



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1069520

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	Olson-Kistler 1
Doc ID	1069520

Tops

Name	Top	Datum
ANHYDRITE	2833	+474
BASE ANHYDRITE	2862	+445
STOTLER	3836	-529
HEEBNER	4172	-865
LANSING	4211	-904
STARK	4431	-1124
MARMATON	4513	-1206
FORT SCOTT	4682	-1375
CHEROKEE	4712	-1405
MISSISSIPPI	4850	-1543



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 33645
LOCATION Oakley
FOREMAN Kelly Gabel
Walt Dinkel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-25-11	4979	Olson-Kistler #1	b	10	34	Thomas
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS			399	Miles S		
CITY STATE ZIP CODE			566	Cody R		

JOB TYPE 2-stage HOLE SIZE 7 7/8 HOLE DEPTH 4960 CASING SIZE & WEIGHT 4 1/2 11.6 #
 CASING DEPTH 4942 DRILL PIPE _____ TUBING _____ OTHER DV Tool @ 285.3
 SLURRY WEIGHT 138, 125 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 12.25'
 DISPLACEMENT 44 1/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rigged upon LD Drilling. Hooked up to circulate. Mixed 175 SKS OWC. shut down washed up. Released Plug & displaced with water & mud. shut down & dropped Dart, opened DV Tool, finished pumping mud off truck. hooked up to rig and circulated for 3 hrs. hooked up and pumped 30SKS in Rathole. Pumped 220SKS down center. shutdown to washout pumps & lines. Displaced with 44 1/4 bbl H₂O. Released pressure. plug held. finished washing up and rigged down. left location. Lift pressure 900# plug landed 1500#

Thank You Kelly Gabel

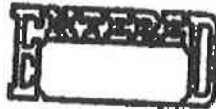
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401P	1	PUMP CHARGE	2950 ⁰⁰	2950 ⁰⁰
5406	20	MILEAGE	5 ⁰⁰	100 ⁰⁰
1126	175 SKS	OWC	21 ⁴⁸	3759 ⁰⁰
5407A	40.48	Ton Mileage delivery (min)	1 ⁵⁸	127 ²⁰
1183	5160	Bentonite	0.24	1238 ⁴⁰
1131	750	60/40 Poz	14 ³⁵	10762 ⁵⁰
4283	1	DV Tool with 1acthdwn	3850 ⁰⁰	3850 ⁰⁰
4129	7	4 1/2 centralizer	46 ⁰⁰	322 ⁰⁰
4103	1	4 1/2 cement basket	261 ⁰⁰	261 ⁰⁰
4155	1	4 1/2 float shoe	246 ⁰⁰	246 ⁰⁰
				24768 ¹⁰
				2476 ⁸¹
				22,291 ³⁹
		245378		1342.84
			SALES TAX	
			ESTIMATED TOTAL	23634.13

3:00 PM AUTHORIZATION Rhl Weil TITLE _____ DATE 10-25-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC



TICKET NUMBER 33636
LOCATION Oakley
FOREMAN Kelly Gabel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-13-11	7158	Olsen Kistler #1	28	9	34	Thomas	
CUSTOMER		MORNING W 20K 25 N 20 R 4 W 1 S 2 W		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS		Raymond oil		4163	JASON G		
CITY		STATE	ZIP CODE	439	Damon M		

JOB TYPE surface HOLE SIZE 17 1/4 HOLE DEPTH 304 CASING SIZE & WEIGHT 13 3/8 48#
 CASING DEPTH 300' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 147 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 43 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 bbl/min

REMARKS: Safety Meeting, Rigged up on 2D Drilling Rig #1, started up to circulate, pumped 300 SKS com 390cc @ 2% gel, Displaced with 43bbl H2O, shut in washed out pumps and lines, rigged down & left location.

Cement did circulate

Thank You Kelly & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
541015	1	PUMP CHARGE	1025 ⁰⁰	1025 ⁰⁰
54106	80	MILEAGE	5 ⁰⁰	100 ⁰⁰
5407A	14.1 ton	Ton Mileage delivery	158 ⁰⁰	445 ⁶⁰
11045	300 SKS	class A cement	16 ⁸⁰	5040 ⁰⁰
1102	846 #	calcium chloride	.84	710 ⁶⁴
1118B	564 #	Bentonite	.24	135 ³⁶
				7456 ⁰⁰
				745 ⁶⁰
				6710 ⁹⁴
				386 ⁷¹
				7097 ⁶⁵
		245009	SALES TAX	
			ESTIMATED TOTAL	

Ravin 3737

5:00 AM AUTHORIZATION David J. [Signature] TITLE _____ DATE 10-13-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

KIM B. SHOEMAKER

CONSULTING GEOLOGIST

316-684-9709 * WICHITA, KS

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY RAYMOND OIL COMPANY, INC.

LEASE B 1 OLSON-KISTLER

FIELD WILDCAT

LOCATION 200' FWL & 2493' FWL

SEC 6 TWP 10s RGE 34w

COUNTY THOMAS STATE KANSAS

CONTRACTOR L. D. DRILLING, INC.

SPUD 10-12-11 COMP 10-25-11

RID 4960 LTD 4957

MUD UP 3580 TYPE MUD CHEMICAL

ELEVATIONS

KB 3307

DF _____

GL 3302

Measurements Are All From 3307 KB

CASING SURFACE 13 3/8" @ 300'
PRODUCTION 1 1/2" @ *

ELECTRICAL SURVEYS
DUAL IND., DENS.-N.
Micro

SAMPLES SAVED FROM 3750 TO 4960

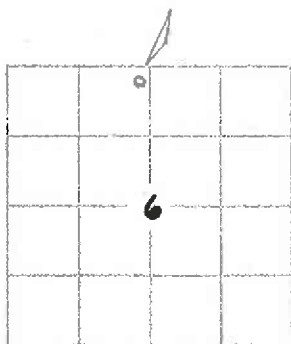
DRILLING TIME KEPT FROM 3600 TO 4960

SAMPLES EXAMINED FROM 3750 TO 4960

GEOLOGICAL SUPERVISION FROM 3800 TO 4960

GEOLOGIST ON WELL KIM B. SHOEMAKER

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	2833+474	2838+469
B/ANH.	2862+445	2867+440
STOTLER	3836-529	3842-535
HEEBNER	4172-865	4176-869
LANSING	4211-909	4216-909
STARK	4431-1124	4441-1134
MARMATON	4513-1206	4528-1221
FORT SCOTT	4682-1375	4686-1379
CHEROKEE	4712-1405	4716-1409
MISSISSIPPI	4850-1543	4844-1537



REMARKS

10-12-11 10-25 @ 4960'

10-13 @ 304'

10-14 @ 1400'

10-15 @ 2080'

10-16 @ 3008'

10-17 @ 3560'

10-18 @ 4020'

10-19 @ 4385'

10-20 @ 4414'

10-21 @ 4465'

10-22 @ 4725'

10-23 @ 4772'

10-24 @ 4900'

