





1069284

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Lease: Swisher Well#: 25 API#: 15-011-23871-00-00 County: Bourbon  
 Owner: S & K Oil Production, Inc. Operator#: 33551  
 Sec: 18 Twp: 25 R: 22E Spot Location: SE SE NE SW  
 Started: 10-21-11 Completed: 10-25-11  
 Surface: 21' 7" Cemented: 5 Hole Size: 10"  
 Longstring: 671' 2 7/8 Cemented: 15 Hole Size: 5 5/8  
 SN: NONE Packer: NONE  
 Plugged: Bottom Plug: 682'

TD: 712'

TKN	DEP	Formation	TKN	DEP	Formation
3	3	Top soil & loose rock			
43	46	lime			
7	53	Shale			
14	67	lime			
5	72	Shale			
2	74	lime			
2	76	Shale limey			
5	81	lime			
154	235	Shale			
18	253	lime			
11	264	Shale limey			
17	281	Sandy shale			
23	364	Sand dry			
34	338	Shale			
18	356	lime			
45	401	Shale			
16	417	lime			
9	426	Shale black			
4	430	lime Fort Scott			
38	468	Shale sandy			
144	612	Shale & sand			
11	623	dry sand			
2	625	Sand good odor			
2	627	oil sand poor bleed			
5	633	oil sand fair bleed			
6	639	oil sand good bleed			
2	641	Oil sand fair bleed			
2	643	Gas sand strong odor some oil			
4	647	Gas sand strong odor no oil			
25	672	Sandy shale			
2	674	Sandy shale some oil			
4	678	Oil sand good bleed			
3	681	oil sand fair bleed shaley			Plugged back to 682'
4	685	Black sand & shale poor bleed			
27	712	Sandy shale strong odor			
	712	TD			