



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1069415

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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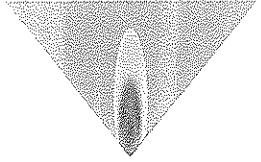
Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	TENNIS REV TRUST 15-1
Doc ID	1069415

All Electric Logs Run

DIL
CDL
NDL
TEMP
GRN

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

This well has no Baffles

AFE D11070

TREATMENT REPORT
& FIELD TICKET CEMENT

TICKET NUMBER

7117 ✓

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 628900

API 15-133-27572

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-18-11	TENNIS Rev trust 15-1	15	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	10:45	2:30		904950		3.75	Joe Blanchard
MATT Culberts		2:30		903142	932900	3.75	Matt Culberts
POSTEN PORTER		2:00		903600		3.25	Posten Porter
Wes Gorman		2:00		907400	932705	3.25	Wes Gorman
Nathan Cochran		2:30		903255		3.75	Nathan Cochran

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1148 CASING SIZE & WEIGHT 5 1/2 14 1/2
 CASING DEPTH 1139.54 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 27.13 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

washed 80 Ft 5 1/2 sumpt 2 sks g.w. Installed cement head RAV 18
 ISBI dye of 170 sks of Cement to get dye to surface. Flush pump. Pump
 Wiper plug to bottom & set float shoe

started Pipe 11:15 started Cement 1:00

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903600	3.25 hr	Bulk Truck	
903400	3.25 hr	Transport Truck	
932765	3.25 hr	Transport Trailer	
904730	3.25 hr	80 Vac	
	1139.54 Ft	Casing 5 1/2	
	7	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	0	Frac Baffles NO Baffles!!!	
	135 SK	Portland Cement	
	35 SK	Gilsonite	
	2 SK	Flo-Seal	
	14 SK	Premium Gel	
	5 SK	Cal Chloride	
	1	5 1/2" Basket	
	7000 gal	City Water	
903149	3.75 hr	Casing tractor	
932900	3.75 hr	Casing trailer	

DD'd. McPherson Drilling 07-15-11 Friday @ 9 AM.

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	39.56	39.56		Date: 07/15/2011 Friday
2	39.63	79.19	Cement Basket	Well Name & #: Tennis Rev Trust 15-1
3	38.45	117.64	@ 117ft.	Township & Range: 28S-18E
4	39.76	157.40		County/State: Neosho / Kansas
5	39.23	196.63		SSI #: 628900
6	38.38	235.01		AFE#: D11070
7	39.58	274.59		Road Location: 160th & Ford, E&N info
8	38.14	312.73		API# 15-133-27572
9	38.17	350.90		
10	38.60	389.50	No	
11	39.55	429.05		
12	39.58	468.63		
13	39.63	508.26		
14	39.76	548.02		
15	39.79	587.81		
16	39.27	627.08		
17	38.94	666.02		
18	37.95	703.97		
19	37.89	741.86		
20	38.15	780.01		
21	38.93	818.94		
22	38.36	857.30		
23	39.82	897.12		
24	38.23	935.35		
25	39.51	974.86		
26	38.38	1013.24		
27	38.69	1051.93		
28	38.34	1090.27		
29	38.84	1128.61		
Sub	10.93	1139.54	Tally Bottom.	
Use all 29 joints + the 10 ft. Sub.				
Be Safe! Drink liquids!				
Take Breaks!!				

Miss Top 1010 ft.
Tally Bottom 1139.54 ft.
Log Bottom 1148.20 ft.
Driller TD 1150 ft.

Put Safety 1st! Teamwork works!!

DD'd. Ke Lewy
 Sr. Geologist.
 620 3059900 cell
 07-15-2011

McPherson Drilling LLC Drillers Log

PO# **AFE# D11070**

Rig Number: 1	S. 15	T. 28	R.18 E
API No. -105- 133-27572	County: Neosho		
Elev. 970	Location:		

Gas Tests:	
230'	0
530'	3.37
595'	3.37
605'	3.37
705'	3.37
750'	3.37
780'	5.05
805'	5.05
855'	4.45
955'	4.45
1006'	87.8
1031'	87.8
1150'	76

Comments:
Start injecting @

Operator: POSTROCK			
Address: 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641			
Well No: 15-1	Lease Name: TENNIS		
Footage Location:	2,250	ft. from the	SOUTH Line
	2,280	ft. from the	WEST Line
Drilling Contractor: McPherson Drilling LLC			
Spud date:	7/14/2011	Geologist:	Ken Recoy
Date Completed:	7/15/2011	Total Depth:	1150

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	7 7/8"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	22	MCP	1000'	h2o
Type Cement:	PORT		DRILLER:	Andy Coats
Sacks:	4	MCP		

Well Log										
Formation	Top	Btm.	HRS.	Formation	Top	Btm.		Formation	Top	Btm.
soil	0	5		coal	476	478		shale	900	941
shale	5	68		lime	478	520		coal	941	943
lime	68	136		coal	520	522		shale	943	947
shale	136	149		shale	522	562		coal	947	948
black shale	149	151		coal	562	564		shale	948	996
sand	151	175		oswego	564	583		coal	996	999
lime	175	206		summit	583	591		shale	999	1008
shale	206	213		lime	591	596		miss	1008	1150
lime	213	226		mulky	596	600				
black shale	226	227		shale	600	610				
coal	227	228		sand shale	610	702				
lime	228	294		coal	702	704				
shale	294	309		shale	704	743				
black shale	309	310		coal	743	745				
shale	310	315		shale	745	761				
lime	315	317		coal	761	763				
shale	317	359		shale	763	771				
lime	359	364		coal	771	772				
shale	364	367		shale	772	796				
lime	367	374		coal	796	797				
shale	374	384		shale	797	850				
lime	384	394		coal	850	852				
shale	394	471		shale	852	899				
lime	471	476		black shale	899	900				