

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1069416

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM

### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No. 15	
Name:		Spot Description:	
Address 1:		Sec	TwpS. R East Wes
Address 2:		Fe	eet from North / South Line of Section
City: State: Zip	):+	Fe	eet from East / West Line of Sectio
Contact Person:			Nearest Outside Section Corner:
Phone: ( )		, , , , , , , , , , , , , , , , , , ,	V SE SW
CONTRACTOR: License #			
Name:		-	Well #:
Wellsite Geologist:			vven #
5			
Purchaser:			Kalla Dashira
Designate Type of Completion:			Kelly Bushing:
New Well Re-Entry	Workover	•	ug Back Total Depth:
Oil WSW SWD	SIOW	Amount of Surface Pipe Se	et and Cemented at: Fee
Gas D&A ENHR	SIGW	Multiple Stage Cementing	Collar Used? Yes No
☐ OG	Temp. Abd.	If yes, show depth set:	Fee
CM (Coal Bed Methane)		If Alternate II completion, c	cement circulated from:
Cathodic Other (Core, Expl., etc.):		feet depth to:	w/sx cm
If Workover/Re-entry: Old Well Info as follows:			
Operator:			
Well Name:		Drilling Fluid Managemen (Data must be collected from t	
Original Comp. Date: Original To	tal Depth:		
	ENHR Conv. to SWD	Chloride content:	ppm Fluid volume:bb
Conv. to	GSW	Dewatering method used:	
Plug Back: Plug		Location of fluid disposal if	hauled offsite:
Commingled Permit #:		Operator Name:	
Dual Completion Permit #:			
SWD Permit #:			License #:
ENHR Permit #:		Quarter Sec	TwpS. R 🗌 East 🗌 Wes
GSW Permit #:		County:	Permit #:
Spud Date or Date Reached TD Recompletion Date	Completion Date or Recompletion Date		

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Side Two	1069416
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes	No		og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolog	jical Survey	Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	<ul><li>Yes</li><li>Yes</li><li>Yes</li></ul>	□ No □ No □ No					
List All E. Logs Run:								
		Report all		RECORD No	ew Used ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Ca Set (In C		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

#### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					e			ement Squeeze Record I of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed P	roduct	on, SWD or ENH	<i>₹</i> .	Producing N		oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
									1	
DISPOSITION	N OF C	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTER	RVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Uually (Submit)		Commingled (Submit ACO-4)		
(If vented, Subm	nit ACC	-18.)		Other (Specify	)					

Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	TENNIS REV TRUST 15-2
Doc ID	1069416

All Electric Logs Run

DIL	
NDL	
CDL	
TEMP	

			170th	Ford 518	Einto		and the second se	
QUES	) <b>E</b>				T	ICKET NUMI	BER	7118
Resource Corpora		<i>N</i> . 14TH ST	· (*) (*) (*) (*)	نوبر 100 A				
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		431-9500	00120	DIIOTI	ł	FOREMAN 💪	Joe BIAN	schord
					ç	ssi <u>62 8</u>	2910	
			TREA	TMENT REPORT	*		-	15 mar 1 m
Ŵ				D TICKET CEME		API <u>15-7.</u>		3 10
DATE			LL NAME & NUMBI		SECTION		RANGE	COUNTY
7-18-11	TENNIS	<u>s Rev</u> .	<u>Inust 15.</u>	.2		28	18	NO
FOREMAN / OPERATOR	TIME	TIME	LESS LUNCH	TRUCK #	TRAILER #	HOUF		MPLOYEE IGNATURE
Te Blauchar	0	10:45		904850		4.7		31.11
		10.42	<u>&gt;</u>					Lamon
Nathan Gaha				903255	0			APEN
MARY CLIBUR	30			go 3139	93289	6	/Y[@	wate
Wes Gahma	10			903400	932 70	5	Ve	1- Jahr
DUSTAN PORT		V		963600	-			TH
hardenina	Qest			10.0%		<u>_</u>		×994
REMARKS: WOSHOD 7	70 Ff 5% SKS of	12 Sweep	+ 2 sks a	MIX PSI pul · Ingra f dye ta su	Hed Come	y head	RON 18	BBI dye
REMARKS: washed 7 de 175 Plug to 1 Plug to 1 Surface	20 Ff 5% SKS of bottom d bottom d bottom d bottom d bottom	1/2 Swap CEMEN Sul A KS COMEN 70 BR	ot 2 sks o t to god oatshae. & Bunk	<u>ul Iusta</u> Edyeta Su tovek Plue	Hed Ceme Face. 1 Bedup.	it head itush pum I-tad to it	RON 18 p - Pump 2000 pail e	ement :
REMARKS: Washad 7 4 175 Plug to 1 - we pump Surface Back	DOFF 51 SKS of bottom d bod 30 st c with c in of	1/2 Swap Coment Sul A XS Coment XS C	ot 2 sks o t to god oatshae. & Bunk	turck Phus Restart Started Pipe	Med Ceme Face. 1 Sectup. Job off 7:00 St	it head itush pum Had to it er we a arted Ce	Row 18 p. Pump Cumpalle sot Bull ment 9:	Swipn Sement Kfruck 45
REMARKS: Washad A 175 Plug to 1 Plug to 1 Surface Back ACCOUNT CODE	20 Ff 51 SKS of bottom d bottom d botto	2 Sweep Coments Sul A Sul A S Coment 70 BBI Evation or UNITS	+ 2 sks + to god codeshae. + BUNK H20 d	<u>ul Iusta</u> Edyeta Su tovek Plue	Med Ceme Face. 1 Sectup. Job off 7:00 St	it head itush pum Had to it er we a arted Ce	Row 18 p. Pump Cumpalle sot Bull ment 9:	ement :
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Tid. M. Pheron Dutter of Thursdog. 07/14/11@ 10 Am.