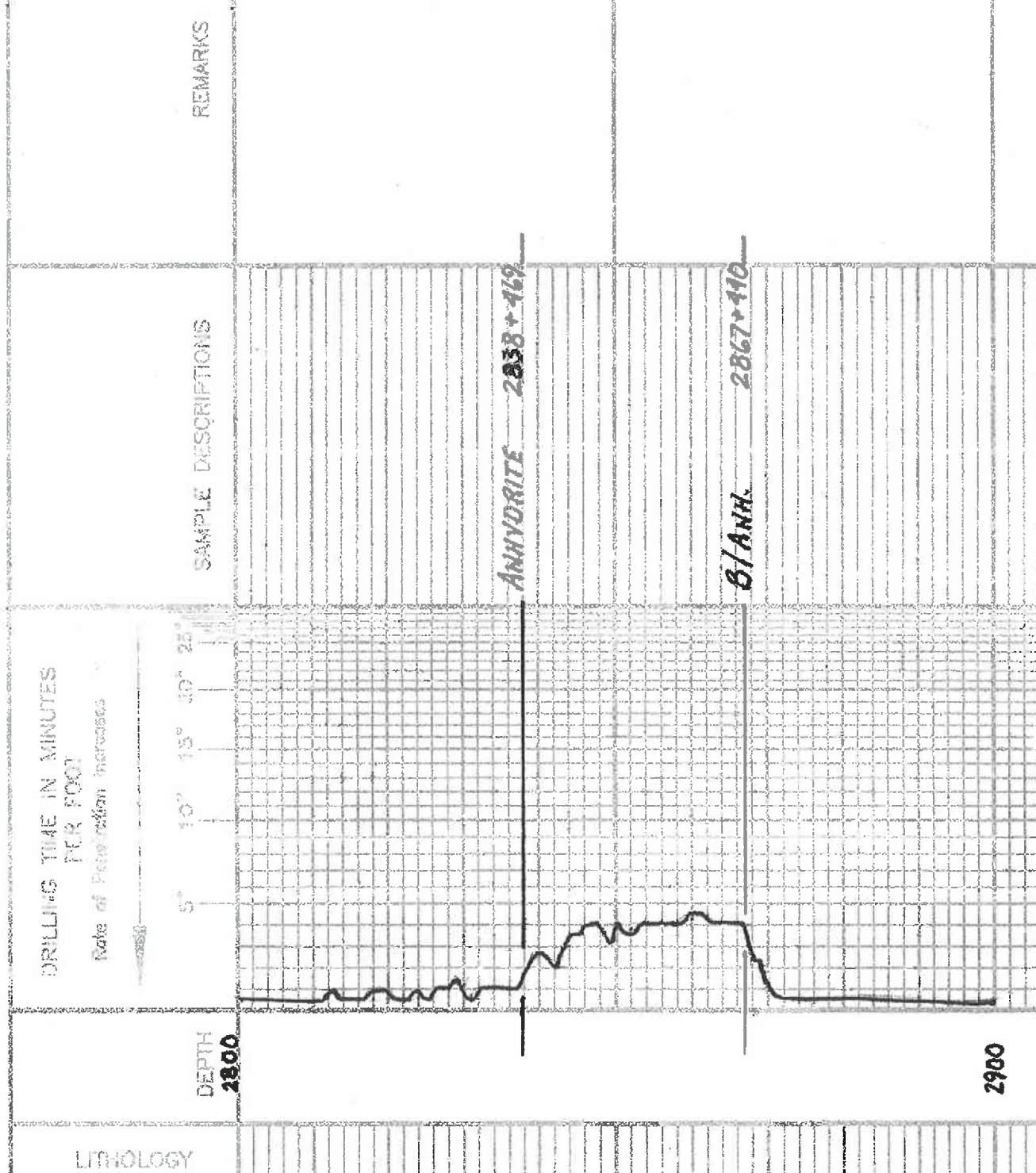
API: 15-193-20825

* Post 1065, L.D. Drilling Inc. took well over to Cas. 4 1/2" casing.

LEGEND

- Anhydrite
- Salt
- Sandstone
- Shale
- Dark sh
- Limestone
- Coal-Lime
- Chert
- Dolomite

SHOEG1-08



DRILLING TIME IN MINUTES PER FOOT

Rate of Penetration increases

DEPTH

2800

2900

LITHOLOGY

SAMPLE DESCRIPTIONS

REMARKS

ANHYDRITE 2838+474

B/ANH. 2867+440

12. 100y. K. FAX in 200. Columbus, Pa.

Sh. 114
HOWARD 3915-608
15. Tr. wt. 200. Foss. Colonic.
16. Tr. 114. V. 8. A
Sh. 114. G.
17. wt. 100. Foss. Chily.
18. wt. 100. Foss. Sh. Chily.
Sh. 114. G.

TOPEKA 3913-656

19. wt. 50. Foss. Colonic.
20. wt. Fossilool.
Sh. 114. G.
21. wt. 70. Foss. Sh. A

22. Sh. Sh. 50. V. 8. A. Sub. 100. 50. 100. Sh. A.
Sh. 114. G.
23. Tr. wt. Fossilool. V. 8. A
Sh. 114. G.
24. wt. Foss. Sh. Foss. Colonic.
25. wt. 70. Foss. Chily.

VIS 50
WT: 89
V. 8. 70
CALC 3900

Sh. 114. G. 114
26. 114. Sh. 114. V. 8. Foss.
27. Sh. 114. Sh. 114. V. 8. Foss. Sh. A.
Sh. 114. G.
28. wt. 100. Foss. Sh. Foss.
29. Sh. 114. G.
30. wt. 50. Foss. Sh. Chily.
Sh. 114. G.
31. wt. Foss. Sh. Colonic.
32. wt. Chily.

33. Tr. wt. Foss. Sh. Foss.
HEEBNER 4176-869
Sh. 114. G. 114.
34. Tr. wt. 50. Foss.

Sh. 114. G. 114.
35. wt. 50. Foss. Foss. V. 8. Chily.
Sh. 114. G. 114. (4200-30)

LANSING 4216-909
36. Tr. wt. V. 8. V. 8. 100. Sh. 100. g. 100. 100. (4300-30)
37. wt. 114. V. 8. Foss.
Sh. 114. G. 114.

4000

4100

4200

TORONTO

Sh. Lt. G.
 ls. Tan. ool. Lentic. (4462-500)
 ls. wt. Chalky
 ls. wt. Sil. ool. Lt. V. Sil. Chalky
 ls. wt. Sil. ool. V. Sil. Chalky (4278-300)
 ls. wt. Foss. Sil. Foss. Tan. ool. Sil. (4290)
 N55P

Sh. Bl.
 ls. Tan. ool. Dolomitic V. Foss.
 ls. wt. Chalky
 ls. wt. Chalky
 ls. Tan. Chalky V. Sil. Foss. V. Sil. Chalky
 ls. Lt. G. V. Sil. Chalky

