



KANSAS CORPORATION COMMISSION 1069416
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1069416

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	TENNIS REV TRUST 15-2
Doc ID	1069416

All Electric Logs Run

DIL
NDL
CDL
TEMP

170th Ford 5/8 EINTO

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

DFE
D11071

TICKET NUMBER

7118

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 628910

API 15-133-27570

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-18-11	TENNIS Rev trust 15.2	15	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	6:00	10:45		904850		4.75	Joe Blanchard
Nathan Gahan	↓	↓		903255		↓	Nathan Gahan
Marr Culbertson	↓	↓		903139	932895	↓	Marr Culbertson
Wes Gahman	↓	↓		903400	932705	↓	Wes Gahman
DUSTIN PORTER	↓	↓		903600		↓	Dustin Porter

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1166 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1160.15 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 27.62 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

washed 70 Ft 5 1/2 swept 2 sks gal. Installed Cement head RAN 18 BBI dye & 175 SKS of cement to get dye to surface. Flush pump. Pump wiper Plug to bottom of set float shoe.

we pumped 30 SKS cement BULK truck plugged up. Had to Pump all cement to surface with 70 BBI H2O & Restart Job after we got BULK truck back in operation. started Pipe 7:00 Started Cement 9:45

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	4.75 hr	Foreman Pickup	
903255	hr	Cement Pump Truck	
903600	hr	Bulk Truck	
903400	hr	Transport Truck	
932705	hr	Transport Trailer	
904730	hr	80 Vac	
	1160.15 Ft	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" x 4 1/2	
	135 SK	Portland Cement	
	40 SK	Gilsonite	
	2 SK	Flo-Seal	
	14 SK	Premium Gel	
	5 SK	Cal Chloride	
	1	5 1/2 Basket	
	7000 gal	City Water	
903139	4.75 hr	Casing tractor	
932895	4.75 hr	Casing trailer	

TDJ. McPherson Outcrop Thursday 07/14/11 @ 10 AM.

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	39.30	39.30		Date: 7/14/11
2	39.65	78.95	Cement Basket	Well Name & #: Tennis Rev. Trust 15-2
3	39.38	118.33		Township & Range: 28S-18E
4	38.87	157.20	@ 118 ft.	County/State: Neosho / Kansas
5	38.06	195.26		SSI #: 628910
6	38.30	233.56		AFE#: D11071
7	39.39	272.95		Road Location: 170th & Ford, S & E into
8	39.45	312.40		API# 15-133-27570
9	40.30	352.70		
10	39.92	392.62		
11	38.78	431.40		
12	40.19	471.59		
13	39.79	511.38		
14	38.37	549.75		
15	39.40	589.15		
16	38.05	627.20		
17	38.84	666.04	← Set Upper Baffle @ 666.04 ft. Big Hole.	
18	39.40	705.44		
19	39.78	745.22		
20	37.78	783.00		
21	39.90	822.90		
22	39.46	862.36		
23	39.82	902.18		
24	39.95	942.13	← Set Lower baffle @ 942.13 ft. Small Hole.	
25	39.25	981.38		
26	39.44	1020.82		
27	40.39	1061.21		
28	38.84	1100.05		
29	39.22	1139.27		
Sub	20.88	1160.15	Tally Bottom	

Use all 29 joints + the 20 ft. sub.
 Be Safe! Drink fluids!
 Take Breaks!

Miss Top 1045 ft.
Tally Bottom 1160.15 ft.
Log Bottom 1166.60 ft.
Driller TD 1170 ft.

Teamwork works! Put Safety 1st!
 TDJ. Ke Rossy
 Sr. Geologist
 620 305 9900 Cell
 07-14-2011

McPherson Drilling LLC Drillers Log

PO# **AFE# D11071**

Rig Number: 1	S. 15	T. 28	R.18 E
API No. -105- 133-27570	County: Neosho		
Elev. 945	Location:		

Gas Tests:	
179'	0
229'	0
329'	0
505'	2.37
555'	2.37
590'	2.92
610'	2.92
630'	2.37
730'	3.37
765'	3.37
830'	2.37
855'	3.37
980'	57.7
1031'	57.7
1056'	57.7
1170'	44.7
Comments:	
Start injecting @	

Operator: POSTROCK			
Address: 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641			
Well No: 15-2	Lease Name: TENNIS		
Footage Location:	925	ft. from the	NORTH Line
	330	ft. from the	WEST Line
Drilling Contractor: McPherson Drilling LLC			
Spud date:	7/12/2011	Geologist:	Ken Recoy
Date Completed:	7/13/2011	Total Depth:	1170

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	7 7/8"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	20	MCP	980'	h2o
Type Cement:	PORT		DRILLER:	Andy Coats
Sacks:	4	MCP		

Well Log										
Formation	Top	Btm.	HRS.	Formation	Top	Btm.		Formation	Top	Btm.
soil	0	5		lime	498	535		coal	1029	1030
sand	5	9		coal	535	537		shale	1030	1031
shale	9	64		shale	537	576		miss	1031	1170
lime	64	153		coal	576	577				
coal	153	155		oswego	577	600				
sand shale	155	199		summit	600	609				
lime	199	220		lime	609	617				
coal	220	222		mulky	617	621				
shale	222	228		lime	621	623				
lime	228	241		shale	623	721				
shale	241	250		coal	721	723				
lime	250	309		shale	723	760				
shale	309	314		coal	760	761				
coal	314	315		shale	761	776				
sand shale	315	335		black shale	776	778				
shale	335	368		shale	778	810				
black shale	368	370		coal	810	812				
shale	370	375		shale	812	851				
lime	375	378		coal	851	852				
sand shale	378	400		shale	852	961				
lime	400	409		coal	961	962				
shale	409	483		shale	962	1015				
lime	483	497		coal	1015	1017				
coal	497	498		shale	1017	1029				