



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1069754

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

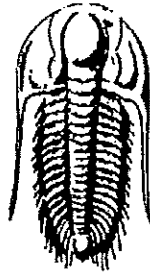
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Shakespeare Oil Co., Inc.
Well Name	TEETER 2
Doc ID	1069754

All Electric Logs Run

Dual Induction
CDL
CNL
ML
Sonic
CBL/GR



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Shakespeare Oil Co Inc**

202 West Main Sreet  
Salem IL 62881

ATTN: Donald Williams

**10-13s-32w Logan Ks**

**Teeter #2**

Start Date: 2003.12.03 @ 13:05:18

End Date: 2003.12.03 @ 21:05:47

Job Ticket #: 18211                      DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Shakespeare Oil Co Inc

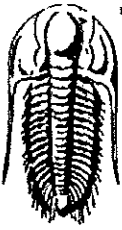
Teeter #2

10-13s-32w Logan Ks

DST # 1

KC "K"

2003.12.03



**TRILOBITE TESTING, INC**

**DRILL STEM TEST REPORT**

Shakespeare Oil Co Inc

Teeter #2

202 West Main Sreet  
Salem IL 62881

10-13s-32w Logan Ks

Job Ticket: 18211

DST#: 1

ATTN: Donald Williams

Test Start: 2003.12.03 @ 13:05:18

**GENERAL INFORMATION:**

Formation: KC "K"  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened: 15:44:17  
Time Test Ended: 21:05:47

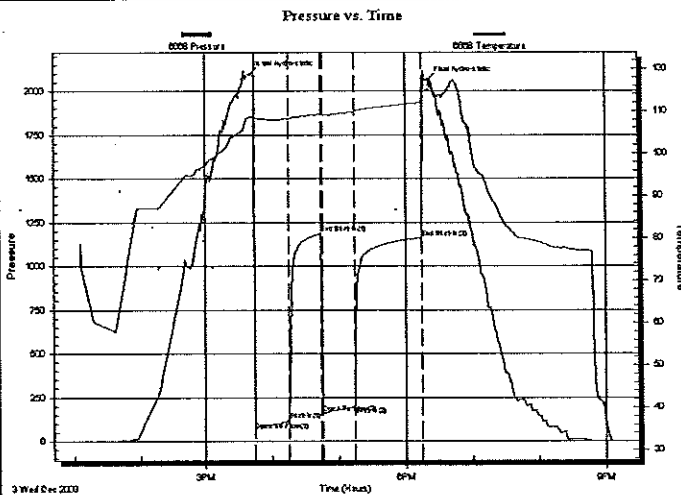
Test Type: Conventional Bottom Hole  
Tester: Ray Schwager  
Unit No: 28

Interval: 4242.00 ft (KB) To 4288.00 ft (KB) (TVD)  
Total Depth: 4288.00 ft (KB) (TVD)  
Hole Diameter: 7.85 inches Hole Condition: Poor

Reference Elevations: 3025.00 ft (KB)  
3020.00 ft (CF)  
KB to GR/CF: 5.00 ft

Serial #: 6668 Inside  
Press@RunDepth: 196.11 psig @ 4251.01 ft (KB)  
Start Date: 2003.12.03 End Date: 2003.12.03 Capacity: 7000.00 psig  
Start Time: 13:05:18 End Time: 21:05:47 Last Calib.: 2003.12.03  
Time On Btm: 2003.12.03 @ 15:40:17  
Time Off Btm: 2003.12.03 @ 18:20:17

TEST COMMENT: FFP-wk to strg in 5 min  
FFP-wk to strg in 9 min  
Times 30-30-30-60  
wk bl bk on shut-in 1 1/4"bl



**PRESSURE SUMMARY**

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2091.59	108.60	Initial Hydro-static
4	60.16	108.43	Open To Flow (1)
35	120.10	108.14	Shut-In(1)
64	1186.13	109.28	End Shut-In(1)
65	158.93	109.06	Open To Flow (2)
94	196.11	109.82	Shut-In(2)
155	1161.60	112.02	End Shut-In(2)
160	2061.99	114.71	Final Hydro-static

**Recovery**

Length (ft)	Description	Volume (bbl)
124.00	MW 75%water 25%mud RW.37@41F	0.61
62.00	GMO 50%gas 40%oil 10%mud	0.87
310.00	Clean Oil	4.35
0.00	1175'Gip	0.00

**Gas Rates**

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Co Inc

Teeter #2

202 West Main Sreet  
Salem IL 62881

10-13s-32w Logan Ks

Job Ticket: 18211

DST#: 1

ATTN: Donakl Williams

Test Start: 2003.12.03 @ 13:05:18

### Tool Information

Drill Pipe:	Length: 4112.00 ft	Diameter: 3.80 inches	Volume: 57.68 bbl	Tool Weight: 2800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 58.29 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	4242.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.02 ft			
Tool Length:	74.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4215.00	
Shut In Tool	5.00			4220.00	
Hydraulic tool	5.00			4225.00	
Jars	5.00			4230.00	
Safety Joint	2.00			4232.00	
Packer	5.00			4237.00	28.00 Bottom Of Top Packer
Packer	5.00			4242.00	
Stubb	1.00			4243.00	
Perforations	8.00			4251.00	
Recorder	0.01	6668	Inside	4251.01	
Perforations	34.00			4285.01	
Recorder	0.01	11085	Outside	4285.02	
Bullnose	3.00			4288.02	46.02 Bottom Packers & Anchor

**Total Tool Length: 74.02**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Shakespeare Oil Co Inc

Teeter #2

202 West Main Sreet  
Salem IL 62881

10-13s-32w Logan Ks

Job Ticket: 18211

DST#: 1

ATTN: Donald Williams

Test Start: 2003.12.03 @ 13:05:18

## Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 46.00 sec/qt

Water Loss: 9.33 in<sup>3</sup>

Resistivity: ohm.m

Salinity: 2500.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

38 deg API

Water Salinity:

35000 ppm

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	MW 75%water 25%mud RW.37@41F	0.610
62.00	GMO 50%gas 40%oil 10%mud	0.870
310.00	Clean Oil	4.348
0.00	1175'Gip	0.000

