

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1069534

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	
Phone: ()	
CONTRACTOR: License #	
Name:	
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
	Total Depth: Plug Back Total Depth:
New Well Re-Entry Workover	
	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
GG GSW Temp. Abd	If yes, show depth set: Feet
Cothodia Cothor (Care Fund ata)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf. Conv. to ENHR Conv. to S	WD Dewatering method used:
Conv. to GSW	
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R East West
ENHR Permit #:	
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	—

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

	Side Two	
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional She	eets)	Yes	No		og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolog	gical Survey	Yes	No	Nam	e		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	Electronically	☐ Yes ☐ Yes ☐ Yes	□ No □ No □ No					
List All E. Logs Run:								
		Report all		RECORD No	ew Used ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot		PERFORATION Specify Fo		RD - Bridge F Each Interval		e			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed F	Product	ion, SWD or ENHF	λ .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF (GAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTER	RVAL:
Vented Sold		Used on Lease		Open Hole	Perf.	Dually (Submit)		Commingled (Submit ACO-4)		
(If vented, Sub	mit ACC)-18.)		Other (Specify))					

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

CES

FIELD SERVICE TICKET 1718 04952 A

PRESSU	JRE PUM	PING & WIRELINE					DATE TICKET NO
DATE OF 10/29	11	DISTRICT PRATI,	K.s.			VELL	PROD INJ WDW CUSTOMER ORDER NO.:
CUSTOMER CD	Se:	ULING "			LEASE H	ARK	BEL OWNO WELL NO. 1-2
ADDRESS					COUNTY 7	Hol	MAS STATE KS
CITY		STATE			SERVICE CP		C. BRAD JEFF, MICLIRAD
AUTHORIZED BY					JOB TYPE	CSP	W - LOWESTRENG
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED
19967		19826	3				ARRIVED AT JOB 10-29 AM 0230
	· · ·	19860			e		START OPERATION
1990	4	19837	2				FINISH OPERATION
17702		21010	5				RELEASED AM/900
	Ì						MILES FROM STATION TO WELL 220

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED

The second se			(WELL OWNE	R, OPERATOR, CONT	RACTOR OR AGEN
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
19100	COMPON COMENT	511.	175-		7.800.0
17161	H-CON CAMENT	St.	500		90.00.0
CP101	IA-CON CEMENT	SK.	30 -		540,0
and the second second		States and the second		free and the second second	11. Set
CC102	CELLFLAKE	15.	133-		497.10
0C109	are the attore	15.	1497-		1571.8
CC113	PAL-SEL	15.	825-		618.7
CC200	CEMENT GEL	16.	330.		82.5
		1 114 15			and the second second
CF400	4/2 TWO STACE ("ONBOLC.	XUAL EA	1		4500.0
CF600	412 INTCH DOWN PLING	B4		والمتعادية والمتعاد	77.0.0
CF1250	412 UFU FLAMT STOK	BA			330.0
CF1650	412 TURBOLIZER	BA.	8		680.00
CF1900	412 BASKET	EA.	1		270,0
	a st			/-	
CC151	Muistust	961	1000-		860.0
СН	EMICAL / ACID DATA:			SUB TOTAL	
		E & EQUIPMENT	%TA)	(ON \$	1 - 2 - 1
	MATER			(ON \$	
				TOTAL	
SERVICE	THE ABOVE MATERIAL	AND SERVICE	11	1 1 1	
REPRESENTATI			DBY:	Wile	