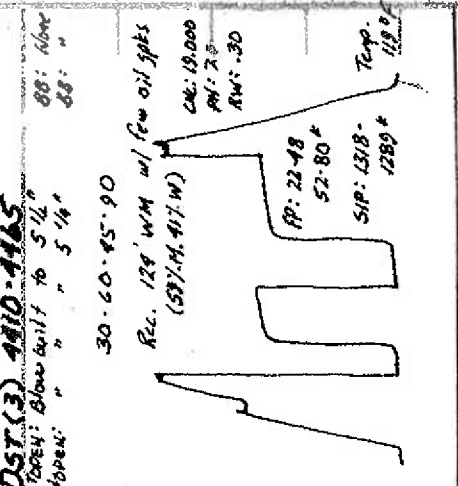
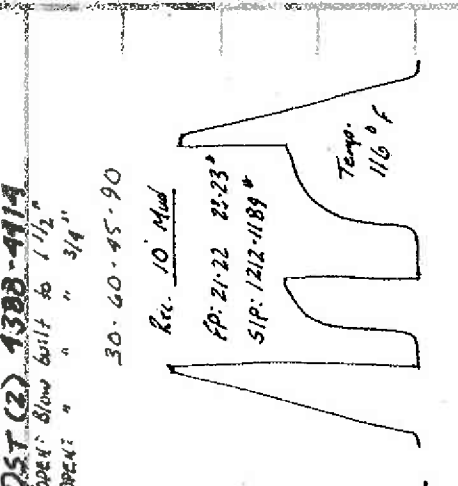
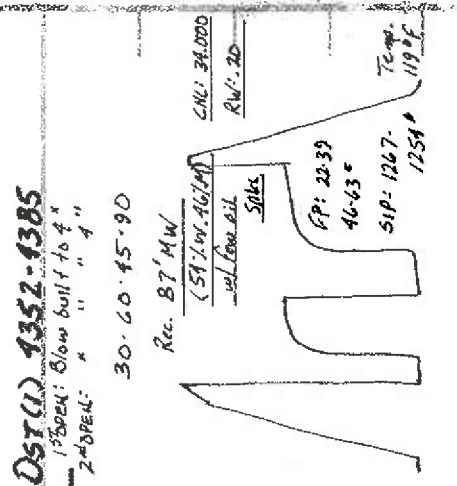
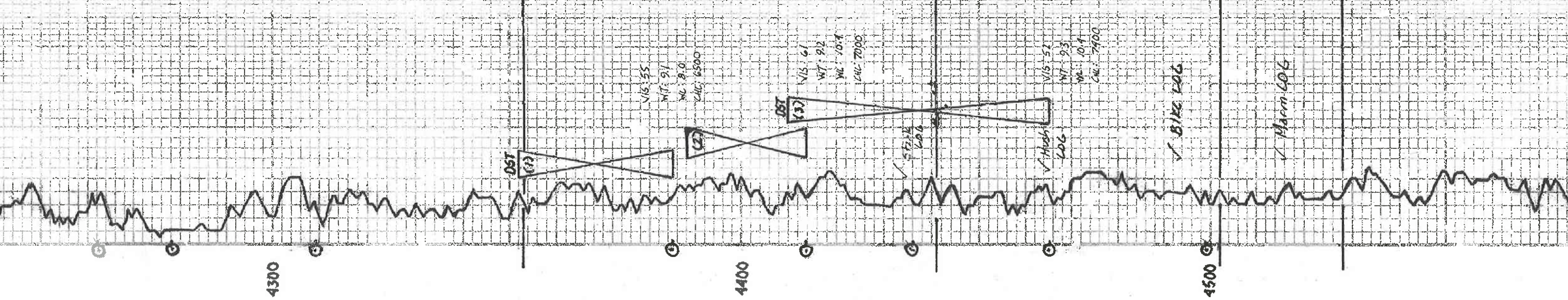
MUNCIE CREEK 4353-1016
 Sh. Lt. G. V. Sil. Foss. V. Sil. Chalky
 ls. Tan. ool. Sil. Foss. Sil. Foss. V. Sil. Chalky
 ls. Lt. G. V. Sil. Chalky
 ls. Lt. G. V. Sil. Foss.

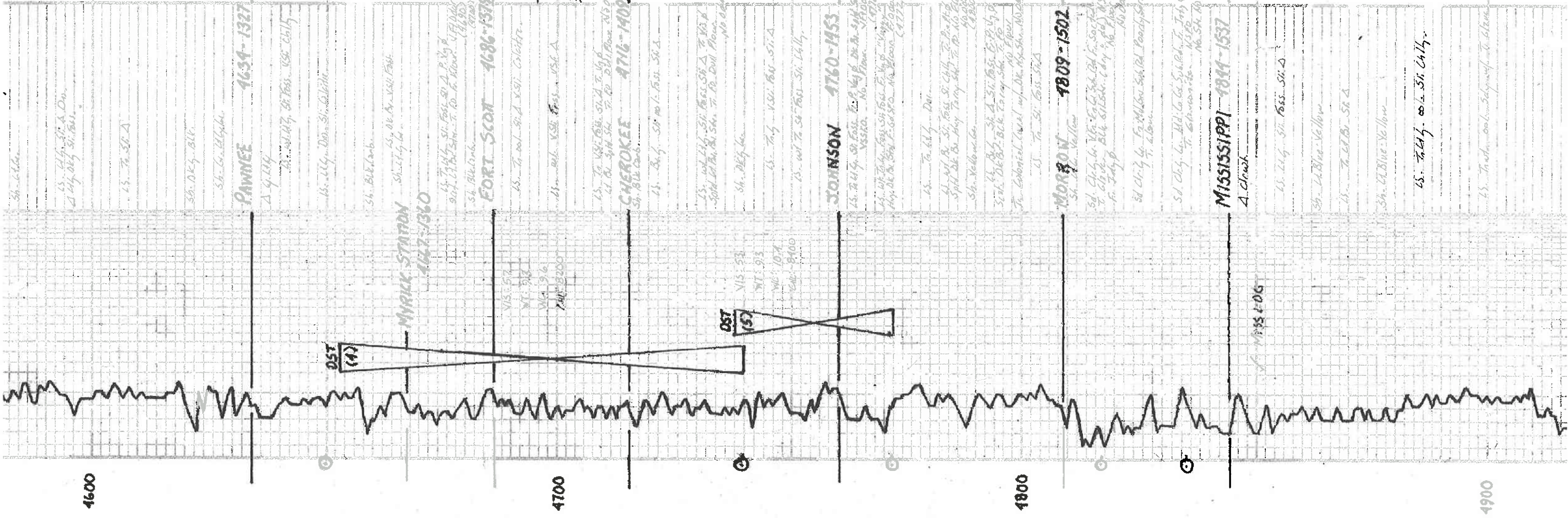
Sh. Lt. G.
 ls. Lt. G. V. Sil. Chalky
 ls. Tan. Sil. ool. Foss. V. Sil. Chalky
 ls. Lt. G. V. Sil. Foss.
 ls. Tan. Sil. ool. Foss. V. Sil. Chalky

STARK 4441-1134
 Sh. Lt. G. V. Sil. Foss. V. Sil. Chalky
 ls. Tan. Sil. ool. Foss. V. Sil. Chalky
 ls. Lt. G. V. Sil. Foss. V. Sil. Chalky
 ls. Lt. G. V. Sil. Foss. V. Sil. Chalky

BTKE 4502-1195
 ls. Tan. ool. Sil. Foss. V. Sil. Chalky
 Sh. Lt. G. V. Sil. Foss. V. Sil. Chalky
 ls. wt. V. Sil. Foss. V. Sil. Chalky

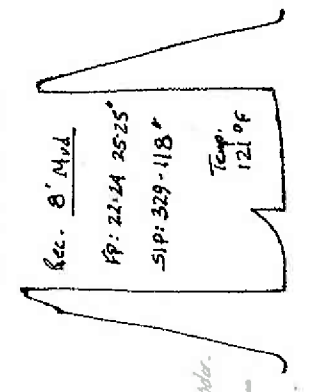
MARMATON 4528-1221
 Sh. Lt. G. V. Sil. Foss. V. Sil. Chalky
 ls. wt. Chalky V. Sil. Foss. V. Sil. Chalky
 ls. Tan. ool. Sil. Foss. V. Sil. Chalky
 Sh. Lt. G. V. Sil. Foss. V. Sil. Chalky



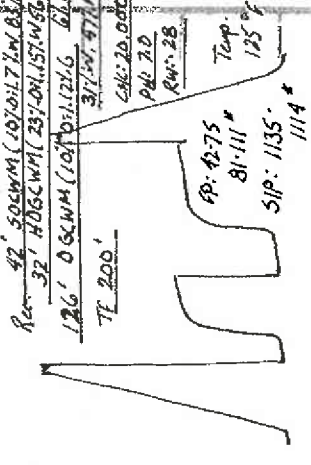


Sh. L. G. ...
 ls. L. G. ...
 ls. ...
 Sh. ...
PANNEE 4634-1327
 ls. ...
 Sh. ...
MYRIK STATION 4627-1360
 ls. ...
 Sh. ...
FORT SCOT 4686-1379
 ls. ...
 Sh. ...
CHEROKEE 4716-1409
 ls. ...
 Sh. ...
JOHNSON 4760-1453
 ls. ...
 Sh. ...
MORRISON 4809-1502
 ls. ...
 Sh. ...
MISSISSIPPI 4811-1537
 A. ...
 ls. ...
 Sh. ...
 ls. ...