Total Length: 496.00 ft

Total Volume: 5.828 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

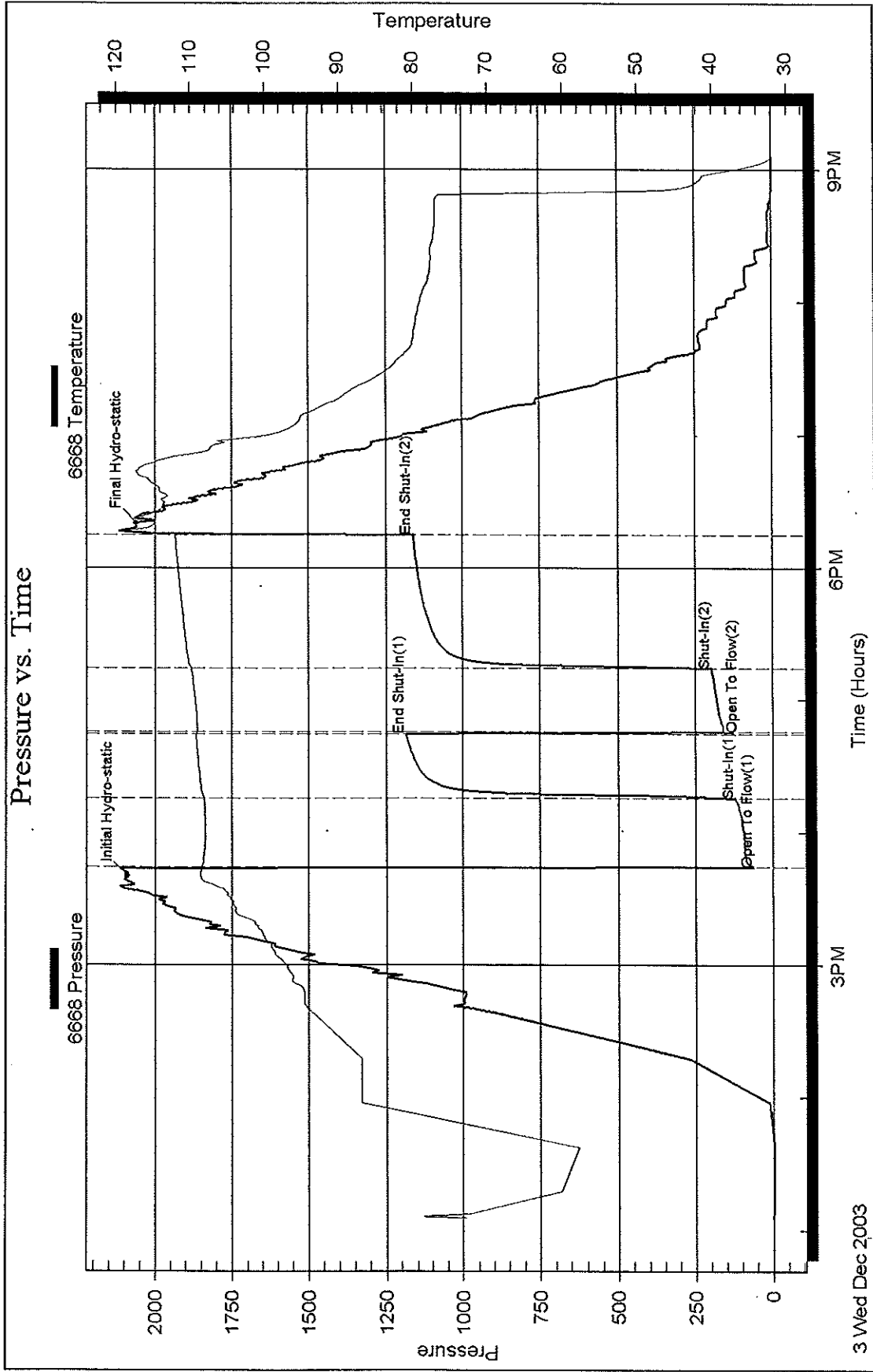
Serial #: 6668

Inside

Shakespeare Oil Co Inc

10-13s-32w Logan Ks

DST Test Number: 1



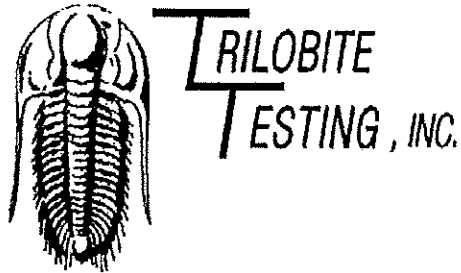
3 Wed Dec 2003

Trilobite Testing, Inc

Ref. No: 18211

Printed: 2003.12.17 @ 10:26:06 Page 5





## DRILL STEM TEST REPORT

Prepared For: **Shakespeare Oil Co Inc**

202 West Main Sreet  
Salem IL 62881

ATTN: Donald Williams

**10-13s-32w Logan Ks**

**Teeter #2**

Start Date: 2003.12.05 @ 04:17:36

End Date: 2003.12.05 @ 12:34:35

Job Ticket #: 18212                      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Shakespeare Oil Co Inc

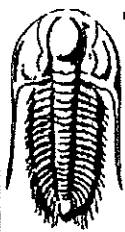
Teeter #2

10-13s-32w Logan Ks

DST # 2

Cher, Johnson Zn

2003.12.05



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Shakespeare Oil Co Inc

202 West Main Street  
Salem IL 62881

ATTN: Donald Williams

Teeter #2

10-13s-32w Logan Ks

Job Ticket: 18212

DST#: 2

Test Start: 2003.12.05 @ 04:17:36

## GENERAL INFORMATION:

Formation: Cher, Johnson Zn

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:41:05

Time Test Ended: 12:34:35

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 28

Interval: 4546.00 ft (KB) To 4591.00 ft (KB) (TVD)

Total Depth: 4591.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 3025.00 ft (KB)

3020.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6668

Inside

Press@RunDepth: 232.20 psig @ 4555.01 ft (KB)

Start Date: 2003.12.05

End Date:

2003.12.05

Start Time: 04:17:36

End Time:

12:34:35

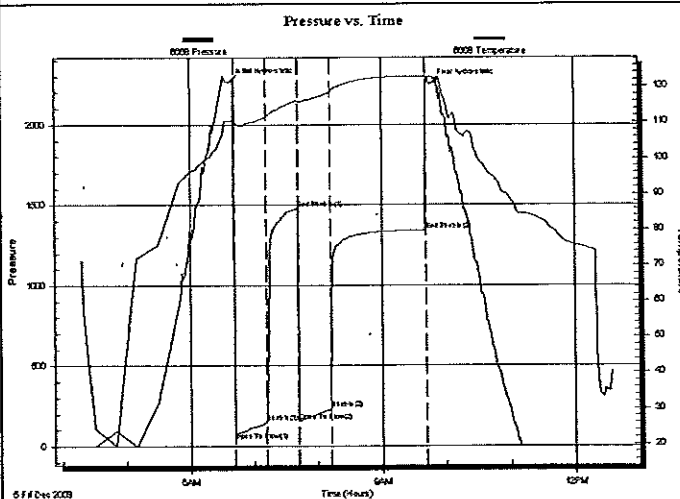
Capacity: 7000.00 psig

Last Calib.: 2003.12.05

Time On Btm: 2003.12.05 @ 06:37:35

Time Off Btm: 2003.12.05 @ 09:46:35

TEST COMMENT: FFP-wk to strg in 8 min  
FFP-strg bl in 4 min  
Times 30-30-30-90  
wk bl bk on shut-in 2 3/4"bl



## PRESSURE SUMMARY

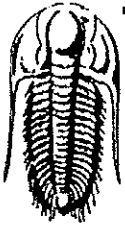
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2266.93	110.50	Initial Hydro-static
4	35.58	110.34	Open To Flow (1)
34	147.25	111.57	Shut-in(1)
64	1477.57	116.13	End Shut-in(1)
64	157.07	115.84	Open To Flow (2)
94	232.20	118.40	Shut-in(2)
184	1339.05	122.89	End Shut-in(2)
189	2254.15	122.78	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
310.00	clean oil	3.22
248.00	mgo 10%gas 70%oil 20%mud	3.48
0.00	1120 GIP	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Co Inc

Teeter #2

202 West Main Sreet  
Salem L 62881

10-13s-32w Logan Ks

Job Ticket: 18212

DST#: 2

ATTN: Donakd Williams

Test Start: 2003.12.05 @ 04:17:36

### Tool Information

Drill Pipe:	Length: 4425.00 ft	Diameter: 3.80 inches	Volume: 62.07 bbl	Tool Weight: 2800.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 62.68 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4546.00 ft			Final 57000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.02 ft			
Tool Length:	73.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

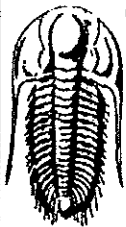
Tool Comments:

### Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4519.00	
Shut In Tool	5.00			4524.00	
Hydraulic tool	5.00			4529.00	
Jars	5.00			4534.00	
Safety Joint	2.00			4536.00	
Packer	5.00			4541.00	28.00 Bottom Of Top Packer
Packer	5.00			4546.00	
Stubb	1.00			4547.00	
Perforations	8.00			4555.00	
Recorder	0.01	6668	Inside	4555.01	
Perforations	33.00			4588.01	
Recorder	0.01	11085	Outside	4588.02	
Bullnose	3.00			4591.02	45.02 Bottom Packers & Anchor

**Total Tool Length: 73.02**



**TRIBOLITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co Inc

Teeter #2

202 West Main Sreet  
Salem IL 62881

10-13s-32w Logan Ks

Job Ticket: 18212

DST#: 2

ATTN: Donak Williams

Test Start: 2003.12.05 @ 04:17:36

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

28 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbf

Water Loss: 10.36 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 2.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbf
310.00	clean oil	3.219
248.00	mgo 10%gas 70%oil 20%mud	3.479
0.00	1120 GIP	0.000