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

							FIELD SERVICE TICKET
(B)E	BA	P.O	14 NE H Box 86	lwy. 61 13 as 67124			1718 04953 A
	URE PUM	SERVICES Pho PING & WIRELINE	ne 620-0	572-1201			DATE TICKET NO. 04952 A
DATE OF 10/29	lit i	DISTRICT FRAN	1. Ks				PROD INJ WDW CUSTOMER ORDER NO.:
CUSTOMER 1	SA	TUTWE			LEASE H	ARB	EL OWNO WELL NO. 1-2
ADDRESS					COUNTY	THO	MAS STATE KS
CITY	_	STATE			SERVICE CR	ew 🖌	C, BRAD, JEFF, MICCAAN
AUTHORIZED BY					JOB TYPE	CSRU	-LOWESTRANG
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED DATE AM TIME
							ARRIVED AT JOB
							START OPERATION
							FINISH OPERATION
	1						RELEASED AM
							MILES FROM STATION TO WELL

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

				(WELL OWN	ER, OPERATOR, CON	TRACTOR OR AG	ENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT	AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	г
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FIOL	TRUCK MELE	ALE	mile	300	8 20	2100.	20
E113	BULK BELI	UERY	TW	3320		5312.	a
CE205	DEPTH CIAR	65-4001-5000	EA	1		2520.	00
1F240,	BLENDENG CI	HARCE	SK	705	*	987.	00
CESOY	PLUL CONTHS	WER	EH.	1		250.	00
5003	SERVICE SUI	ERVISOR	et.			175.	03
1E203	DEDTH CHARC	6 2001-3000	A.	1		1800.	30
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СНЕ	MICAL / ACID DATA:				SUB TOTAL	28,467.	07
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		MATERIALS		%TA)	X ON \$		
		in a state of the second			TOTAL		- 4
SERVICE REPRESENTATIV		THE ABOVE MATERIAL AND SER ORDERED BY CUSTOMER AND R) вч: М	I Wile		
FIELD SERVICE C	ORDER NO.		(WELL O	WNER OPERAT	OR CONTRACTOR OF	AGENT)	

CLOUD LITHO - Ablene, TX

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energy	services LP	

TREATMENT REPORT

Customer	SDR	πı	ANC	4	Lease No.					Date	12.00		4
Lease HA	RBE	4	ou	wo	Well #	1-2	27	2.000		10	2-2	9-11	
Field Order #	ZStatio	n	2/2/	411.1	hs		Casing	L/2 Dept	1722	County	How	145	State 45
Type Job	PCS1	n) -	-20	wes	TR	DUG	Formation	73-4	730	Legal [Description	7-9-3
PIPE	DATA		PERF		NG DATA		FLUID (JSED		TREA	TMENT	RESUME	
Casing Size	Tubing Si	ze	Shots/F	it		Aeiel	DV-;	2694		RATE PRE	ESS	ISIP	
Depth 728	Depth		From	т		Pre F		-14	Max			5 Min.	
/olume	Volume		From	Т	0	Pad			Min			10 Min.	
lax Press	Max Pres	s	From	ı T	D	Frac			Avg			15 Min.	
Vell Connection	n Annulus \	/ol.	From	Т	D				HHP Used			Annulus F	Pressure
lug Depth	Packer De	epth	From	Т	5	Flush			Gas Volun	ne		Total Load	d
Customer Repr	resentative	1	-12		Station	n Manag	jer Se	otty	1	Treater	GOK	SIEY	
Service Units	1990	P	- /	9903	1-199	205	14	3826	-1980	10 ,	98.	32 - 2	1010
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Taylor Printing, Inc. 620-672-3656

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energy services. L.R.	

TREATMENT REPORT

Customer	S BRID	in	16	Lease N	D.	1.20		100 2.00	Date	States.	Charles . Mar	1. 1842	
Lease	ARIA	Du	UTA.	Well #	1.2	2.3			Warpel	2 - 2	9-12		
Field Order.#.	Station	Pi	1451	-12	California -	Casing	Dep	#1	County	T 1.4m	in Act	State	
Type Job	SPU	- 4	low	USTR	in	16	Formatio	m771-4	4730	Legal	Description	77-9	
PIPE	DATA	PERF		ING DATA		FLUID U	SED	T	TRI		T RESUM	E	
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Taylor Printing, Inc. 620-572-3656