



PAGE 1 of 1	CUST NO 1004072	INVOICE DATE 09/29/2011
INVOICE NUMBER 1718 - 90712076		

PAID
10-20-11
FNB SA # 7652

Pratt (620) 672-1201
 B STRATA EXPLORATION
 I PO Box: 401
 L FAIRFIELD
 L IL US 62837
 T
 O ATTN: ACCOUNTS PAYABLE

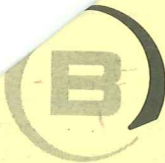
J LEASE NAME Todd 3-32
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40375708	20920		Net - 30 days	10/29/2011

For Service Dates: 09/26/2011 to 09/26/2011	QTY	U of M	UNIT PRICE	INVOICE AMOUNT	
0040375708					
171804456A Cement-New Well Casing/Pi 09/26/2011 13 3/8" Conductor					
Common	300.00	EA	12.32	3,695.99	T
Cello-flake	75.00	EA	2.85	213.68	T
Calcium Chloride	564.00	EA	0.81	455.99	T
Unit Mileage Charge-Pickups, Vans & Cars	30.00	HR	3.27	98.18	
Heavy Equipment Mileage	60.00	MI	5.39	323.40	
Proppant and Bulk Delivery Charges	423.00	MI	1.23	521.14	
Depth Charge; 0-500'	1.00	HR	770.00	770.00	
Blending & Mixing Service Charge	300.00	MI	1.08	323.40	
Supervisor	1.00	HR	134.75	134.75	

LEASE 10/	TODD 3-32	LEV 5	P/P 10%
DES CEMENT 13 3/8" COND. CASINGS		A/P 10%	D/D
DRL X	COM /	LOE	G/L 71230/6,855.22

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,536.53
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	318.69
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,855.22 ✓
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

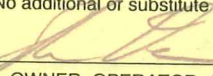
1718 04456 A

DATE _____ TICKET NO. _____

DATE OF JOB: 9-26-11		DISTRICT: KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Strata Exploration				LEASE: Todd		3-32		WELL NO.:	
ADDRESS:				COUNTY: Kiowa		3227-18		STATE: KANSAS	
CITY:				STATE:		SERVICE CREW: Allen, Joe, Dale			
AUTHORIZED BY:				JOB TYPE: 13 3/8" conductor					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
28443 PU.	1						9-26-11	AM	730
23708 20920	1					ARRIVED AT JOB	9-26-11	AM	915
19960-19918	1					START OPERATION	9-27-11	AM	1200
						FINISH OPERATION	9-27-11	PM	100
						RELEASED	9-27-11	AM	145
						MILES FROM STATION TO WELL	30 miles		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

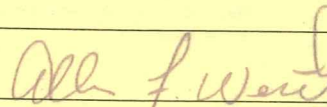
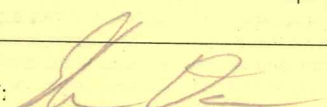
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100	Common	SK	300		\$ 4800.00
CC102	cell FLAKE	lb	75		\$ 277.50
CC109	Calcium Chloride	lb	564		\$ 592.20
E100	Unit mileage charge Pickup	mi	30		\$ 127.50
E101	Heavy equip. Mileage	mi	60		\$ 420.00
E113	Bulk Delivery charge	TM	423		\$ 676.80
CE200	Depth Charge 0-300'	4-hr	1		\$ 1000.00
CE240	Blending & mixing Service chg.	SK	300		\$ 420.00
S003	Service Supervisor first 8hrs	EA	1		\$ 175.00

SUB TOTAL **6536.53**

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE:  THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer STATA Explor.	Lease No.	Date
Lease Todd	Well # 3-32	9-27-11
Field Order # #044-36A	Station Pratt KS	Casing 13 3/8
	Depth 224'	County Kiowa
Type Job 13 3/8" conductor	Formation CNW	Legal Description 32-27-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft 300		Acid 300 SKs Common	RATE 2% CC	PRESS 9/4 C.F.	ISIP	
Depth 224'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 3380	Volume	From	To	Pad	Min		10 Min.	
Max Press 3000	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection Sledge	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 214'	Packer Depth	From	To	Flush Disp N2O	Gas Volume		Total Load	

Customer Representative SHANE "TP"	Station Manager scotty	Treater Allen
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Service Units	28443	33708	20920	19960	19918				
Driver Names	Allen	Joe	Molson	Dale	Phye				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:15					ON Loc. Discuss Safety Setup, Plan Job.
1:00					Hole cut circ w/ Rig. @ 224'
1:15					come out of Hole w/ Bit
					out of Hole w/ Bit
					setup to Run 13 3/8" 54.50'
1:30					start casing.
1:28					Casing @ 224' Hookup & circ w/ Rig
				3 1/2	start mixing 300 SKs common
			64		w/ 2% CC, 9/4 C.F @ 15.6 gpm
					Finish mix cmt
12:35				6	start Disp.
12:45			33	4	Pump 33 Bbls Plug down
					shut in @ well
					Knock Loose wash up Equip.
1:45					Job complete
					Thanks Allen, Joe, Dale
					CMT CIR. TO PIT