Total Length: 558.00 ft

Total Volume: 6.698 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

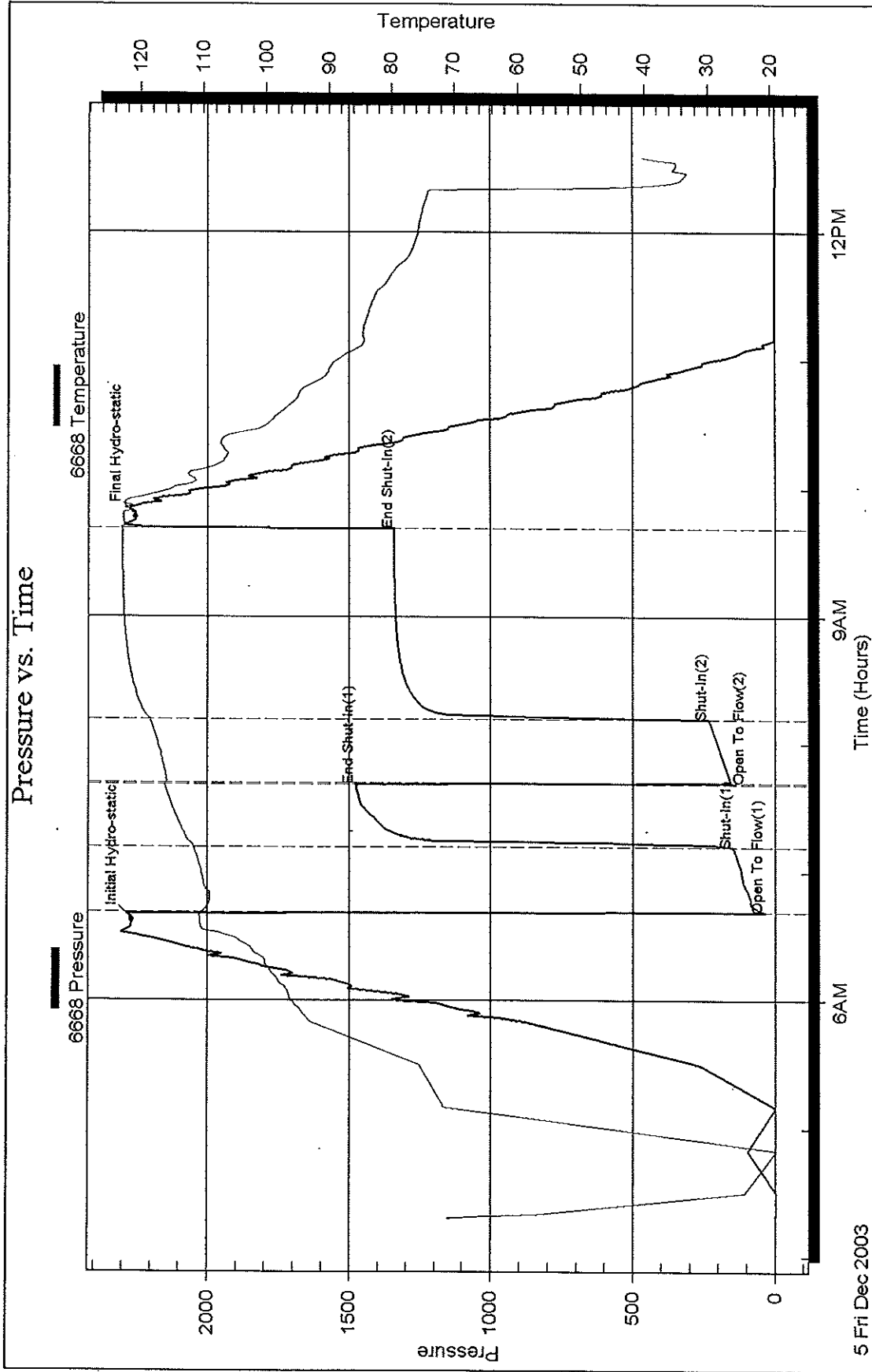
Serial #: 6668

Inside

Shakespeare Oil Co Inc

10-13s-32w Logan Ks

DST Test Number: 2





# WHITEHALL EXPLORATION

87 De France Way • Golden, Colorado • (303) 279-6894

## GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

OPERATOR SHAKESPEARE OIL CO., INC.  
 LEASE TEETER WELL NO. 2  
 FIELD WILDCAT  
 LOCATION 660' FNL & 330' FEL  
 SEC. 10 TWP. 13S RGE. 32 W  
 COUNTY LOGAN STATE KS

ELEVATION  
 KB 3,025'  
 DF \_\_\_\_\_  
 GL 3,020'  
 Measurements Are All  
 From K.B.

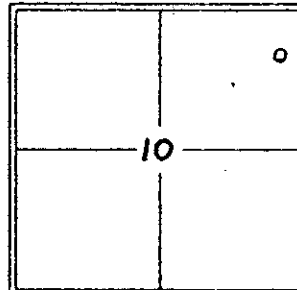
CONTRACTOR MURFIN DRILLING - RIG 24  
 COMM. NOV. 28, 2003 COMP. DEC. 7, 2003  
 RTD 4,730' LOG TO 4,732'  
 SAMPLES SAVED FROM 3,800' TO 4,730'  
 DRILLING TIME KEPT FROM 3,800' TO 4,730'  
 SAMPLES EXAMINED FROM 3,800' TO 4,730'  
 GEOLOGICAL SUPERVISION FROM 3,800' TO 4,730'  
 MUD UP 3.794' TYPE MUD CHEMICAL  
 WELL SITE GEOLOGIST RICHARD J. HALL - CPG #5820

CASING RECORD  
 SURFACE 8 5/8" @ 218'  
 PRODUCTION 5 1/2" @ 4,728'

### ELECTRICAL SURVEYS

- LOG-TECH  
 - DUAL INDUCTION  
 - COMP. NEUTRON/DENSITY  
 - MICRO LOG  
 - SONIC LOG

FORMATION	LOG		SAMPLE		STRUCT. COMP.
	TOP	DATUM	TOP	DATUM	
HEEBNER SH.	3992	-967	3993		+2
LANSING	4034	-1009	4034		+2
B/KC	4333	-1308	4332		+1
CHEROKEE SH.	4542	-1517	4539		+3
JOHNSON ZONE	4583	-1558	4581		+5
MISSISSIPPIAN	4628	-1603	4627		+6



REFERENCE WELL FOR STRUCTURAL COMPARISON SHAKESPEARE OIL CO., INC., TEETER  
No. 1, 930' FNL & 990' FEL, SEC. 10 - T13S - R 32W, LOGAN CO, KS  
KB 3031'

REMARKS

LITHOLOGIC DESCRIPTION

DRILLING TIME

H1c

1507

LITHOLOGY NOT ADJUSTED FOR LAG

LS, TAN, BRN, VE XLN, HA, MOD, SCAT  
 BOB, FINE, BOB, TL, NO VIS FOR, NS

LS, TAN, MED GR, VE XLN, HD - DMS, MOD-  
 VY SHLY, DISTY, NO VIS FOR

CALC SH, DK - MED GR, OCC SHY

LS, BE-TAN, VE XLN, DMS, SLR, NO VIS  
 FOR, NS

SH, VY CLAY, MED-DK GR, IL, GNH-BO,  
 SUBBLY

LS, BF, E-VE XLN, FINE, GR, SBT, BRN, FINE,  
 MOD, BRN, VE GR, BOB, FINE, FINE, MOD  
 CHUKY, CAN FOR, FINE, FR-SD INTXN, FOR,  
 NESC.

