



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1069495

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Bruce Oil Company, L.L.C.
Well Name	Thibault 2
Doc ID	1069495

All Electric Logs Run

Sonic Cement Bond
Microresistivity
Dual Compensated Porosity
Dual Induction

ALLIED CEMENTING CO., LLC.

038312

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell Ks

DATE <u>10-8-2011</u>	SEC. <u>22</u>	TWP. <u>8</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>Am</u>	JOB FINISH <u>12:15 Am</u>
LEASE <u>THIBault</u> WELL # <u>2</u>			LOCATION <u>Natoma Ks. E. EDGE</u>		COUNTY <u>OSBORNE</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)			RD. 657 13 1/2 N, 6 1/2 E, 2 1/2 S. INTO				

CONTRACTOR <u>MURFIN DRLG. Rig # 8</u>	OWNER
TYPE OF JOB <u>PRODUCTION STRING</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>3205</u>	AMOUNT ORDERED <u>250 SK 40 10% SALT</u>
CASING SIZE <u>5 1/2</u> DEPTH <u>3200</u>	<u>20cc, 20 Gal, 5th GILSONITE PER SK.</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL <u>AFU INSERT @</u> DEPTH <u>3185</u>	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT <u>15'</u>	
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>74 / BBL</u>	

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE		

EQUIPMENT

PUMP TRUCK CEMENTER <u>GILLENY</u>
<u>417</u> HELPER <u>TODD</u>
BULK TRUCK DRIVER <u>RON</u>
<u>473</u>
BULK TRUCK DRIVER
#

REMARKS:

Ran 78 JTS OF USED 5/2 CSG. (17 #)
Set @ 3200' Received CIRCULATION,
CRC ON BOTTOM HR. MIX FLUSH, & SK
Cement, Clear-Line, + Release Plug. Displace
BBL Water + Land Plug @ 1600 #.
Release Pressure + FLOAT
30 SK @ Rathole
THANKS

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	@
MANIFOLD	@
<u>POTATING HEAD</u>	@
	@

CHARGE TO: BRUCE OIL COMPANY LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

RR	<u>Guide Shoe</u>	@	
R	<u>AFU INSERT</u>	@	
R	<u>CENTRALIZERS</u>	@	
R	<u>BASKETS</u>	@	
	<u>FOP</u>	@	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC. 038334

Federal Tax I.D.# 20-5975804

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10/4/11</u>	SEC. <u>22</u>	TWP. <u>8</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>10:45 AM</u>	JOB FINISH <u>11:15 AM</u>
LEASE <u>thibault</u>	WELL # <u>2</u>	LOCATION <u>Natoma + 657 Rd 11 N</u>			COUNTY <u>Osborne</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>to 38FKA 9 3/4 E to 200R1 2 South</u>				

CONTRACTOR Murdin Drilling Rig #8
 TYPE OF JOB Surface Sol.
 HOLE SIZE 12 1/4 T.D. 853'
 CASING SIZE 8 5/8 23" DEPTH 853'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20'
 PERFS. _____
 DISPLACEMENT 53 bbl

OWNER _____
 CEMENT AMOUNT ORDERED 375 Con 38CC
29.601

COMMON	<u>375</u>	@	<u>16.25</u>	<u>6,093.75</u>
POZMIX		@		
GEL	<u>7</u>	@	<u>21.25</u>	<u>148.75</u>
CHLORIDE	<u>13</u>	@	<u>58.20</u>	<u>756.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>395</u>	@	<u>2.25</u>	<u>888.75</u>
MILEAGE	<u>1150/mile</u>			<u>1303.50</u>
TOTAL				<u>9191.35</u>

EQUIPMENT

PUMP TRUCK # 409 CEMENTER Shane
 HELPER Todd
 BULK TRUCK # 481 DRIVER Nick
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Ran 20 jts. + Landings Jt.
Test Circulation.

Mixed 375 slts

Cement Circulated!

CHARGE TO: Bruce Oil

STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1125.00</u>
EXTRA FOOTAGE		@		<u>210.00</u>
MILEAGE	<u>30</u>	@	<u>7.00</u>	<u>210.00</u>
MANIFOLD		@		<u>120.00</u>
<u>Con</u>	<u>30</u>	@	<u>4.00</u>	<u>120.00</u>
TOTAL				<u>1455.00</u>

PLUG & FLOAT EQUIPMENT

		@		
		@		
	<u>8 5/8 Rubber Plug</u>	@		<u>79.00</u>
		@		

Thanks!

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment