



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1069362

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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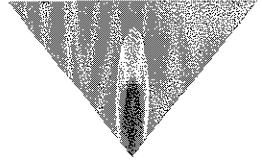
Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	STICH, WILLIAM A 16-3
Doc ID	1069362

All Electric Logs Run

DIL
NDL
CDL
TEMP

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

AFE D11012

TICKET NUMBER 7030

FIELD TICKET REF # _____

FOREMAN Otto Powers

SSI _____

API _____

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-15-11	Stich, William 16-3				

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
OTTO G. Powers	9:00	12:30		903197		3.5	<i>Otto G. Powers</i>
MATT NUFF	9:00			903600			<i>Matt Nuff</i>
Justin Jansen				Extra			<i>Justin Jansen</i>

JOB TYPE Surface HOLE SIZE 11in HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH 8 5/8 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:

Drilled Down to 96' then tripped in with 45' casing cemented to surface 26 SKS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
903197	1	Cement Pump Truck	
903600	1	Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
		Casing	
		Centralizers	
		Float Shoe	
		Wiper Plug	
		Frac Baffles	
	26 SKS	Portland Cement	
		Gilsonite	
		Flo-Seal	
	5 SKS	Premium Gel	
		Cal Chloride	
		KCL	
	60 bbls	City Water	

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

AFE
D11012

TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER 7033

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

SSI _____

API 15-133-27541

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-21-11	Stich William 16-3	16	28	19	no

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	11:45	5:30		904850		5.75	Joe Blanchard
Otto G. Powers		5:00		903255		5.25	Otto G. Powers
Wes Gorman		5:30		931585	927887	5.75	Wes Gorman
MATT WIFF		3:30		903206		3.75	Matt Wiff
Justin Johnson		3:30		Trucking		3.75	Justin Johnson
Nathan Cephus		5:30		903142	932895	5.75	Nathan Cephus

JOB TYPE logstring HOLE SIZE 7 7/8 HOLE DEPTH 992 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 987.63 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.51 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

washed 25 Ft 5 1/2 in hole sumpt 2 SKS gel to surface. Installed cement lead Raw 15 BBI dye & 140 SKS of cement To get dye to surface. Flush Pump. Pump wiper plug to bottom of set float shoe.

started 5 1/2 in hole 1:00 started cement 3:00 Very muddy location had to use 80 vac for cement instead of transport. Small Pad Plowed field.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	5.75 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903206	3.75 hr	Bulk Truck	
931585	5.75 hr	Transport Truck	
931387	5.75 hr	Transport Trailer	
904735	hr	80 Vac	
	987.63	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4' x 4 1/2	
	115 SK	Portland Cement	
	35 SK	Gilsonite	
	2 SK	Flo-Seal	
	12 SK	Premium Gel	
	4 SK	Cal Chloride	
	1	5 1/2 Basket	
	7000 gal	City Water	
903142	5.75 hr	Casing tractor	
932900	5.75 hr	Casing tractor	

DDd. McPherson Drilling 02/16/11 Wednesday @ 2 PM.

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	38.15	38.15		Date: 02-17-2011
2	38.05	76.20	Cement Basket	Well Name & #: Stich, William A. 16-3
3	38.63	114.83		Township & Range: T28S-R19E
4	38.96	153.79	38 Jo	County/State: Neosho/Kansas
5	38.91	192.70	76 ft.	SSI #: Unknown
6	39.68	232.38		AFE#: D11012
7	39.92	272.30		Road Location: 160th & Kiowa, N&E
8	38.67	310.97		API# 15-133-27541
9	40.01	350.98		
10	39.62	390.60		
11	40.42	431.02		
12	38.94	469.96		
13	39.51	509.47		← Set Upper Baffle @ 469.96 ft. Big Hole.
14	38.25	547.72		
15	40.32	588.04		
16	39.25	627.29		
17	39.81	667.10		
18	39.02	706.12		
19	38.33	744.45		← Set Lower Baffle @ 744.45 ft. Small Hole.
20	38.23	782.68		
21	39.52	822.20		
22	38.98	861.18		
23	39.40	900.58		
24	38.20	938.78		
25	38.85	977.63		
Sub	10.00	987.63		

✓

*Samirah
KOR*

Use all 25 joints + the 10 ft. Sub.

Be safe (Safe)!

Miss Top 849 ft.
Tally Bottom 987.63 ft.
Driller TD 990 ft.
Log Bottom 992.10 ft.

Teamwork works! Put Safety 1st!
 TRK 15. Ke Leroy
 Sr. Geologist
 620-305-9900 Cell
 02-17-2011

McPherson Drilling LLC Drillers Log

PO# LRG021611-3 AFE# D11012

Rig Number: 1	S. 16	T. 28	R.19 E
API No. 15- 13327541	County: Neosho		
Elev. 903	Location:		

Gas Tests:	
340	SB
379	SB
449	SB
465	SB
529	SB
580	SB
605	6.18
645	31.6
685	31.6
805	34.7
839	34.7
860	34.7
990	34.7

Comments:
Start injecting @ 851

Operator: POSTROCK			
Address: 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641			
Well No: 16-3	Lease Name: Stich William		
Footage Location: 1,910 ft. from the NORTH Line			
1,900 ft. from the EAST Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 2/15/2011	Geologist: Ken Recoy		
Date Completed: 2/16/2011	Total Depth: 990		

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	7 7/8"	ODOR @	
Size Casing:	8 5/8"		hit h2o @	851"
Weight:	20#		DRILLER:	Andy Coats
Setting Depth:	46	MCP		
Type Cement:	pump truck cement			
Sacks:				

Well Log										
Formation	Top	Btm.	HRS.	Formation	Top	Btm.		Formation	Top	Btm.
soil	0	16		sand	383	391		shale	679	787
gravel	16	23		shale	391	406		coal	787	789
shale	23	25		lime	406	431		shale	789	797
lime	25	68		summit	431	440		coal	797	798
shale	68	78		lime	440	454		shale	798	833
lime	78	102		mulky	454	459		coal	833	836
shale	102	105		lime	459	461		shale	836	846
coal	105	106		shale	461	510		blackshale	846	849
shale	106	119		blackshale	510	514		shale	849	851
lime	119	162		shale	514	516		miss.lime	851	990
shale	162	204		coal	516	518				
lime	204	208		shale	518	539				
shale	208	212		lime	539	540				
lime	212	218		coal	540	543				
shale	218	229		shale	543	564				
lime	229	249		blackshale	564	566				
shale	249	299		shale	566	575				
lime	299	205		coal	575	578				
shale	205	324		shale	578	590				
lime	324	327		blackshale	590	592				
coal	327	329		shale	592	629				
pink lime	329	362		blackshale	629	631				
coal	362	364		shale	631	677				
shale	364	383		coal	677	679				