LS, BE-TAN, VE XLN, HD-DMS, PAED, SLN,  
 TL, NO VIS FOR, NS

SH, BK, SUBBLY, CABR, FINE, FINE

LS, BE-TAN, FINE, FINE, FINE, GR, DEN, SL  
 ARED, VE GR, MOD, CHUKY, FR-SD INTXN FOR,  
 NESC, OCC, SHLY

SS, MOD-VY CALC, LIT, MED, DK GR, VE GR,  
 BOB, VY, WSL, SBT, FR, CMC, MOD-VY SHLY,  
 FR - INTER, INTER, FOR, NS

LS, OCC, WIT-BE, E-VY, FINE, HD, DEN,  
 SL, ARED, ARED, TL, NO VIS FOR, NS

LS, LT, GR, BE, VE - OCC, MICO, XLN, HD-DMS,  
 TL, NO VIS FOR, JL - MOD, SHLY

LS, BE, OCC, LT, TAN, VE - MICO, XLN, DMS,  
 MICO, SM RES, MOD, BOB, TL, NO VIS FOR, NESC

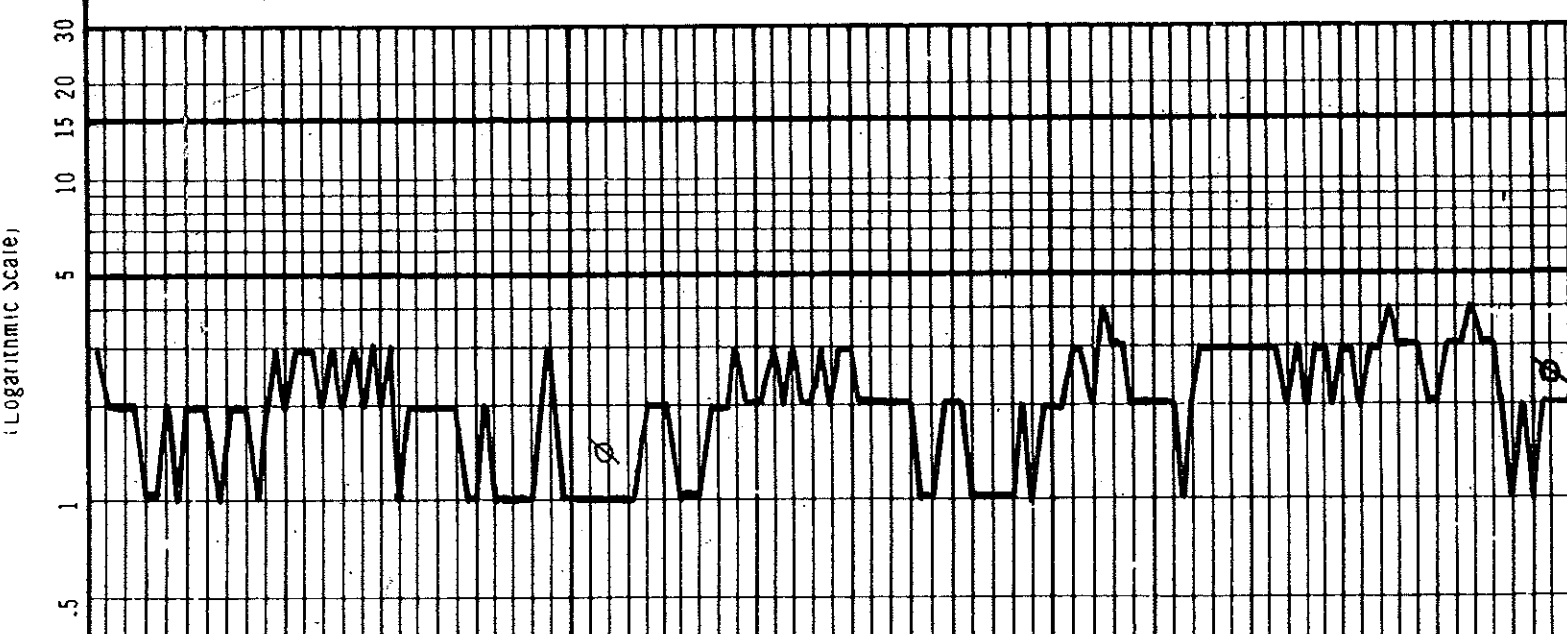
SH, VY, DK GR, PET - SUBBLY

MUD - 3907'  
 WT. 8.9  
 VIS. 45

FIL. 8.8  
 PH 10.5  
 CHL 22.00  
 USM /#

\* GOOD SHOW  
 3950' - 7:00 AM TD  
 12/2/03

LS, PRED BE-SL OFF WIT, FINE, FINE, FINE, HD,  
 FINE, GR, SBT, BRN, FINE, MOD, CAN, WSL,  
 FR - SD, FR - SD, INTXN, FOR, FR, VY, FINE,  
 FOR, NS