DST (A) 4653-4710
 1500 ft. blow built to 1/4"
 200 ft. Surf. Blow
 30-60-45-90



DST (S) 4738-4772
 1500 ft. blow built to 7 1/2"
 200 ft. Surf. Blow
 30-60-45-90



Rec. 42 5060 WM (107) 0117 1211
 32' HD66 WM (23) 0115 1514 567
 126' 066 WM (107) 0112 1216 815
 TE 200'
 SIP: 1335
 1114

DST (S)
 VIS: 53
 WT: 93
 W: 107
 640-8400

MISS LOG

to by pas

MISS. SPERGEN 4942-1635

Del. to V. Park. Soc.

Del. to L.H. V. Park. Soc. 10/11/11

RTD 4960-1653



DIAMOND TESTING

General Information Report

General Information

Company Name	RAYMOND OIL COMPANY, INC.	Representative	ROGER D. FRIEDLY
Contact	TED MCHENRY	Well Operator	RAYMOND OIL COMPANY, INC.
Well Name	OLSON-KISTLER #1	Report Date	2011/10/19
Unique Well ID	DST #1 LKC 140' 4,352' - 4,385	Prepared By	ROGER D. FRIEDLY
Surface Location	SEC 6-10S-34W THOMAS COUNTY, KS	Qualified By	KIM SHOEMAKER
Field	WILDCAT		
Well Type	Vertical		
Test Type	CONVENTIONAL DRILL-STEM TEST		
Formation	DST #1 LKC 140' 4,352' - 4,385'		
Well Fluid Type	01 Oil		
Start Test Date	2011/10/19	Start Test Time	12:04:00
Final Test Date	2011/10/19	Final Test Time	20:19:00

Test Recovery:

RECOVERED: 87' MW 54% WTR, 46% MUD

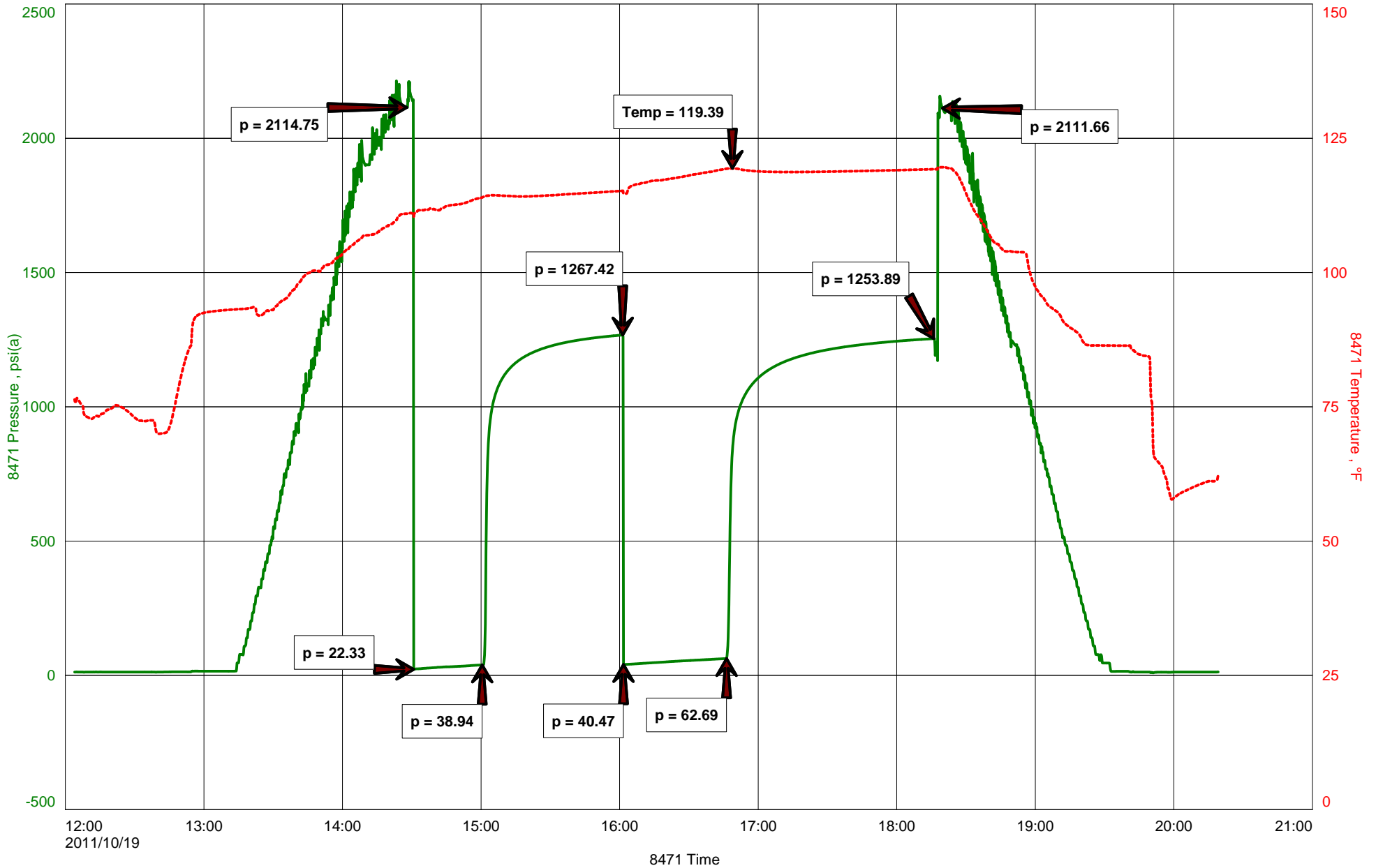
TOOL SAMPLE: 60% WTR, 40% MUD

CHLORIDES: 34,000 Ppm

PH: 7.0

RW: .20 @ 60 DEG.

