



PAGE	CUST NO	INVOICE DATE
1 of 1	1004072	10/11/2011
INVOICE NUMBER		
1718 - 90723027		

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Todd 3-32
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

PAID
 10-31-11
 FINB SA# 7691

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40380849	19905		Net - 30 days	11/10/2011

For Service Dates: 10/07/2011 to 10/07/2011	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
			ASE	LE
0040380849			10/14 TODD 3-32	5 10/20
171804464A Cement-New Well Casing/Pi 10/07/2011			DES CEMENT LONGSTRIPS	A/P 10/26
			DRL COM COL	D/D 13
			X 73.55/11041	
50/50 POZ	200.00	EA	8.69	1,737.90 T
60/40 POZ	50.00	EA	9.48	473.97 T
Cello-flake(POLEFLAKE-C)	50.00	EA	2.92	146.14 T
Cal-Set	840.00	EA	0.59	497.67 T
FLA-322	84.00	EA	5.92	497.67 T
KCL Potassium Chloride	453.00	EA	1.18	536.77 T
Gilsonite	1,200.00	EA	0.53	635.12 T
Mud Flush	1,000.00	EA	0.68	679.36 T
CS-1L KCL Substitute	5.00	EA	27.65	138.24 T
Latch Down Plug & Baffle 5 1/2"	1.00	EA	315.98	315.98
Auto Fill Float Shoe 5 1/2" (Blue)	1.00	EA	284.38	284.38
Turbolizer 5 1/2" (Blue)	12.00	EA	86.90	1,042.74
5 1/2" Basket (Blue)	1.00	EA	229.09	229.09
Heavy Equipment Mileage	60.00	MI	5.53	331.78
Proppant and Bulk Delivery Charge	317.00	MI	1.26	400.66
Blending & Mixing Service Charge	250.00	MI	1.11	276.48
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	3.36	100.72
Plug Container Utilization Charge	1.00	EA	197.49	197.49
Depth Charge; 4001-5000'	1.00	HR	1,990.70	1,990.70
Service Supervisor	1.00	HR	138.24	138.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,651.10
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	390.03
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	11,041.13
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04464 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>10-7-11</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Strata Exploration</u>		LEASE <u>TOOD # 3-32</u> WELL NO.:							
ADDRESS		COUNTY <u>Kiowa 32-27-18</u> STATE <u>KANSAS</u>							
CITY STATE		SERVICE CREW <u>Allen Mike, Dale</u>							
AUTHORIZED BY		JOB TYPE: <u>5 1/2" Long String CNW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>28443 P.U.</u>	<u>2</u>						<u>10-6-11</u>	<u>PM</u>	<u>900</u>
<u>19903-19905</u>	<u>2</u>					ARRIVED AT JOB	<u>10-6-11</u>	<u>AM</u>	<u>1115</u>
<u>19960-19918</u>	<u>2</u>					START OPERATION	<u>10-7-11</u>	<u>AM</u>	<u>600</u>
						FINISH OPERATION	<u>10-7-11</u>	<u>AM</u>	<u>800</u>
						RELEASED	<u>10-7-11</u>	<u>AM</u>	<u>830</u>
						MILES FROM STATION TO WELL			<u>30-miles</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Am Van
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP104	<u>50/50 P02</u>	<u>SK</u>	<u>200</u>		<u>\$ 2200.00</u>
CP103	<u>60/40 P02</u>	<u>SK</u>	<u>50</u>		<u>\$ 600.00</u>
CC102	<u>cell Flake</u>	<u>lb</u>	<u>50</u>		<u>\$ 185.00</u>
CC113	<u>CAI-set</u>	<u>lb</u>	<u>840</u>		<u>\$ 630.00</u>
CC129	<u>FIA-322</u>	<u>lb</u>	<u>84</u>		<u>\$ 630.00</u>
C700	<u>KCL Potassium Chloride</u>	<u>lb</u>	<u>453</u>		<u>\$ 679.50</u>
CC201	<u>Gilsonite</u>	<u>lb</u>	<u>1200</u>		<u>\$ 804.00</u>
CF607	<u>Latch down Plug & Baffles 5/2" Blue</u>	<u>EA</u>	<u>1</u>		<u>\$ 400.00</u>
CF1251	<u>Auto Fill Float Sube 5/2" Blue</u>	<u>EA</u>	<u>1</u>		<u>\$ 360.00</u>
CF1651	<u>Turbolizer 5/2" Blue</u>	<u>EA</u>	<u>12</u>		<u>\$ 1320.00</u>
CF1901	<u>Basket 5/2" Blue</u>	<u>EA</u>	<u>1</u>		<u>\$ 290.00</u>
CC151	<u>MWD Flush</u>	<u>gal</u>	<u>1000</u>		<u>\$ 860.00</u>
C704	<u>CS-16 KCL sub</u>	<u>gal</u>	<u>5</u>		<u>\$ 175.00</u>