LITH

3800

50

3900

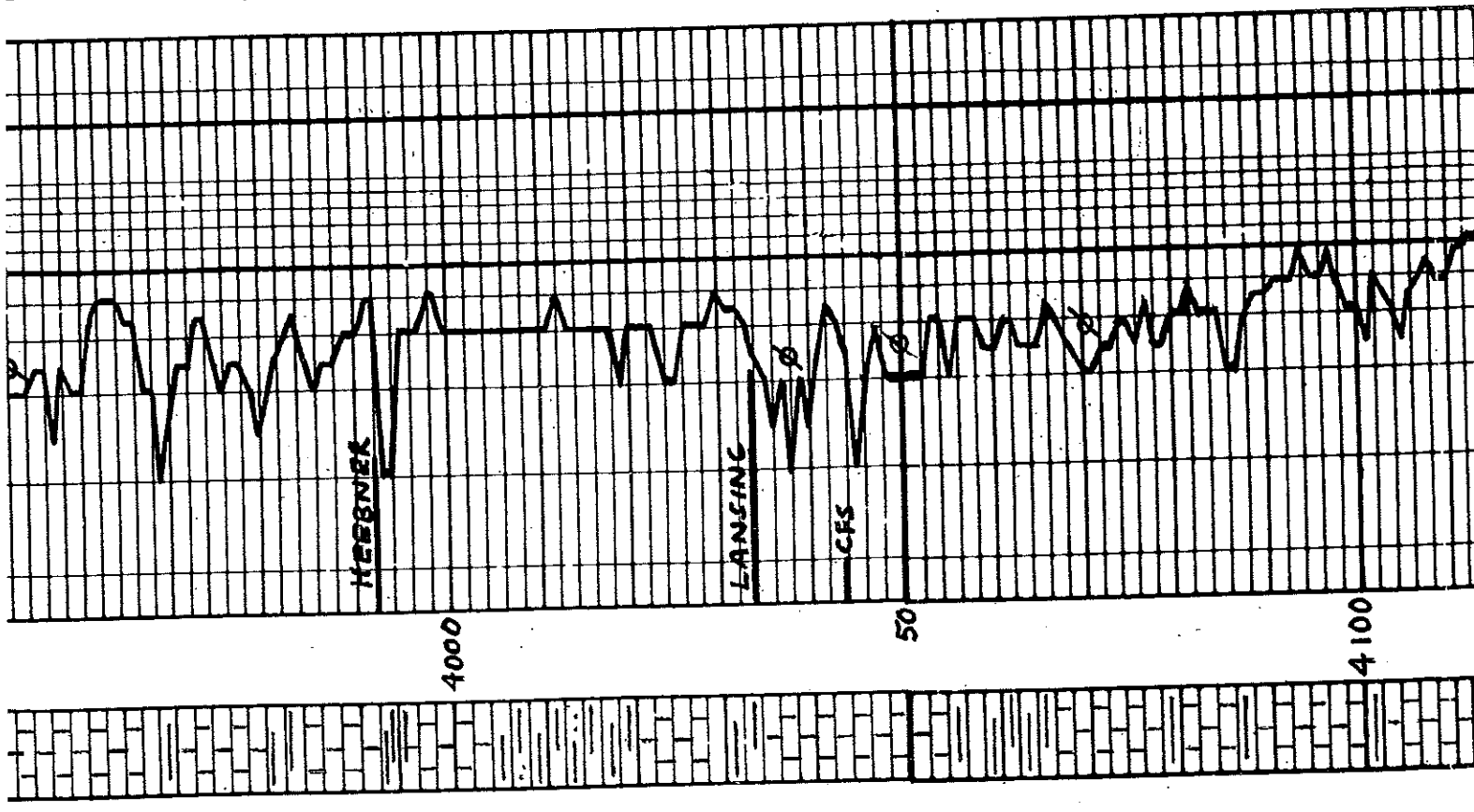
50

10/21/02

KS OOL. F. S. ... VEL EL SL OOL. VY GD BRCHT VEL STRANG CUT. EX VZLXK MILKY CUT. STTY DK RN-BK STN FR SPDRUNED 3 BLKSDING. FER. EX BRCHT VEL RESID. DRIP HANG CUT.
SH. MED-DK GY. SUBBLK. FIRM
LS. BE-LT TAN. PRED VE XLN. OCC F. MICRO XLN. TR. FOS FRAG. PRED TI. SEAT SHRY AT TAN-BE PEG. NO VIS POR. NS
SLTST. MED G. VY. ARE. VEF GR. CALS. HD. NO VIF POR. NS
LS. BE. F. XLN. FIRM. CHUKY. TAN OOL. IF OCC. FOS. FOS FRAG. GRST DEV. IP. FR. INTMED INTXN. POR. NS
SH. BK. SUBBLK. - PLTY/BLORY. FIRM. CABR. FESS
SH. SLTST. LT. DE. GY. PLTY. SUBBLK. OCC. SOY. SH CON-GY. CALS. FIRM-HB
LS. OFF. WH-BE. PRED VE XLN. W/SM. F. XLN. HD. VY. SL. CALS. F. S. N. ER. PR. INTXN. POR. NFSOC. ABNT. CHUKY/MICRO XLN. DNS. EL. OOL. TI. NO VIS POR. TR. CHUKY.
LS. RN-GY. VE. XLN. SL. SHLY. TI. INGR. NO. VIF. POR. SLTST. MED. DK. GY. HD. BK. CABR. INCL.
LS. OFF. OWH-BE. VE. XLN. HD. WMD-VY CHUKY. SM. F. XLN. IF. S. N. PR. INTXN. POR. ER. MED. PP. POR. NO. OD. VY. SL. PULL EL. STTY. LT. RN. STN. IP. NISEO. NO. CUT.
LS. OFF. WH-LT. GY. VE. PRED. MICRO XLN. DNS. S. N. TI. NO. VIF. POR. NS LS. BE. F. VE. XLN. HD. MOP. GR. BUDU. CHUKY. OOL. ER. INTXN. POR. NFSOC. AOSB. LAS. 2.06 LS. LT. GY. BE. PRED. VE. XLN. CALS. IP GRAT. OOL. MOST. TI. ER. INTXN. POR. IP ER. PULL. EL. NO. OD. SPOTTY. BK. STN IP. ER. SEB/GRUSHED. VY. GR. VEL. STRONG CUT. EX. YEL. MILKY. CUT. BK. BAK. HI VEL. PRED. HALO. CUT. LS. BE. F. VE XLN. HD. CHUKY. ER. INTXN. POR. SO. NA.
SH. LMY. HD. DK. GY. SUBBLK.
LS. BE-DK. TAN. VE. MICRO XLN. DNS. SCAT. OOL. MOSTLY. TI. PR. NO VIS. POR. NFSOC.
SLTST. MED. GY. S. SP. SOFT.
CHUKY. LT. GY. SL. DIRTY. F. B. H.
LS. BE-TAN. VE. MICRO XLN. HD. DNS. CAL. INCL. SM. OOL. SL. CHUKY. PLS. PRED. TI. PR. ER. INTXN. POR. NS
CALS. STE. JEST. GY. MICRO. 2.06. IP.