OLSON-KISTLER #1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: olsonkistler1dst1

TIME ON: 12:04
TIME OFF: 20:19

Company RAYMOND OIL COMPANY, INC. Lease & Well No. OLSON-KISTLER #1
Contractor L.D. DRILLING, INC. Charge to RAYMOND OIL COMPANY, INC.
Elevation 3,307 KB Formation LKC 140' Effective Pay _____ Ft. Ticket No. _____
Date 10.19.11 Sec. 6 Twp. 10 S Range 34 W County THOMAS State KANSAS
Test Approved By KIM SHOEMAKER Diamond Representative ROGER D. FRIEDLY

Formation Test No. 1 Interval Tested from 4,352 ft. to 4,385 ft. Total Depth 4,385 ft.
Packer Depth 4,347 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4,352 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4,338 ft. Recorder Number 8471 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 4,382 ft. Recorder Number 3851 Cap. 5,700 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 55 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 6,500 P.P.M. Drill Pipe Length 4,324 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number SAFTEY JOINT Test Tool Length 28 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 33 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW INCREASING TO 4" (W1/4"BB)
2nd Open: WEAK SURFACE BLOW INCREASING TO 4" (NOBB)

Recovered 87 ft. of MW 54% WTR, 46% MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of CHLORIDES: 34, 000 Ppp

Recovered _____ ft. of _____	PH: 7.0	Price Job
Recovered _____ ft. of _____	RW: .20 @ 60 deg	Other Charges
Remarks: _____		Insurance
TOOL SAMPLE: 60% WTR, 40% MUD - FEW OIL SPECKS		Total

Time Set Packer(s) 2:32 P.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 6:17 P.M. ^{A.M.}/_{P.M.} Maximum Temperature 119

Initial Hydrostatic Pressure..... (A) 2,115 P.S.I.
Initial Flow Period..... Minutes 30 (B) 22 P.S.I. to (C) 39 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1,267 P.S.I.
Final Flow Period..... Minutes 45 (E) 40 P.S.I. to (F) 63 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1,254 P.S.I.
Final Hydrostatic Pressure..... (H) 2,112 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

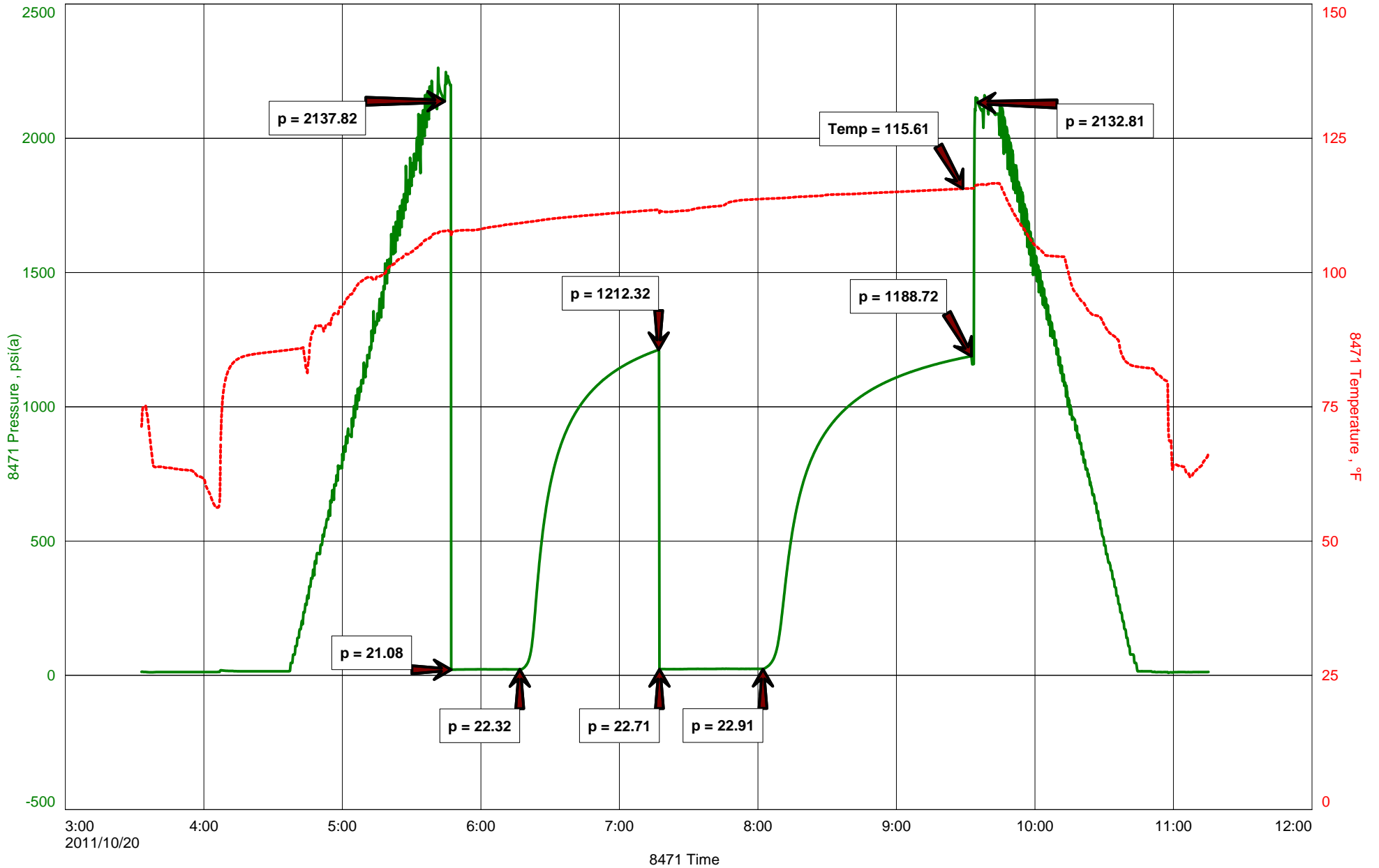
Company Name	RAYMOND OIL COMPANY, INC.	Representative	ROGER D. FRIEDLY
Contact	TED MCHENRY	Well Operator	RAYMON OIL COMPANY, INC.
Well Name	OLSON-KISTLER #1	Report Date	2011/10/20
Unique Well ID	DST #2 LKC 160' 4,388' - 4,414'	Prepared By	ROGER D. FRIEDLY
Surface Location	SEC 6-10S-34W THOMAS COUNTY, KS	Qualified By	KIM SHOEMAKER
Field	WILDCAT		
Well Type	Vertical		
Test Type	CONVENTIONAL DRILL-STEM TEST		
Formation	DST #2 LKC 160' 4,388' - 4,414'		
Well Fluid Type	01 Oil		
Start Test Date	2011/10/20	Start Test Time	03:33:00
Final Test Date	2011/10/20	Final Test Time	11:15:00

Test Recovery:

RECOVERED: 10' DM 100% MUD

TOOL SAMPLE: 100% DM

OLSON-KISTLER #1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: olsonkistler1dst2

TIME ON: 03:33
TIME OFF: 11:15

Company RAYMOND OIL COMPANY, INC. Lease & Well No. OLSON-KISTLER #1
Contractor L.D. DRILLING, INC. Charge to RAYMOND OIL COMPANY, INC.
Elevation 3,307 KB Formation LKC 160' Effective Pay _____ Ft. Ticket No. _____
Date 10.20.11 Sec. 6 Twp. 10 S Range 34 W County THOMAS State KANSAS
Test Approved By KIM SHOEMAKER Diamond Representative ROGER D. FRIEDLY

Formation Test No. 2 Interval Tested from 4,388 ft. to 4,414 ft. Total Depth 4,414 ft.
Packer Depth 4,383 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4,388 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4,374 ft. Recorder Number 8471 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 4,411 ft. Recorder Number 3851 Cap. 5,700 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 55 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 6,500 P.P.M. Drill Pipe Length 4,360 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number SAFTEY JOINT Test Tool Length 28 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 26 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/8" BLOW INCREASING TO 1 1/2" (NOBB)
2nd Open: WEAK SURFACE BLOW INCREASING TO 3/4" (NOBB)