CHEMICAL / ACID DATA:			

SUB TOTAL		
<u>DLS</u>		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Allen F. Wood THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Am Van
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 ~~04465~~ A

DATE _____ TICKET NO. *Continuation of 04464A*

DATE OF JOB: 10-7-11	DISTRICT: KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Strata Exploration		LEASE: T000 #3-32		WELL NO.:			
ADDRESS:		COUNTY: Kiowa 32-27-18		STATE: KANSAS			
CITY:		STATE:		SERVICE CREW: Allen, Mike, Dale			
AUTHORIZED BY:		JOB TYPE: 5 1/2" Long String					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
28443 P4	2						10-6-11			900
19903-19905	2						10-6-11			1115
19960-19918	2						10-7-11			600
							10-7-11			800
							10-7-11			830
						MILES FROM STATION TO WELL	30-mile			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	Unit mileage charge pickup	mi	30		\$127.50
E101	Heavy Equip mileage	mi	60		\$420.00
E113	Bulk Delivery Charge	Tm	317		\$566.40
CE205	Depth Charge 4001-5000'	4hr	1		\$2520.00
CE240	Blending + mixing service chg	\$K	250		\$350.00
CE504	Plug Container Utilization chg	Job	1		\$250.00
5003	Service Supervisor First 8hrs on/ka	ea	1		\$175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$110,651.10
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Allen & Worth*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
 (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>Strata Exploration</i>	Lease No.	Date
Lease <i>Tradd</i>	Well # <i>3-32</i>	
Field Order # <i>04464A</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2"</i>
Type Job <i>5 1/2" Long String</i>	Depth <i>4873.5</i>	County <i>Kiowa</i>
	Formation <i>CNW TO 4875'</i>	State <i>KS</i>
		Legal Description <i>52-27-18</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2"</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>4873.5</i>	Depth	From	To	<i>24 BBLs mud Flush</i>		Max		5 Min.
Volume <i>116 BBLs</i>	Volume	From	To	<i>Pre Pad</i>		Min	<i>14#</i>	10 Min.
Max Press <i>1500#</i>	Max Press	From	To	<i>30 SKs 60/40</i>		Avg	<i>R. 11.</i>	15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	<i>20 SKs 60/40</i>		HHP Used		Annulus Pressure
Plug Depth <i>4868.5</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Allen Vratil</i>	Station Manager <i>Scotty</i>	Treater <i>Allen</i>
Service Units <i>28443 19903 19905</i>	Driver Names <i>A. Worth Mike Mathl</i>	
	<i>Dale Phe 19960 19918</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:15 am</i>					<i>on loc. Discuss Safety, Setup, Plan Job</i>
<i>12:30 am</i>					<i>Rigging down Drill Collars out of Hole, Lay down Kelly & mouse-hole</i>
<i>2:40</i>					<i>Rig up to Run 5 1/2" casing. Start 5 1/2" csg 1.5" 5" shoe Jt. 10' w/ float shoe, L.D. Baffle in collar cent-1-2-3-4-5-6-10-12-15-17-20-22</i>
<i>6:00</i>	<i>200#</i>		<i>24</i>	<i>5</i>	<i>Basket on #8 TAGTD @ 4875 Pickup To 4873+ CIA</i>
			<i>5</i>	<i>5</i>	<i>Pump 24 BBLs mud flush</i>
			<i>5</i>	<i>5</i>	<i>Pump 5 BBL H2O spacer</i>
			<i>48</i>		<i>mit + pump 200 SKs 50/50 P02 @ 14#</i>
<i>7:15</i>					<i>Finish mit, wash out Pump + line</i>
	<i>750#</i>			<i>6 3/4</i>	<i>Drop L.D. Plug, start 2% KCL Disp.</i>
<i>7:30</i>	<i>1500#</i>		<i>116</i>	<i>6</i>	<i>caught Liff PSI 84 BBL out</i>
	<i>0#</i>			<i>4</i>	<i>Plug down</i>
			<i>7</i>		<i>Release To TRK. OK</i>
			<i>5</i>		<i>Plug RH w/ 30 SKs 60/40</i>
					<i>Plug MN w/ 20 SKs 60/40</i>
<i>8:30</i>					<i>wash up + Rack up Equip. Job complete.</i>