\* SLIGHT SHOW

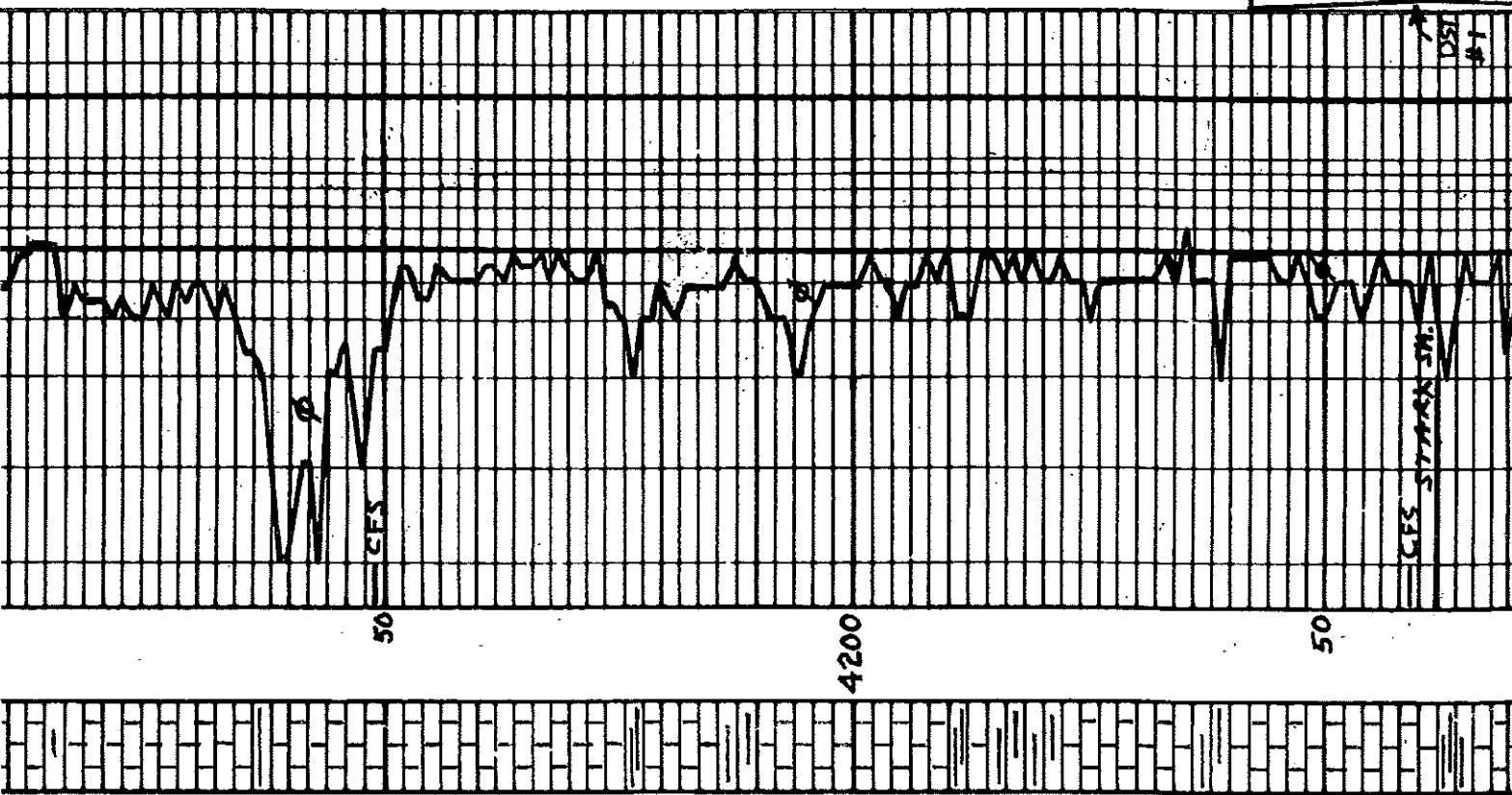
\* INTERMEDIATE SHOW



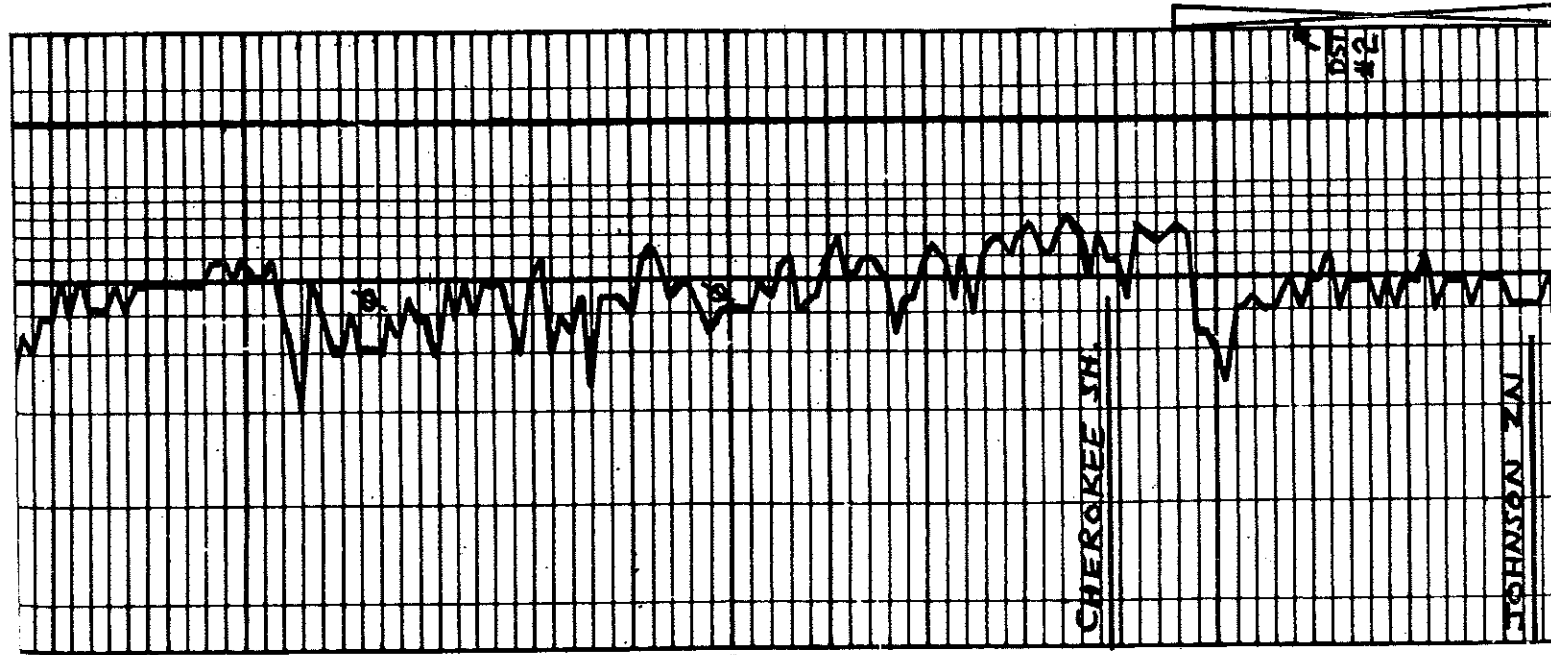


CALLS SH/STRET, ST. MICA # 278 1/2	
LS LT 6Y-OFF WH SL BE, VE-MICRO XLN HD-DNS, OCC CHRTY IP, COL-BLW, OCC MOD SHY IP, PSS, NO VIS POR, NE	
LS BF-LT TAN VE XLN, SM MICRO XLN HD, ABNT CHRTY FSS, NO VIS POR, NE	
LS OFF WH-BE, F-VE XLN, HD MOD SHKY, CAL INCL, FR GRZ DEV, SCAT WH SHK, OLS, SOFT, FR-MED INTXN POR, FR CHUKY POR, V.F. OG, LS BE COL ERL, GD VIS POR, GD STN FR LS OFF WH-BE LT 6Y IP VE WLSM P KLN IP HD NONE-FR/MOD GRST DEV IP POSIFL, CHUKY, FR INTMED, INTXN POR FR PALE YELLSH FL, NO OP, NO SFO, TR STN?, NO LIVE OR RESID CUT	X INTERMEDIATE SHOW
LS OFF WH-BE F-VE XLN, HD VY GD GRST DEV, SM CHUKY PS, CAN, PR INTXN POR, NE OG	
LS LT 6Y-BE VE-MICRO XLN, HD, SM MICR, TL, NO VIS POR, NS, FUS, FOS, FRAS	
SH, BK, BLKY-SUBBLKY, MOD CARB, FISS	
LS TAN-BN MICRO-GRZ, XLN VY DNS, OCC COL, TL, NO VIS POR, NS	
ABNT CHRT, BN, LT-M 6Y, FRSH	
F-RE E-VE XLN, HD, MOD CHUKY, FR-MED INTXN POR, NE OS	
DOLD LS BE, F-VE 6G, HD, MOD SUGR TEST, LS MED CHUKY, NO VIS POR, NE OS	
SHY 6Y LS, VE XLN, DNS, TL, NO VIS POR, INT	
LS BE-TAN SL MOD TT, F XLN IP VE-MICRO XLN IP, FR-M, MOD HD, MOD CHUKY, SUBBLKY, COL IP, FEAT CAL INCL, PR-FR INTXN POR, MOD TL, FR-GD, MOD MOD BRCHT YEL FL, STY, UNEVEN LT BN STN, FR SHW FO/CRUSH, MOD INTMED MILKY CUT, GRD G TO SLOW STRMS, CUT, GD PALE YEL DRIED HALO CUT	
LS LT 6Y-SL GNISH, VE-MICRO XLN VY DNS, CHN-VY SL, FRG, TL, FRIC, NO VIS POR, NS	
LS BE-F-VE XLN, HD, FR-GD, GRST DEV CLN, FR-MED INTXN POR, NO OD, FR FACE VELLSH FL, EX F, WHEN CUT ABNT APPLD GD SLOW MOD-VY BRCHT YEL STRMS, CUT, GD MILKY CUT, STY BN SOK STN THRU CUT, FR SFO-CRUSHED, FR PALE YELLSH DRIED RESID, HARD CUT, MOD TL, SH, BK, CARB, SUBBLKY, FISS, FLIRM	
LS, BN, VE-MICRO XLN, DNS, TL, NO VIS POR, FR-M, MOD	

<b>DST NO. 1</b>
4242'-4,288'
OPEN HOLE TEST
30-30-30-60'
IFP: WK BLOW BLOC TO B.O.B. IN 5"
IFP: WK 1/4" BLOW BACK FFP: WK BLOW BLOC TO B.O.B. IN 9"
PSIP: WK 1/4" BLOW BACK REC: 1,175' GIP
496' FLUIDS:
310' CLEAN OIL
62' G.M.O. (50% G, 40% O, 10% M)
124' MW (15% W, 25% M)
IHF: 2091
IFP: 60-120
ISIP: 1186
FFP: 158-196
FSIP: 1161
FHP: 2061
BHT: 112



