



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1069321  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# ALLIED CEMENTING CO., LLC. 035932

Federal Tax I.D.# 20-5976804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
GARLEX

DATE <u>11-17-11</u>	SEC. <u>36</u>	TWP. <u>10S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION <u>10:45 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>7:30 PM</u>
TRICO WEST WEST LEASE	WELL# <u>105</u>	LOCATION <u>ELLIS NORTH TO CO. LINE</u>			COUNTY <u>GRAHAM</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)				<u>2W - 1/2 N - WTS F2140</u>			

CONTRACTOR <u>Smoky Hill well service</u>	OWNER <u>SAMP</u>
TYPB OF JOB <u>old hole</u>	CEMENT
HOLE SIZE _____ T.D. _____	AMOUNT ORDERED <u>500# HULLS</u>
CASING SIZE <u>5 1/2"</u> DEPTH _____	<u>425 SKS 60/40 POZ 470 GEL</u>
TUBING SIZE <u>2 3/4"</u> DEPTH <u>3362'</u>	<u>USED 320 SKS 60/40 POZ 470 GEL 500# HULLS</u>
DRILL PIPE _____ DEPTH _____	COMMON <u>198 SKS @ 16.25</u> <u>3217.50</u>
TOOL _____ DEPTH _____	POZMIX <u>132 SKS @ 8.50</u> <u>1122.00</u>
PRES. MAX _____ MINIMUM _____	GEL <u>11 SKS @ 21.25</u> <u>233.75</u>
MEAS. LINE _____ SHOE JOINT _____	CHLORIDE _____ @ _____
CEMENT LEFT IN CSG. _____	ASC _____ @ _____
PERFS. _____	_____ @ _____
DISPLACEMENT _____	_____ @ _____

**EQUIPMENT**

PUMP TRUCK # <u>422</u>	CEMENTER <u>TERRY</u>
BULK TRUCK # <u>396</u>	HELPER <u>WAYNE</u>
BULK TRUCK # _____	DRIVER <u>ETHAN</u>
BULK TRUCK # _____	DRIVER _____

HULLS <u>100 SK</u>	@ <u>31.25</u>	<u>3125.00</u>
HANDLING <u>140 SKS</u>	@ <u>2.25</u>	<u>315.00</u>
MILEAGE <u>114 PER SK TRIP</u>		<u>2904.00</u>
<b>TOTAL</b>		<b><u>8785.25</u></b>

**REMARKS:**

Tubing at 3362' max 180 SKS 60/40 POZ  
470 gel with 300# HULLS.  
Pull tubing to 1500', max 135 SKS 60/40  
POZ 470 GEL with 200# HULLS. Pull tubing  
OUT OF HOLE. TOP OFF 5 1/2" casing with  
15 SKS 60/40 470 GEL. Hook OD BACKSIDE  
PRESSURE TO 200 P.S.F. RIGHT AWAY. NO  
CEMENT.

*Thank You*

**SERVICE**


DEPTH OF JOB	<u>3362'</u>	
PUMP TRUCK CHARGE		<u>1250.00</u>
EXTRA FOOTAGE	@ <u>17</u>	
MILEAGE <u>60 ME</u>	@ <u>7.00</u>	<u>420.00</u>
MANIFOLD	@ _____	
<u>Light Vehicle 60 ME</u>	@ <u>4.00</u>	<u>240.00</u>
<b>TOTAL</b>		<b><u>1910.00</u></b>

CHARGE TO: VESS OIL CORP.  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
<b>TOTAL</b>		_____

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
SIGNATURE 

SALES TAX (If Any) \_\_\_\_\_  
TOTAL CHARGES \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

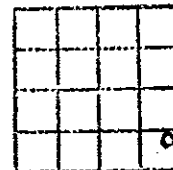
15-065-01813

Company- CITIES SERVICE OIL CO.  
Farm- Fondoble No. 5

SEC. 36 T. 10 R. 21W.  
NE SE SE  
990' N & 330' W of SEc

Total Depth. 3713  
Comm. 10-27-55 Comp. 11-15-55  
Shot or Treated. 1500 gals. acid  
Contractor. Lohmann-Johnson Drilling Co., Inc.  
Issued. 1-28-56

County Graham  
KANSAS



8 5/8 @ CASING: 240' w/ 175 sx cmt.  
5 1/2 @ 3703' w/ 175 sx cmt.

Elevation. 2131

Production. 263 BOPD, NW

Figures indicate Bottom of Formations.

shale	100
shale & sand	240
shale & shells	615
sand, shale & shells	1280
shale & shells	1500
red bed	1603
anhydrite	1637
shale & shells	2030
shale	2160
shale & lime	3258
lime	3350
lime & shale	3629
shale & conglomerate	3682
conglomerate	3700
lime	3709
SLM correction	3706
lime	3713
Total Depth	

TCFS: (corrected)	
Heebner	3357
Dodge	3381
Lansing	3397
Conglomerate	3652
Simpson	3685
Arbuckle	3702
Penetration	11

FILL-UP:

154' oil/1 hr. 50 min @ 3706  
186' oil/2 hrs, 20 min @ 3706  
206' oil/3 hrs 50 min @ 3708  
242' oil/4 hrs. 20 min @ 3708  
736' oil/5 hrs. 50 min @ 3710  
2352' oil/16 hrs. 50 min @ 3710