

Customer: <u>Shelby Resources</u>		Lease No.		Date: <u>6-23-11</u>	
Lease: <u>Eakin</u>		Well #: <u>2-7</u>			
Field Order #: <u>H513</u>	Station: <u>Pratt</u>	Casing: <u>5 1/2</u>	Depth: <u>4047</u>	County: <u>Pawnee</u>	State: <u>KS</u>
Type Job: <u>CNW - 5 1/2 L.S.</u>			Formation:	Legal Description: <u>7-22-16</u>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>5 1/2</u>	<u>4 1/2</u>		<u>10050</u>	<u>AS-10-L-10</u>			5 Min.	
Depth: <u>4047</u>	Depth	From	To: <u>15050</u>	Pre Pad	Max			
Volume: <u>96.3</u>	Volume	From	To: <u>5050</u>	Pad	Min		10 Min.	
Max Press: <u>3000</u>	Max Press	From	To	Frac: <u>KH/mu</u>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth: <u>4100</u>	Packer Depth	From	To	Flush: <u>95.8</u>	Gas Volume		Total Load	

Customer Representative: <u>Chris Bottschalk</u>	Station Manager: <u>Dave Scott</u>	Treater: <u>Steve Wilcox</u>
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Service Units	<u>27283</u>	<u>27463</u>	<u>19832</u>	<u>17862</u>					
Driver Names	<u>Dale J. Wiser</u>	<u>Hunter</u>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					On location Safety meeting
					Run 99 lbs 5 1/2 15.5" CG
					Centralize 3-5-7-7-14-15
					Basket Stop @ Bottom
					Marker JT # 5 = 21.49 Shot to 21.10
					Casing on bottom
					5-1 Basket Stop with Pig
					Centralize, bottom with Pig
10:40	250		29	5	Mix 100 lbs Abrasive
10:45	250		36	5	Mix 150 lbs A112 cement
					Shot Down - Clear Pump + Line
					Release plug
10:56	0	0	0	6	Shot 112 lbs Displacement
1:06	300		50	5	Lift Pressure
1:13	500		86	4	Slow Rate
1:5A	1500		96	4	plug Down - Hold
					Job Complete
					Thanks, Steve
					Pump KH/mu 10/500 A. 112