Kiowa

STATE

I JOB DESCRIPTION \mathbf{T}

KS Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE		
40364546	19842				Net - 30 days	10/01/	/2011	
	•		QTY	U of M	UNIT PRICE	INVOICE	AMOUNT	
or Service Dates	: 08/31/2011 to 08	3/31/2011						
040364546			LEA Z DES	se Naum	AUN 1-A 32	EV P/P 5 9/8		
171804492A Ceme	nt-New Well Casing/Pi (08/31/2011	CE	AEUT C	OND. CASING	9/5		
13 3/8" Conductor	3.	91 -	DRL		OE G/L /	D/D		
			X		11500/10/0	82 0/0		
Common			300.00	EA	/ 12.32		3,695.99	
Cello-flake			75.00	EA	2.85		213.68	
Calcium Chloride			564.00	EA	0.81		455.99	
13 3/8" Basket (Blue			1.00	EA	292.60		292.	
	-Pickups, Vans & Cars		30.00	HR	3.27		98.	
Heavy Equipment Mi Proppant and Bulk D			60.00 423.00	MI	5.39		323.	
Depth Charge; 0-500			1.00	MI HR	1.23 770.00		521. 770.	
Blending & Mixing Se			300.00	MI	1.08		323.	
Supervisor	or vice enarge		1.00	HR	134.75		134.	
High Head Charge (C	over 6')		1.00	EA	231.00		231.0	
				2				
			,8					
					,			
			,					
			h	# 4/a	r 13.0			
		ND OTHER CORRES						

BASIC ENERGY SERVICES,LP
PO BOX 841903 PO BOX 10460
DALLAS,TX 75284-1903 MIDLAND,TX 79702

INVOICE TOTAL

TAX

318.69 7,378.82



FIELD SERVICE TICKET

1718 04492 A

					672-1201			DATE	TICKET NO.				
DATE OF JOB 8 - 3	1-11	D	ISTRICT KANSA	5		NEW 🖂 C	VELL F	PROD IN	J WDW		USTO	MER NO.:	
CUSTOMER STRATA EXPLORATION, INC.						LEASE NUMANN #1A-32 WELL NO.							
ADDRESS						COUNTY KIOWA 32-27-18 STATE KANSAS.							
CITY			STATE			SERVICE CREW Allen Joe, TJ							
AUTHORIZED B	Y				Carps of	JOB TYPE: /	33/8	CONO	luctor		(CNU)
EQUIPMENT	T# HF	110	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CAL	LED 8-	3 DAT	F AI	M TIN	华5
48 443	P.U.	14					E TAILE	ARRIVED AT	ГЈОВ	1	AI	\$ 13	0
19889-19.	8421	12			in to give	Con 1 Miles	· her	START OPE	RATION	1	AI		0
19832-21	19832-21010 11/2							FINISH OPERATION AM					30
			407,		In Addition		1	RELEASED AMP / O					
Late - (SAW) = 17 List	and the						230	MILES FROM	M STATION TO) WEL	-36	1-M1	100
products, and/or sup become a part of th	d is authorized pplies included	d to e	RACT CONDITIONS: (This or xecute this contract as an ago of and only those terms and co the written consent of an office	ent of the onditions a	customer. As	s such, the unders the front and back	of this do	ees and acknow cument. No addi IGNED:	ledges that this o	e terms	and/or	conditions	s shall
ITEM/PRICE REF. NO.		M	ATERIAL, EQUIPMENT A	ND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRI	CE	\$.	AMOUN	IT
CP100	Com	m	ON.	agent.		n ebkyl	SK	300,	/		B 4	800	0.0
						I character			4-14-11-4		4 10		
			1.160	-			1.1	3 11 27 5		and an	N 3	Series.	
CC109	cell	FI	ARE		-		16	75			B 2	77 -	5 9
CF 1907	CAIC	14	m Chloride			De l'En year	16	267			15	72	20
	7	2/	Pag. 2. 1 4	75 7			ZK	1	Conditional and	-	# 2	380	
E100	Unit	N	Tilense ChA	19 0	Pic	Kup	mi	30	y waxap y -	1	BI	27	50
E101	HEAL	04	Eguip. Mi	Pen	re		mi	603	min of print	- 10	\$ 1	420.	00
E/13	Bulk	6	Delivery Ch	115	e		TM	142			8 1	676	80
6200	Dept.	ne	-HAISE O-	500		-/	4-hr	1		1 1 1 1 1 1	\$ /	000	00
CE 503	Bien	91	19 4 MILLING	Ser	vico	chgo	SK	300		12 8	6 -	420	00
	Dell	1-0	- K CHNIGE	10	af.		SA				8	10.50	100
5003	Selv	ic-	e Superviso	-fi	rst 8	hrs onloc.	EA	1	E to the in		51	75	00
					dia la su	40.7		in .			Jacob Co.		
						V 100 - 1	44.	1941 1955	Park Lype	3 = 3		Marie 1	
big late courts.					FE	ne at a set of	1,476	11.30	erme layeth	172.5	The same	7 10	
CHE	EMICAL / ACI	D DAT	TA:						SUB T	OTAL	70	60.	13
						RVICE & EQUIPI	MENT		KON\$		4717-		
	MATE							%TAX	KON\$		23.3	= = = ;	
									TO	OTAL	1		
SERVICE REPRESENTATIV	E 000	1				RIAL AND SERV		BY:	1 9		3		

