

## FIELD SERVICE TICKET

1718 04873 A

P			SERVICES Pho	ne 620-6	72-1201			DATE	TICKET NO				
DATE OF JOB	1-20	)// DI	STRICT PARTY	's	NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:								
CUSTOMER (	RIF	FIN	MANAGENE	NT	LEASE MORGAN WELL NO.								
ADDRESS					COUNTY HARPER STATE KS.								
CITY			STATE		SERVICE CREW ( ESLEY, ( AUDENCE, HUNTER								
AUTHORIZED BY	1				JOB TYPE:	CCS	TW-I	P.T.A.					
EQUIPMENT#	#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALL	LED 16-19-	DATE	AM TIP	ME	
3/586	E .	1.5						ARRIVED AT			AM 7	1.65	
19824-1986	2	15						START OPE			AM IO	00	
111 24 11 11 11 11 11			12					FINISH OPE	RATION		AM //	30	
								RELEASED	4-	B	MAM /2	12	
								MILES FROM	A STATION TO	WELL	65		
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, material products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.  SIGNED:  (WELL OWNER, OPERATOR, CONTRACTOR OR AGEN)													
ITEM/PRICE REF. NO.	To the	M	ATERIAL, EQUIPMENT	AND SER	RVICES US	SED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUNT		
CP 103	600	1410	P02				SK	200		10			
CC 200	(FI	YIEN	T GEL			110	344		9.0				
0000	CEN	1EN	TGEL			115	ICCO						
E 100	HE	KUI	FUNDAMENT	-1111	ENLE		1731	1315					
E 101	FILL	54	FLILEDIPH	ANGE			T/10	559				The second	
CF 804	TYT	TH	CHANGE: 310	11561	115		HR	1.4					
CE 240	TYLE	AIDI	NG FRUICE	= CH	HRGE		3K	200				1	
5003	SEL	ZVICE	= SUIFICUSO	2			EA	1					
		-											
		77									THEFT		
				27500000									
					-						1 1	-	
SUB TOTAL  CHEMICAL / ACID DATA:											6.019	6	
					RVICE & EQUIP		1						
	Two is				ATERIALS	-	%TA	X ON \$					
	TOTAL												

SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



## TREATMENT REPORT

Customer	, , ,	1/1		1.6	nos - Vi					[ D :						
- CTR	IFFINI/	MANAG	TEMER	JT	ease No	•				Date		17	2.11			
	ORGA			V	Well #					10-19-2011						
Field Order #	Station	17211	TIKS				Casing	Depth	pth County			IRPER State KS.				
Type Job	SPL	) - T	TIF	).				Formation	1			Legal De	scription 4	1-9		
PIPE	DATA	PEF	RFORA	TING	DATA		FLUID I	USED	ED TREATM				IENT RESUME			
Casing Size	Tubing Size S		Shots/Ft				Acid		RATE PRE		PRES	SS ISIP				
Depth	Depth From			То		Pre Pad			Max			5 Min.				
Volume	Volume	From	From		То		nd		Min			10 Min.				
Max Press	Max Press	From	From		То		Frac		Avg		15 Min.					
Well Connection	From			То					HHP Used			Annulus Pressure				
Plug Depth	From			То			ush	8	Gas Volume			Total Load				
Customer Repre	sentative	JR (TK	IFF IA	J	Station	n Mar	nager ).	SCOTT	-	Treater	1	lites	SETY			
Service Units	7586	19903	199	05	1980	76	19860						1			
Driver Names	ESLEY!	ALAWAL	MCi-		flux	EK										
Time	Casing Pressure	Tubing Pressure	Bbl	s. Pum	ped		Rate			S	Service Log					
1. COAM								UNILL	SCAT,	ICN -	5	AFE 7	y 11/16	ETING		
1.50 Am						7 9/7			v9@ 1425							
	The same	200		40			4	NIIX 10 SK (TEL -CIRCULATED								
6.62FIN		200	1 8	8.91			4,	1111X 355K 10 PIONOZ (20 13.10						.78 PPG		
UZBAM		150	-	0	2		7	01512	DISTRICENTENT							
U:16Am			-	8.91					76676943							
		100		0-11				MIX 3	TIX 35 SK (10/40 POZ @ 13,78 TPG							
	0					3	DIDIO	DI. G. DIE!								
0:59Am		-	+	11	_		2.5	0 1	-	<u> </u>	15	OTA	<i>i</i> –			
CONDENI							1.3	MIX	0.00	10		)KFFIC	00	i Av -		
0.50Am		8						Phili	DEND	OCFI,	10	TRA	) 50K	FACE		
NOAM			1					TIP	EE /	150 1	(7	1000	7	X		
								15.11		7)	1	-111				
									2010-2	103	0	CMP/	ETE			
											-7	HANK	15 -			
											- /-	KEU	ENILE	scē y		
														1		
_							τ,									
												a				