

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KC0	C Use:
Effective	Date:
District #	#
SGA?	Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	month day		Spot Description:
	month day	year	
OPERATOR: License#			feet from N / S Line of Section
			feet from E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip		County:
Contact Person:			Lease Name: Well #:
Phone:			Field Name:
CONTRACTOR: License#	<u> </u>		Is this a Prorated / Spaced Field?
Name:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:	Type Equipment:	
Oil Enh	Rec Infield	Mud Rotary	
Gas Stora	age Pool Ext.	Air Rotary	Water well within one-quarter mile:  Yes No
Dispo	osal Wildcat	Cable	Public water supply well within one mile: Yes No
Seismic ; #	of Holes Other		Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OW/WO: ald wal	l information as follows:		Surface Pipe by Alternate: II
II OVVVVO. old wel	iniormation as follows.		Length of Surface Pipe Planned to be set:
Operator:			
			Projected Total Depth:
Original Completion D	ate: Original	Total Depth:	Formation at Total Depth:
			Water Source for Drilling Operations:
Directional, Deviated or Ho		Yes No	Well Farm Pond Other:
·			DWK Femili #.
			(Note: Apply for Ferrill With DWT
KCC DKT #:			Will Cores be taken? Yes No
			If Yes, proposed zone:
		ΔΕ	FIDAVIT
The undersigned hereby	affirms that the drilling, co		ugging of this well will comply with K.S.A. 55 et. seq.
-	ving minimum requiremen		-999
o .	9		
	iate district office <i>prior</i> to		h drilling rige
	oved notice of intent to dr	·	t by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
	solidated materials plus a		
•	•		strict office on plug length and placement is necessary prior to plugging;
5. The appropriate di	strict office will be notified	d before well is either plug	ged or production casing is cemented in;
o. The appropriate di			ed from below any usable water to surface within 120 DAYS of spud date.
6. If an ALTERNATE	oendix "B" - Eastern Kans	_	133,891-C, which applies to the KCC District 3 area, alternate II cementing
6. If an ALTERNATE Or pursuant to App			the state of the s
6. If an ALTERNATE Or pursuant to App		ud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
6. If an ALTERNATE Or pursuant to App		ud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
If an ALTERNATE     Or pursuant to App     must be completed	d within 30 days of the spu	ud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
If an ALTERNATE     Or pursuant to App     must be completed	d within 30 days of the spu	ud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
6. If an ALTERNATE Or pursuant to App must be completed  ubmitted Electro	d within 30 days of the spu	ud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:
If an ALTERNATE     Or pursuant to App     must be completed	d within 30 days of the spu	ud date or the well shall b	
6. If an ALTERNATE Or pursuant to App must be completed  ubmitted Electro	d within 30 days of the spu		Remember to:
6. If an ALTERNATE Or pursuant to App must be completed  ubmitted Electro  For KCC Use ONLY  API # 15 -	d within 30 days of the spo		Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
6. If an ALTERNATE Or pursuant to Approximate the completed  ubmitted Electro  For KCC Use ONLY API # 15 Conductor pipe required	d within 30 days of the spi	feet	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;
6. If an ALTERNATE Or pursuant to Approximate the completed  ubmitted Electro  For KCC Use ONLY  API # 15 -  Conductor pipe required Minimum surface pipe re	nically	feet _ feet per ALT.	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;
6. If an ALTERNATE Or pursuant to Apprend to the complete of t	d within 30 days of the spi	feet _ feet per ALT.	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;
6. If an ALTERNATE Or pursuant to Approved by:  Cubmitted Electro  For KCC Use ONLY  API # 15 -  Conductor pipe required Minimum surface pipe re Approved by:  This authorization expires	nically	feet feet per ALT I II	Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

Side Two



For KCC Use ONLY	
API # 15	_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

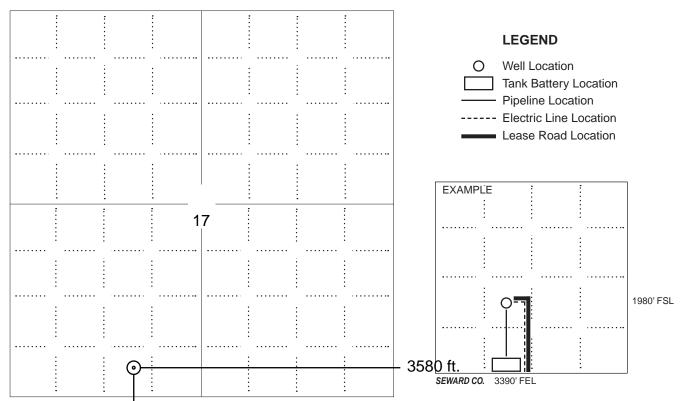
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	Sec Twp S. R		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

### 400 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1069525

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Proposed  Proposed  Drilling Pit  If Existing, date cor		Existing	SecTwp R		
			Feet from North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes N	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	t)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to deep	pest point:	(feet) No Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of work	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must b	pe closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No		



## Kansas Corporation Commission Oil & Gas Conservation Division

1069525

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County: Well #:		
Address 2:			
City: State: Zip:+	9		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

# Additional surface owners of the Carter A Lease:

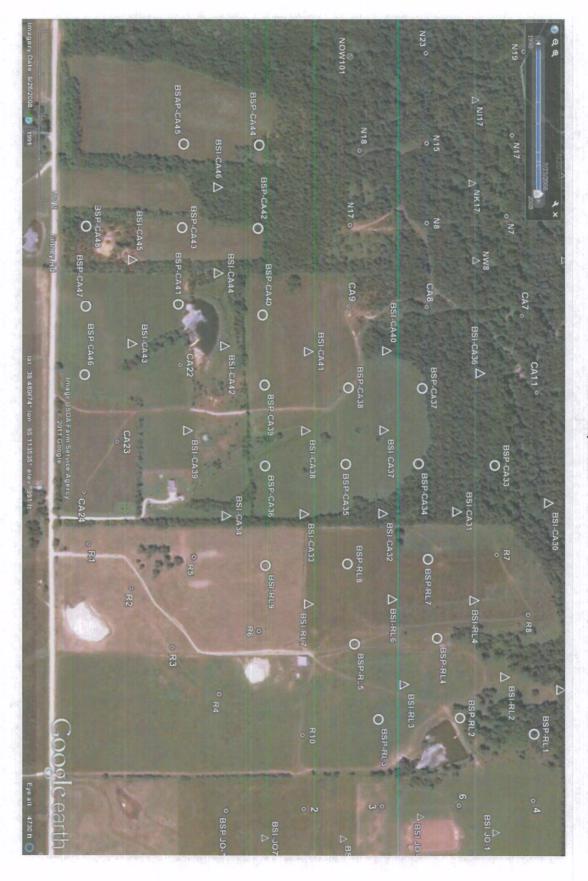
Charles L. and Jennifer Brenzikofer 4362 John Brown Drive Rantoul, KS 66079

Clint L. Burkdoll P. O. Box 60 Princeton, KS 66078

Part of Carter A Lease, Sec 17-T18S-R21E, Franklin County, KS

New Proposed Well Locations

Nov. 30, 2011



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

## NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

December 05, 2011

Marcia Littell Enerjex Kansas, Inc. 27 CORPORATE WOODS, STE 350 10975 GRANDVIEW DR OVERLAND PARK, KS 66210

Re: Drilling Pit Application Carter A BSI-CA43 SW/4 Sec.17-18S-21E Franklin County, Kansas

#### Dear Marcia Littell:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.