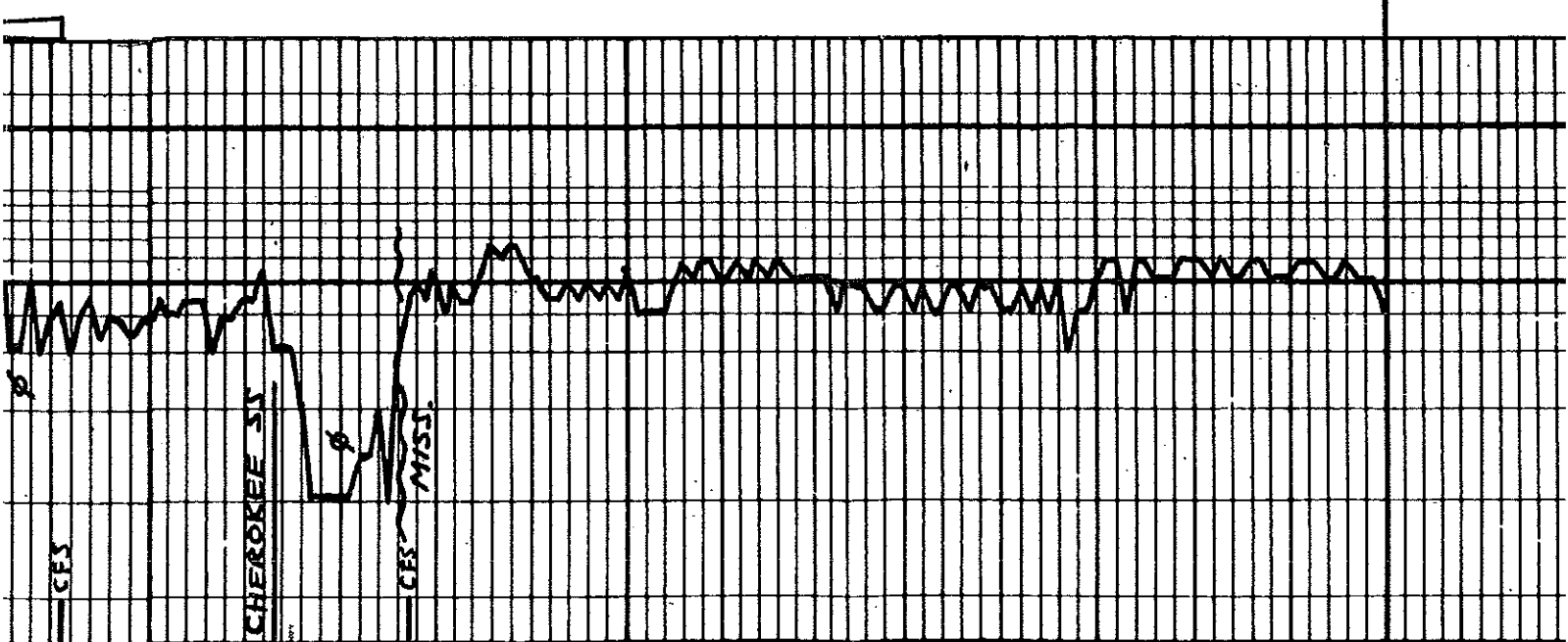




LS BE-TAN MICRO-CRYTO XLN, VY DNI, TI, NO VIS POR, NS.	LS TAN-GY, VY XLN, HD-DNI, MOD-VY SH, TI, NO VIS POR, NS.	CHRT, ABNT OPO, TAN, LT GY FRST, SL ARG PCE, REAH.	SH, GUSH-DK GY, SPLY-PLY, OGG SPLY	LS TAN-LT BN, F-VF XLN, HD, MOD CHLKY, GUN-HMO, ER-INTMED, INTXN POR, ER-GD MOD, BRGHT YEL FL, ER GDB, GD MOST FAT STN, IR SFO-CRUSH VY GD BRGHT YEL SLOW STRNG LVE CUT, INTMED-GD MILKY CUT, INTMED PALE YEL DRIED HALO CUT.	LS BE-TAN, VY F XLN, HD-DNI, CHLKY, NO VIS POR, NOS, SCAT FOS ERAG.	SH, BK-VY DK GY, SUBBLKY, CARB, FISS.	SH, MED-DK GY, GN-GY, SPLY, FIRM.	LS BE-LT GY, PRED VY XLN, HD, MOD CHLKY, SM MICRO, XLN W/ SCAT, VUGS, NO ER, INTXN POR, GD SCAT VUG POR, ER-GD PALE YEL FL, SL, ER, GD, SPLY, BN, SPLY, SL SFO-CRUSHED, GD, SLOW MOD BRGHT VY, GD MOD BRGHT YEL DRIED HALO CUT, SH, BK, CARB, FISS.	LS TAN-GY, VY-MED XLN, DNI, TI, NO VIS POR, NS.	LS, LT GY-BE, VY XLN, HD, VY OGL MOD, GY, SH, TI, NO VIS POR, NIGC. SPLY, LS, DK GY, PVB, SL, SBY.	SH, BK, SUBBLKY, CARB, FISS, FIRM.	LS BE-TAN, E-PRED VY XLN HD, MOD CHLKY, MOSTLY TI, ER, INTXN POR, ER DULL YEL, FL, FL-ER, SBY, SPLY, BN, STN, IP, TR, SFO, ER MILKY CUT, ER DULL DRIED HALO CUT.	SH, MED-VY DK GY, SUBBLKY, SPLY, SH, GN, SPLY-PLY, MOD, VY.	LS, MED, GY, VY XLN, MOD, SH, TI, NO VIS POR, NS.	SH, BK, SUBBLKY, CARB, FISS.	CHLKY, GY, SH, HD, SPLY, SH, BN, SPLY-PLY.	LS TAN-BN, PRED VY XLN, GY, F MICRO XLN, IP, SM, MOD, GY, ER, ER, ER, SL, CHLKY, ER, GD, INTXN POR, GD, SCAT, VUGGY, POS.
* INTERMEDIATE SHOW																	
* FAIR-INTERMEDIATE SHOW																	
DST NO. 2																	
4546'-4591'																	
OPEN HOLE TEST																	
30-30-30-90"																	
IFF: WK BLOW BLDG TO 808																	
IN 8"																	
ISIP: 2 3/4" BLOW BACK																	
FFP: 808, IN 4"																	
ESMP: STAGN6 BLOW																	
REC: 1120, GIP																	
558' FLUID:																	
240' MGO (10% G)																	
70% O, 20% M)																	
310' CLN OIL																	
IHP: 2266																	
ISIP: 35-147																	
ISIP: 1477																	
FFP: 157-232																	
ESIP: 1329																	
FHP: 2254																	
BHT: 1220																	

\*EXCELLENT SHOW  
 4:59' - TD 7:00 AM  
 12/5/03  
 MUD: 4591' - WT. 9.3  
 VIS. 44  
 FIL. 7.2  
 PH. 19.0  
 CHL. 3500  
 LCM 1  
 - No Show

FR VY PALE VEL EL FR OD GD BN SAT  
 STN FR SED EX SFO - CRUSHED VY GD  
 VY FAST BRIGHT VEL STRONG SUTL EX BRIGHT  
 VEL W/ MILKY CUT EX BRIGHT VEL  
 DRIED RESID. HALO CUT.  
 LS BE-BN VE-MICRO XLN, OBE VYH  
 CHART, PRED, TUMBLER IP, SL-MOD ARG,  
 NO VIS FOR, NESOC.  
 SH, LMY, DK GY, SMITH, HP  
 SS OFF WH-VY LT GY CLUST HD TO  
 FRT VE-F LD GR RDD-TURBDN VY WEL  
 STRIG, RR GD-PRED PR SL CALC SMITH  
 RR PYR INCL, BECOMING MOD ARG W/  
 DPTH, RR VEL F BK SHY INTAD NEAR BASE  
 INTMED-VY GD INTGR FOR NO OD NESC  
 CR MOD-DK GY CLUST, SS CR LS LO -  
 CRG GR, VY BK GY SHY, SUBRDD - SUR  
 ANGL, OD STRIG, WEL SMITH, INTMED  
 INTGR FOR, NESOC.  
 LS OFF WH PRED, LT GY-SL TAN, RE EXLN IP  
 PRED VE-MICRO XLN, HD-DNS MOD-VY CHLKY,  
 MOD AREN, PR PP FOR, MOD NO VIS FOR, NS.  
 LS LT GY-SL TAN, MODT VY E-MICRO XLN,  
 CAL INCL SL AREN PLS VY SL CHKY, T, NO  
 VIS FOR, NS.  
 LS BE/LT GR-TAN, MICRO-VE XLN, MOD -  
 VY AREN VY T, DNS, NO VIS FOR, NS.  
 LS BE-LT TAN MICRO-OCG GRYDAN, DNS,  
 WALS, T, SL MOTT IP, CALC, NO VIS INTXN  
 FOR, NS.  
 LS TAN-LT GY IP, VE-MICRO XLN, VY DNS,  
 SCAT COL, RR BN SHY LAM, TLNG VIS  
 FOR, NS, AMT CAL INCL.  
 LS TAN-LT BN MICRO-CRYP XLN, DNS -  
 BRIT, MCCR, T, NO VIS FOR, NS.  
 LS OFF WH IP PRED TAN VE XLN, HA -  
 DNS, MOD-VY DOL, MOD AREN - F GR, RAD, PR  
 INTXN - NO VIS FOR, NS.  
 LS TAN-BN MICRO-CRYP XLN, DNS, BRIT,  
 MCCR, PRST, VY TL, CLEAN, NO VIS FOR, NS  
 LS PRED BN MICRO-CRYP XLN, DNS,  
 RR OBL, OCC SHRY, T, NO VIS FOR, NS  
 LS TAN-BN JM GY VE - CRYP XLN, DNS,  
 SL MODT, T, NO VIS FOR  
 LS LT GY-TAN, BN, DNS, SUPR, HIC, MOD  
 COL, ABNT MOD GR AREN, SUBRDD, RR  
 GLAUC INCL, CAL IP, T, NO VIS FOR, NS