Recovered 10 ft. of DM 100% MUD
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: _____	Price Job
TOOL SAMPLE: 100% DM	Other Charges
	Insurance
	Total

Time Set Packer(s) 5:47 A.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 9:32 A.M. ^{A.M.}/_{P.M.} Maximum Temperature 116

Initial Hydrostatic Pressure..... (A) 2,138 P.S.I.
Initial Flow Period..... Minutes 30 (B) 21 P.S.I. to (C) 22 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1,212 P.S.I.
Final Flow Period..... Minutes 45 (E) 23 P.S.I. to (F) 23 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1,189 P.S.I.
Final Hydrostatic Pressure..... (H) 2,133 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name	RAYMOND OIL COMPANY, INC.	Representative	ROGER D. FRIEDLY
Contact	TED MCHENRY	Well Operator	RAYMOND OIL COMPANY, INC.
Well Name	OLSON-KISTLER #1	Report Date	2011/10/21
Unique Well ID	DST #3 LKC 180' - 200' 4,410' - 4,465'	Prepared By	ROGER D. FRIEDLY
Surface Location	SEC 6-13S-34W THOMAS COUNTY, KS	Qualified By	KIM SHOEMAKER
Field	WILDCAT		
Well Type	Vertical		
Test Type	CONVENTIONAL DRILL-STEM TEST		
Formation	DST #3 LKC 180' - 200' 4,410' - 4,465'		
Well Fluid Type	01 Oil		
Start Test Date	2011/10/20	Start Test Time	21:30:00
Final Test Date	2011/10/21	Final Test Time	05:14:00

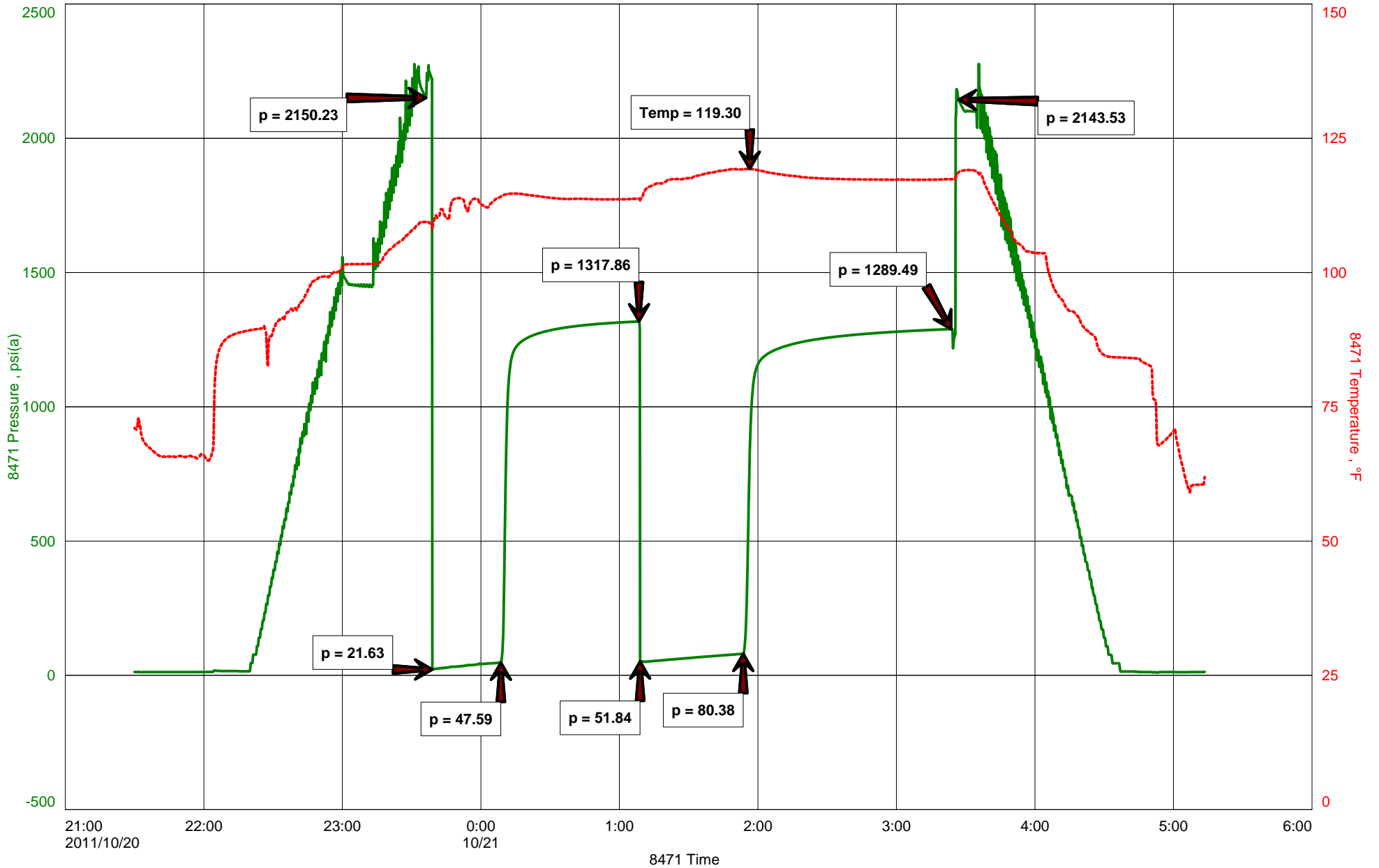
Test Recovery:

RECOVERED: 124' WM 41% WTR, 59% MUD - FEW OIL SPECKS
124' TOTAL FLUID

TOOL SAMPLE: 2% OIL, 38% WTR, 60% MUD

CHLORIDES: 19,000 Ppm
PH: 7.0
RW: .30 @ 58 deg

OLSON-KISTLER #1





DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: olsonkistler1dst3

TIME ON: 21:30
 TIME OFF: 05:14

Company RAYMOND OIL COMPANY, INC. Lease & Well No. OLSON-KISTLER #1
 Contractor L.D. DRILLING, INC. Charge to RAYMOND OIL COMPANY, INC.
 Elevation 3,307 KB Formation LKC 180' - 200' Effective Pay _____ Ft. Ticket No. _____
 Date 10.20.11 Sec. 6 Twp. _____ 10 S Range _____ 34 W County THOMAS State KANSAS
 Test Approved By KIM SHOEMAKER Diamond Representative ROGER D. FRIEDLY

Formation Test No. 3 Interval Tested from 4,410 ft. to 4,465 ft. Total Depth 4,465 ft.
 Packer Depth 4.405 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4,410 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 4,39655 ft. Recorder Number 8471 Cap. 10,000 P.S.I.
 Bottom Recorder Depth (Outside) 4,462 ft. Recorder Number 3851 Cap. 5,700 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 47 Drill Collar Length _____ 0 ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 10.4 cc. Weight Pipe Length _____ 0 ft. I.D. 2 7/8 in.
 Chlorides 7,000 P.P.M. Drill Pipe Length 4,382 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number SAFTEY JOINT Test Tool Length 28 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 26 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{32 DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/8" BLOW INCREASING TO 5 1/2" (NOBB)
 2nd Open: WEAK 1/8" BLOW INCREASING TO 5 1/4" (NOBB)

Recovered <u>124</u> ft. of <u>WM 41% WTR, 59% MUD - FEW OIL SPECKS</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>2% OIL, 38% WTR, 60% MUD</u>	Total

