

Customer	Cholla Production		Lease No.	Date 8/19/11	
Lease	Metzger OWWO		Well #	3-16	
Casing	5 1/2	Depth	1981' RTD	County	Scott
Job Type	5 1/2 Longstring	Formation	Legal Description 16-19-33		

Pipe Data		Perforating Data		Cement Data
Casing size	5 1/2 17"	Tubing Size	Shots/Ft	
Depth	1982	Depth	From	To
Volume	45	Volume	From	To
Max Press	2500	Max Press	From	To
Well Connection	P.C.	Annulus Vol.	From	To
Plug Depth		Packer Depth	From	To
				Lead 150 SX ACO @ 11.4# 378 C.C.I. #1 @ 11.4# 206 C.C.I. #1
				295 15.10
				Tail in 150 SX C @ 11.4# 378 C.C.I. #1 @ 11.4# 206 C.C.I. #1
				1.34 6.33

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
04:45					on loc, spot trucks, rig up. 5th mtg
07:30					Break Circ.
09:00	1500				3rd test
09:59					Ann RTM
09:03	200#		0	5	5t mix A-Comp @ 11.4#
09:50	200#		210	5	on tail @ 14.8#
09:59	-		36	-	Finish mix
09:02					Washup to RT
09:06	200		0	5	Start disp
09:15	500		35	2	slow rate
09:20	900-800		45	-	Plug down
09:21	1500-0				Release PSI, float hold
					Job complete
					Thank You
					Chad + crew

Service Units	Press	9000	3000	1000	1000
Driver Names	Allen	R. (dot)	H. Esqueda	K. Sheckel	

Roger Pea 1501      Jerry Bennett      Chad White