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

			U B, L.I.								
Customer	Explo	cation	J IMC.	Lease No.		- H		Date		,	
Lease Nu ANN				Well #				8 1	31-11		
Field Order #	Station	A#	Ks	The second secon	Casing	Depti	9370	County		, 140-300 Marketti (140-300 Marketti (140-300 Marketti (140-300 Marketti (140-300 Marketti (140-300 Marketti (1	State
Type Job	x' Cone	dyato	}		CNW	Formation	735	1	Legal Des	scription	- 1 B
PIPE	DATA	PERF	ORATIN	IG DATA	FLUID	USED		TREA	TMENT F		
Casing Size	Tubing Size	Shots/Ft	1 2	00 SK	Acid	u 2%	c < 11	RATE PRE	SS	ISIP	¥
Depth	Depth	From	To		Pre Pad		Max			5 Min.	
Volume	Volume	From	To)	Pad		Min			10 Min.	
Max Press	Max Press	From	To	To Frac			Avg		15 Min.		
Well Connection Sいとかる。	Annulus Vol.	From	To)			HHP Used	1		Annulus P	ressure
Plug Depth	Packer Dept	h From	To)	Flush H	/20	Gas Volur	l l		Total Load	
Customer Repr	esentative	P	1000	Station	Manager S ∠ O	44		Treater	1 e ad		
	JS443 B	9.887	1707	0 198	32 10210			61/			
Driver Names	11100	Ive	mels	ON T	T						
Time 🔩	Casing Pressure	Tubing Pressure	Bbls. Ρι	umped	Rate			Serv	ice Log _S:	terl.	N 12
130pm						onloc	. Disc	VSS SA	fety s	2/40.	PANJOG
						Ocivi	ins	17/4/1	Hole.		
145						Hole	C4+	CIR	w/ f	eic.	
215				-		STAC	100	+ OF	hole	W.	Binner
						oute	o Fho	Le R	9 60	to R	ya/
	·					133	3/8' 0	AS9.	12/13	50 H	
300			STREET, THE STREET			Stal	FCA	SINC	-s+	91 t	10
			Charles and the second			L. Q.		以权	down	J- 5	+ACKAN
						10.44	w/	3rd .	Join	+ iN	hole 15 1
<u> </u>						set p	ippe	3 200	APPIO	*	
6580	200 +					St Ait	MIY	1 300	<u> </u>	(0 m 1	7011
						2%	CC 1/8	1300 14 CF	-		
			64		. , , ,	FINI	shy	nix	<u> </u>		Plag Dow
900			a,	3		Pisa	2. 3	8 301	's H	20 1	2145 DOW
,	300 ft										
						KNOC	KL	165 P L	NRSH	60 6	59011
1000					er.	45	6	comp	1010.	f	Eg wif
						-tha	NKS	*	************************	Warneshier - cr	
						1	Men	Joe			
							<u>/.</u>	<i>d</i>			1
			····					ę.	CMT	CIR	To P. 4.