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	39.30	39.30		Date: 7/14/11
2	39.65	78.95	Cement Basket	Well Name & #: Tennis Rev. Trust 15-2
3	39.38	(118.33)		Township & Range: 28S-18E
4	38.87	157.20	DUDA	County/State: Neosho / Kansas
5	38.06	195.26	CHAR.	SSI #: 628910
6	38.30	233.56		AFE#: D11071
7	39.39	272.95		Road Location: 170th & Ford, S & E into
8	39.45	312.40		API# 15-133-27570
9.	40.30	352.70		
10	39.92	392.62	······································	2
11	38.78	431.40		
12	40.19	471.59		
13	39.79	511.38		
14	38.37	549.75		
15	39.40	589.15		
16	38.05	627.20		
17	38.84	666.04 🧲	- Set Upp	Un Boffle @ 666.04 fd. Big Hole.
(18)	39.40	705.44		
19	39.78	745.22		
20	37.78	783.00		
21	39.90	822.90		
22	39.46	862.36		
23	39.82	902.18		
24	39.95	942.13	- Set Love	Boffle @ 942.13 ft. Small Hole.
25	39.25	981.38		
26	39.44	1020.82		
27	40.39	1061.21		
28	38.84	1100.05		
(29)	39.22	1139.27		· · · · · · · · · · · · · · · · · · ·
Sub	20.88	1160.15	Tally Bottom	
		<u> </u>	$h \downarrow =$	the March Comber
	NDR	- all o	1 mm	sv vreaupp. sav.
				<u> </u>
		Bes	ofe.	mik fluide
			/	The Reader
				· / ape propos.

miss Top 1045fd. Tally Botton 1160,15fd. Log Botton 1166.60fd. Drille TD 1170fd.

Teamwork works! Put Safety 1st!

THO Keller St. Geologist 6203059900 Cell 07-14-2011

0 0 0 2.37 2.37 2.92 2.92 2.37 3.37 3.37 2.37 3.37 57.7 57.7 57.7 44.7

Btm.