Time Set Packer(s) 11:40 P.M. ^{A.M.} P.M. Time Started Off Bottom 3:25 A.M. ^{A.M.} P.M. Maximum Temperature 119
 Initial Hydrostatic Pressure..... (A) 2,150 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 22 P.S.I. to (C) 48 P.S.I.
 Initial Closed In Period..... Minutes 60 (D) 1,318 P.S.I.
 Final Flow Period..... Minutes 45 (E) 52 P.S.I. to (F) 80 P.S.I.
 Final Closed In Period..... Minutes 90 (G) 1,289 P.S.I.
 Final Hydrostatic Pressure..... (H) 2,144 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name RAYMOND OIL COMPANY, INC.
Contact TED MCHENRY
Well Name OLSON-KISTLER #1
Unique Well ID DST #4 MYRICK-CHEROKEE 4,653' - 4,740'
Surface Location SEC 6-10S-34W THOMAS COUNTY, KS
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL DRILL-STEM TEST
Formation DST #4 MYRICK-CHEROKEE 4,653' - 4,740'
Well Fluid Type 01 Oil

Representative ROGER D. FRIEDLY
Well Operator RAYMOND OIL COMPANY, INC.
Report Date 2011/10/22
Prepared By ROGER D. FRIEDLY
Qualified By KIM SHOEMAKER

Start Test Date 2011/10/22
Final Test Date 2011/10/22

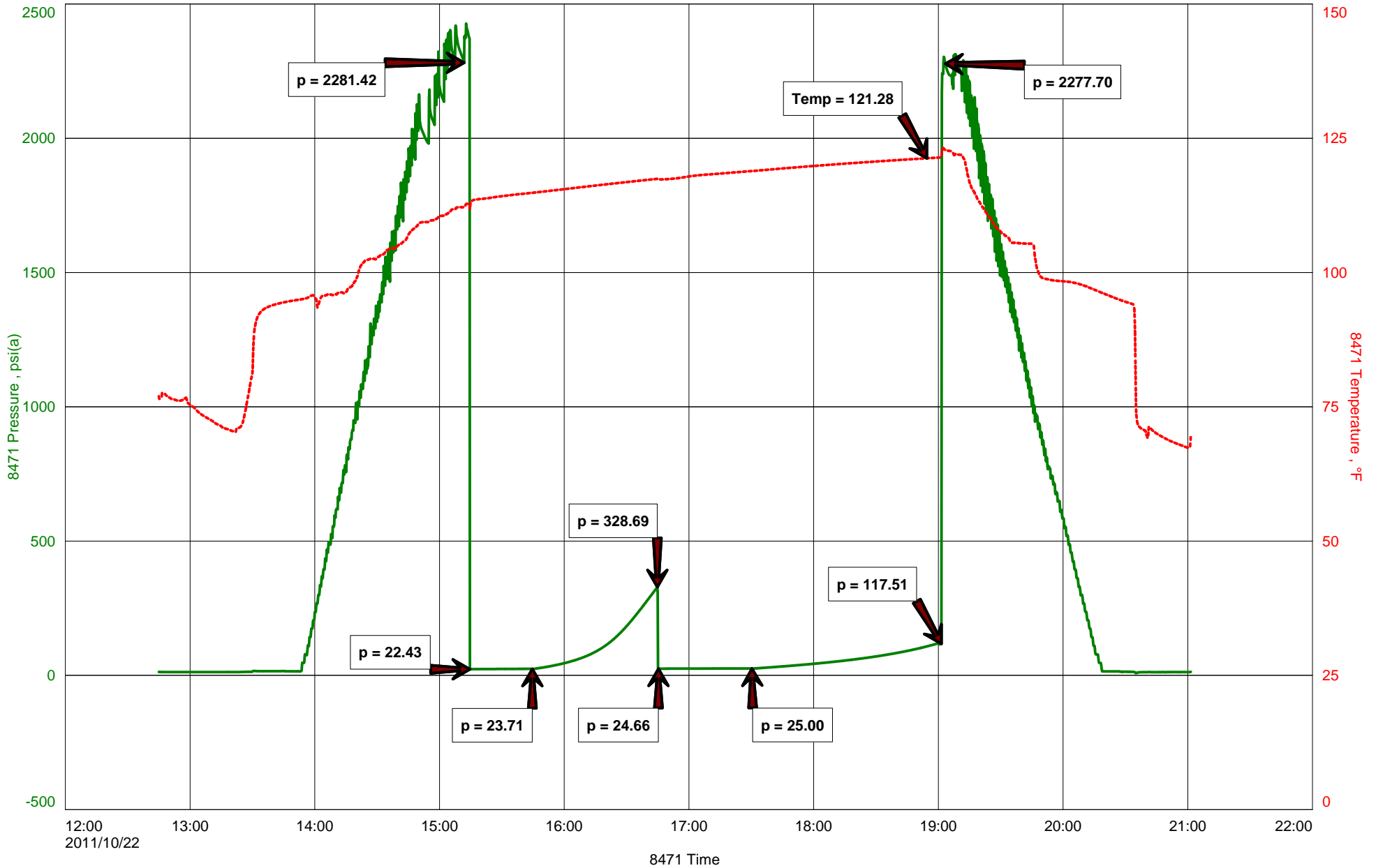
Start Test Time 12:45:00
Final Test Time 21:02:00

Test Recovery:

RECOVERD: 8' DM 100% MUD

TOOL SAMPLE: 100% DM

OLSON-KISTLER #1





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: _____

TIME ON: _____
TIME OFF: _____

Company _____ Lease & Well No. _____
Contractor _____ Charge to _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ S Range _____ W County _____ State **KANSAS**
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft.
Packer Depth _____ ft. Size **6 3/4** in. Packer depth _____ ft. Size **6 3/4** in.
Packer Depth _____ ft. Size **6 3/4** in. Packer depth _____ ft. Size **6 3/4** in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type _____ Viscosity _____ Drill Collar Length _____ ft. I.D. **2 1/4** in.
Weight _____ Water Loss _____ cc. Weight Pipe Length _____ ft. I.D. **2 7/8** in.
Chlorides _____ P.P.M. Drill Pipe Length _____ ft. I.D. **3 1/2** in.
Jars: Make **STERLING** Serial Number _____ Test Tool Length _____ ft. Tool Size **3 1/2-IF** in.
Did Well Flow? _____ Reversed Out _____ Anchor Length _____ ft. Size **4 1/2-FH** in.
Main Hole Size **7 7/8** Tool Joint Size **4 1/2** in. Surface Choke Size **1** in. Bottom Choke Size **5/8** in.

Blow: 1st Open: _____
2nd Open: _____

Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
	Total

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____
Initial Hydrostatic Pressure..... (A) _____ P.S.I.
Initial Flow Period..... Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes _____ (D) _____ P.S.I.
Final Flow Period..... Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) _____ P.S.I.