1030

1031 1170

PO#			# D11071	_		_	
Rig Number:	1		S. 15	T. 28	R.18 E	Gas Tests:	
API No105-			County:	Neosho		179'	(
	Elev.	945	Location:			229'	(
						329'	(
Operator:	POSTRO					505'	4
Address:		Ave Ste 2750				555'	2
	Oklahoma	City, OK 73102-5	641			590'	2
Well No:	15-2	Leas	e Name:	TENNIS		610'	
Footage Locati	on:	925	ft. from the	NORTH	Line	630'	2
		330	ft. from the	WEST	Line	730'	3
Drilling Contract	tor:	McPherson Drill	ing LLC			765'	3
Spud date:		7/12/2011	Geologist:	Ken Recoy	/	830'	
Date Completed	:	7/13/2011	Total Depth:	1170		855	3
						980'	Ę
Casing Record	-		Rig Time:			1031'	Ę
		Production	4			1056'	Ę
Size Hole:	11"	7 7/8"				1170'	2
Size Casing:	8 5/8"						
Weight:	20#						
Setting Depth:	20	MCP	980'	h2o		Comments:	0
Type Cement: Sacks:	PORT 4	MCP	DRILLER:	Andy Coat	S	Start injecting	a
Ouoks.	-	MOI					
				Well Log			
Formation	Тор	Btm. HRS	. Formation	Тор	Btm.	Formation	Тор
soil	0	5	lime	498	535	coal	1029
sand	5	9	coal	535	537	shale	1030
shale	9	64	shale	537	576	miss	1031
lime	64	450	coal				
	04	153	coal	576	577		
coal	153	153 155	oswego	576 577	577 600		
coal sand shale							
	153	155	oswego	577	600		
sand shale	153 155	155 199	oswego summit	577 600	600 609		
sand shale lime	153 155 199	155 199 220	oswego summit lime	577 600 609	600 609 617		
sand shale lime coal	153 155 199 220	155 199 220 222	oswego summit lime mulky	577 600 609 617	600 609 617 621		
sand shale lime coal shale lime	153 155 199 220 222	155 199 220 222 228	oswego summit lime mulky lime	577 600 609 617 621	600 609 617 621 623		
sand shale lime coal shale lime shale	153 155 199 220 222 228	155 199 220 222 228 241	oswego summit lime mulky lime shale	577 600 609 617 621 623	600 609 617 621 623 721		
sand shale lime coal shale lime shale lime	153 155 199 220 222 228 241	155 199 220 222 228 241 250	oswego summit lime mulky lime shale coal	577 600 609 617 621 623 721	600 609 617 621 623 721 723		
sand shale lime coal shale lime shale lime shale	153 155 199 220 222 228 241 250	155 199 220 222 228 241 250 309 314	oswego summit lime mulky lime shale coal shale	577 600 609 617 621 623 721 723	600 609 617 621 623 721 723 760 761		
sand shale lime coal shale lime shale lime shale coal	153 155 199 220 222 228 241 250 309 314	155 199 220 222 228 241 250 309 314 315	oswego summit lime mulky lime shale coal shale coal shale	577 600 609 617 621 623 721 723 760	600 609 617 621 623 721 723 760 761 776		
sand shale lime coal shale lime shale lime shale coal sand shale	153 155 199 220 222 228 241 250 309 314 315	155 199 220 222 228 241 250 309 314 315 335	oswego summit lime mulky lime shale coal shale coal shale black shale	577 600 609 617 621 623 721 723 760 761 776	600 609 617 621 623 721 723 760 761 776 778		
sand shale lime coal shale lime shale lime shale coal sand shale shale	153 155 199 220 222 228 241 250 309 314 315 335	155 199 220 222 228 241 250 309 314 315 335 368	oswego summit lime mulky lime shale coal shale coal shale black shale shale	577 600 609 617 621 623 721 723 760 761 776 778	600 609 617 621 623 721 723 760 761 776 778 810		
sand shale lime coal shale lime shale lime shale coal sand shale shale black shale	153 155 199 220 222 228 241 250 309 314 315 335 368	155 199 220 222 228 241 250 309 314 315 335 368 370	oswego summit lime mulky lime shale coal shale coal shale black shale shale shale	577 600 609 617 621 623 721 723 760 761 776 778 810	600 609 617 621 623 721 723 760 761 776 778 810 812		
sand shale lime coal shale lime shale lime shale coal sand shale shale black shale shale	153 155 199 220 222 228 241 250 309 314 315 335 368 370	155 199 220 222 228 241 250 309 314 315 335 368 370 375	oswego summit lime mulky lime shale coal shale coal shale black shale shale coal shale	577 600 609 617 621 623 721 723 760 761 776 778 810 812	600 609 617 621 623 721 723 760 761 776 778 810 812 851		
sand shale lime coal shale lime shale lime shale coal sand shale shale black shale shale lime	153 155 199 220 222 228 241 250 309 314 315 335 368 370 375	155 199 220 222 228 241 250 309 314 315 335 368 370 375 378	oswego summit lime mulky lime shale coal shale coal shale black shale shale coal shale coal shale	577 600 609 617 621 623 721 723 760 761 776 778 810 812 851	600 609 617 621 623 721 723 760 761 776 778 810 812 851 852		
sand shale lime coal shale lime shale lime shale coal sand shale shale black shale shale lime sand shale	153 155 199 220 222 228 241 250 309 314 315 335 368 370 375 378	155 199 220 222 228 241 250 309 314 315 335 368 370 375 378 400	oswego summit lime mulky lime shale coal shale coal shale black shale shale coal shale coal shale coal shale	577 600 609 617 621 623 721 723 760 761 776 778 810 812 851 852	600 609 617 621 623 721 723 760 761 776 778 810 812 851 852 961		
sand shale lime coal shale lime shale lime shale coal sand shale shale black shale shale lime sand shale lime	153 155 199 220 222 228 241 250 309 314 315 335 368 370 375 378 400	155 199 220 222 228 241 250 309 314 315 335 368 370 375 378 400 409	oswego summit lime mulky lime shale coal shale coal shale black shale shale coal shale coal shale coal shale coal shale	577 600 609 617 621 623 721 723 760 761 776 778 810 812 851 852 961	600 609 617 621 623 721 723 760 761 776 778 810 812 851 852 961 962		
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