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DIAMOND TESTING

General Information Report

General Information

Company Name	RAYMOND OIL COMPANY, INC.	Representative	ROGER D. FRIEDLY
Contact	TED MCHENRY	Well Operator	RAYMOND OIL COMPANY, INC.
Well Name	OLSON-KISTLER #1	Report Date	2011/10/23
Unique Well ID	DST #5 JOHNSON 4,738' - 4,772'	Prepared By	ROGEER D. FRIEDLY
Surface Location	SEC 6-10S-34W THOMAS COUNTY, KS	Qualified By	KIM SHOEMAKER
Field	WILDCAT		
Well Type	Vertical		
Test Type	CONVENTIONAL DRILL-STEM TEST		
Formation	DST #5 JOHNSON 4,738' - 4,772'		
Well Fluid Type	01 Oil		
Start Test Date	2011/10/23	Start Test Time	08:45:00
Final Test Date	2011/10/23	Final Test Time	16:56:00

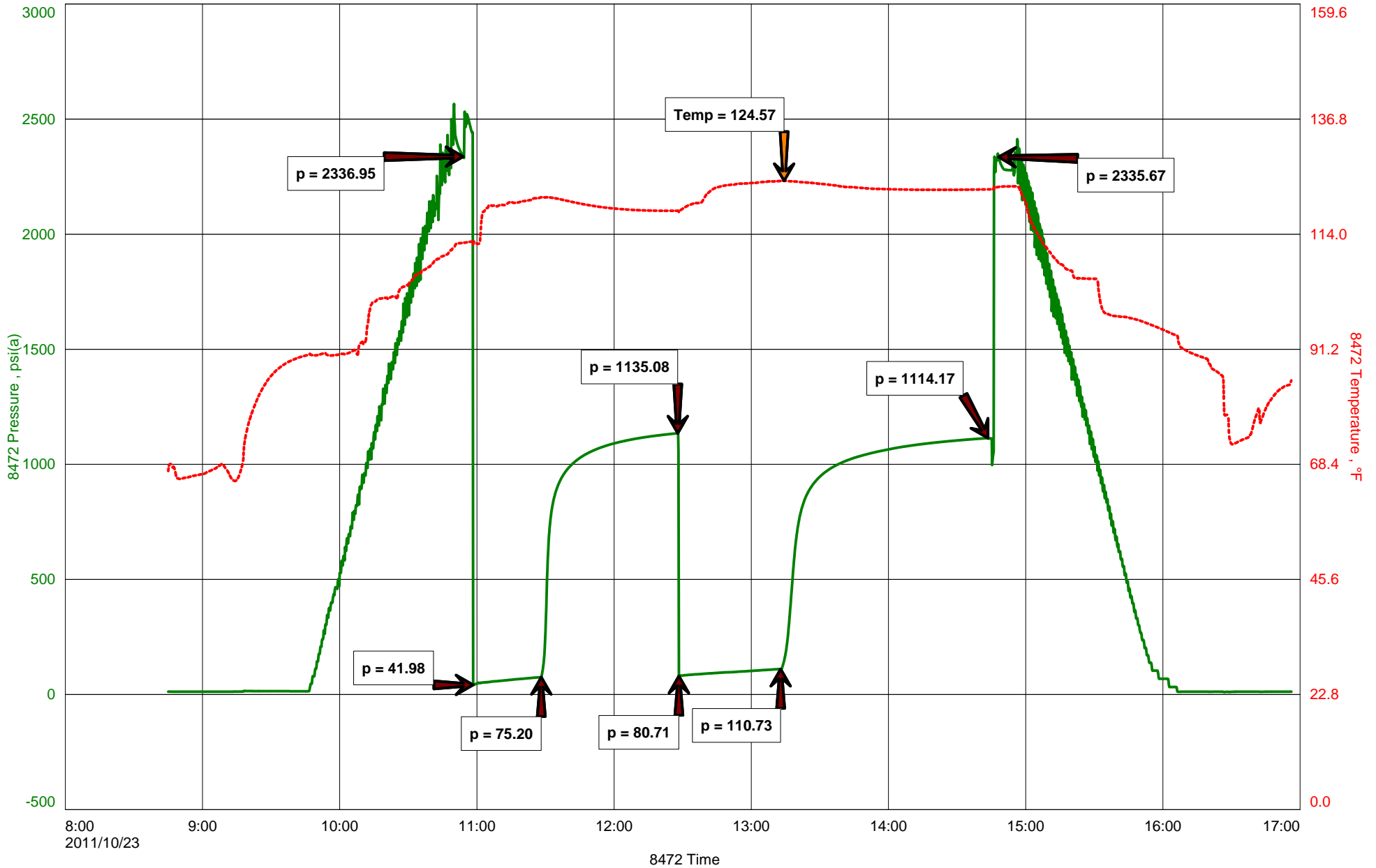
Test Recovery:

RECOVERED: 42' SLTW&OCM 10% OIL, 7% WTR, 83%MUD
32' G&WCOM 6% GAS, 23% OIL, 15% WTR, 56% MUD
126' O&GCWM 12% GAS, 10% OIL, 31% WTR, 47% MUD
200' TOTAL FLUID

TOOL SAMPLE: 6% GAS, 10% OIL, 34% WTR, 50% MUD

CHLORIDES: 20,000 Ppm
PH: 7.0
RW: .28 @ 70 deg.

OLSON-KISTLER #1





DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: olsonkistler1dst5

TIME ON: 08:45
 TIME OFF: 16:56

Company RAYMOND OIL COMPANY, INC. Lease & Well No. OLSON-KISTLER #1
 Contractor L.D. DRILLING, INC. Charge to RAYMOND OIL COMPANY, INC.
 Elevation 3,307 KB Formation JOHNSON Effective Pay _____ Ft. Ticket No. _____
 Date 10.23.11 Sec. 6 Twp. 10 S Range 34 W County THOMAS State KANSAS
 Test Approved By KIM SHOEMAKER Diamond Representative ROGER D. FRIEDLY

Formation Test No. 5 Interval Tested from 4,738 ft. to 4,772 ft. Total Depth 4,772 ft.

Packer Depth 4,733 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 4,738 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4,719 ft. Recorder Number 8471 Cap. 10,000 P.S.I.

Bottom Recorder Depth (Outside) 4,769 ft. Recorder Number 3851 Cap. 5,700 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 53 Drill Collar Length 0 ft. I.D. 2 1/4 in.

Weight 9.3 Water Loss 10.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.

Chlorides 8,400 P.P.M. Drill Pipe Length 4,705 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number #4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out NO Anchor Length 34 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/4" BLOW INCREASING TO 7" (NOBB)

2nd Open: WEAK 1/8" BLOW INCREASING TO 6 1/2" (NOBB)

Recovered 42 ft. of SLTW&OCM 10% OIL, 7% WTR, 83% MUD

Recovered 32 ft. of G&WCOM 6% GAS, 23% OIL, 15% WTR, 56% MUD

Recovered 126 ft. of 0%GCWM 12% GAS, 10% OIL, 31% WTR, 47% MUD

Recovered 200 ft. of TOTAL FLUID

Recovered _____ ft. of _____ CHLORIDES 20,000 Ppm Price Job

Recovered _____ ft. of _____ PH 7.0 Other Charges

Remarks: _____ RW .28 @ 70 deg. Insurance

TOOL SAMPLE: 6% GAS, 10% OIL, 34% WTR, 50% MUD Total

Time Set Packer(s) 10:58 A.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 2:43 A.M. ^{A.M.}/_{P.M.} Maximum Temperature 125

Initial Hydrostatic Pressure..... (A) 2,337 P.S.I.

Initial Flow Period..... Minutes 30 (B) 42 P.S.I. to (C) 75 P.S.I.

Initial Closed In Period..... Minutes 60 (D) 1,135 P.S.I.

Final Flow Period..... Minutes 45 (E) 81 P.S.I. to (F) 111 P.S.I.

Final Closed In Period..... Minutes 90 (G) 1,114 P.S.I.

Final Hydrostatic Pressure..... (H) 2,336 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.