4600  
 50  
 4700  
 RTD  
 4730'

Richard J. Hall  
 CPG no. 5820  
 12/6/03



**ALLIED CELENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 091727  
 Invoice Date: 11/30/03

Sold Shakespeare Oil Co., Inc.  
 To: 202 West Main St.  
 Salem, IL  
 62881

*file copy*

Cust I.D.: Shak  
 P.O. Number: Teeter #2  
 P.O. Date: 11/30/03

*10502-5*  
*Concrete Surface Coating*  
*11/10 SCS*  
*Just.*

Due Date: 12/30/03  
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	8.3500	1252.50	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	150.00	SKS	1.1500	172.50	E
Mileage min. chg.	1.00	MILE	125.0000	125.00	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	12.00	MILE	3.5000	42.00	E
Surface Plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$233.70  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2337.00  
 Tax: 93.09  
 Payments: 0.00  
 Total: 2430.09

# ALLIED CEMENTING CO., INC. 14896

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OKMKEY

DATE <u>11-28-03</u>	SEC. <u>10</u>	TWP. <u>135</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>1301 AM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>TEETER</u>	WELL # <u>2</u>	LOCATION <u>OKMKEY 12S-WINTO</u>		COUNTY <u>LOGAN</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR MURFEN MLLG. RILEY #24 OWNER SAME

TYPE OF JOB SURFACE CEMENT

HOLE SIZE 12 1/4" T.D. 220'

CASING SIZE 8 5/8" DEPTH 220'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 BBL.

AMOUNT ORDERED 150 SKS COMB 3 & CE 2 & 6 E L

**EQUIPMENT**

PUMP TRUCK CEMENTER TERRY

# 300 HELPER WAYNE

BULK TRUCK

# 212 DRIVER FUZZY

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON 150 SKS @ 8 3/4" 1252 50

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL 3 SXS @ 10 5/8" 30 50

CHLORIDE 5 SXS @ 30 3/4" 150 5

HANDLING 150 SXS @ 1-1/2" 172 50

MILEAGE MAN: CHARGE 125 1/2

TOTAL 1730.00

**REMARKS:**

CEMENT AIA CIRC.

**SERVICE**

DEPTH OF JOB 220'

PUMP TRUCK CHARGE \_\_\_\_\_ 520.00

EXTRA FOOTAGE \_\_\_\_\_

MILEAGE 12 ME @ 3 5/8" 42.00

PLUG 8 5/8" SURFACE @ 4.5 36.00

TOTAL 607.00

THANK YOU

CHARGE TO: SHAKESPEARE OIL CO. INC.

STREET \_\_\_\_\_ FLOAT EQUIPMENT \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL \_\_\_\_\_



**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
 \*  
 \* I N V O I C E \*  
 \*  
 \*\*\*\*\*

Invoice Number: 091817

Invoice Date: 12/11/03

Sold To: Shakespeare Oil Co., Inc.  
 202 West Main St.  
 Salem, IL  
 62881

*file copy*

Cust I.D.: Shak  
 P.O. Number: Teeter #2  
 P.O. Date: 12/11/03  
 10502-5  
 #2 - Cement 5 1/2" Long String  
 w/ 200 SKS.

Due Date.: 01/10/04  
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	200.00	SKS	9.8500	1970.00	T
Gel	4.00	SKS	10.0000	40.00	T
CD 31	150.00	LBS	5.5000	825.00	T
Gilsonite	1000.00	LBS	0.5000	500.00	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	200.00	SKS	1.1500	230.00	E
Mileage min. chq.	1.00	MILE	125.0000	125.00	E
Production String	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	12.00	MILE	3.5000	42.00	E
Rubber plug	1.00	EACH	60.0000	60.00	T
Port Collar	1.00	EACH	1750.0000	1750.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 717.20  
 ONLY IF paid within 30 days from Invoice Date

Subtotal: 7172.00  
 Tax: 355.64  
 Payments: 0.00  
 Total: 7527.64

# ALLIED CEMENTING CO., INC.

14821

Federal Tax I.D.# 48-0727860

JX 31  
WELL, KANSAS 67665

SERVICE POINT:

Oakley

03	SEC 10	TWP 13s	RANGE 32w	CALLED OUT	ON LOCATION 10:00 pm	JOB START 3:00 AM	JOB FINISH 3:45 AM
eteh	WELL # 2	LOCATION Oakley	12s w/s		COUNTY Logan	STATE KS	

OLD OR NEW (Circle one)

CONTRACTOR Muffing Drls Rig 24 OWNER Same

TYPE OF JOB 5 1/2 Production String

HOLE SIZE 7 1/8 T.D. 4730'

CASING SIZE 5 1/2 DEPTH 4729'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Part Collar DEPTH 2533'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.50'

CEMENT LEFT IN CSG. 42.50'

PERFS.

DISPLACEMENT 11 1/2 Bbls

**EQUIPMENT**

PUMP TRUCK CEMENTER Dean

# 273-28 HELPER Fuzzy

BULK TRUCK DRIVER Jarrod

# 212

BULK TRUCK DRIVER

# DRIVER

**REMARKS:**

Pump 500 gals WFR-2  
Plug Rat Hole w/15 sks  
Plug mouse hole w/10 sks  
push 17.5 sks down 5 1/2 csg  
plug did not land.  
Plant held.  
Thank you

**SERVICE**

DEPTH OF JOB	
PUMP TRUCK CHARGE	1130.00
EXTRA FOOTAGE	
MILEAGE 12 miles	@ 3.50 42.00
PLUG 5 1/2 Rubber	@ 60.00
	@
	@
TOTAL	1232.00

TOTAL 1232.00

CHARGE TO: Shakespeare Oil Co, Inc

STREET

CITY STATE ZIP

**FLOAT EQUIPMENT**

Part Collar	@	1750.00
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment



**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566  
FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 091971

Invoice Date: 12/31/03

Sold Shakespeare Oil Co., Inc.  
To: 202 West Main St.  
Salem, IL  
62881

*file copy*

Cust I.D.: Shak  
P.O. Number: Teeter #2  
P.O. Date: 12/31/03

*Int.*

Due Date.: 01/30/04  
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	5.00	SKS	10.0000	50.00	T
Lite	480.00	SKS	7.7500	3720.00	T
FloSeal	220.00	LBS	1.4000	308.00	T
Handling	480.00	SKS	1.1500	552.00	E
Mileage (12)	12.00	MILE	24.0000	288.00	E
480 sks @\$ .05 per sk per mi					
Port Collar	1.00	JOB	650.0000	650.00	E
Mileage pmp trk	12.00	MILE	3.5000	42.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 5610.00  
Date of Invoice. 1 1/2% Charged Thereafter. Tax: 256.91  
If Account CURRENT take Discount of \$ 561.00 Payments: 0.00  
ONLY if paid within 30 days from Invoice Date Total: 5866.91

# ALLIED CEMENTING CO., INC.

13546

Federal Tax I.D. # 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

DAKLEX

DATE <u>12-23-03</u>	SEC. <u>10</u>	TWP. <u>13S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>3:30 PM</u>
LEASEE <u>TEETER</u>	WELL # <u>2</u>	LOCATION <u>DAKLEY 12S-W INTO</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR POE SERVICE INC OWNER SAME

TYPE OF JOB PORT COLLAR

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 8 1/2" DEPTH \_\_\_\_\_

TUBING SIZE 2" DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL PORT COLLAR DEPTH 2532'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER TERRY

# 300 HELPER FUZZY

BULK TRUCK \_\_\_\_\_

# 361 DRIVER JARROD

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT AMOUNT ORDERED \_\_\_\_\_

480 SKS 65/55 P&Z 6% GEL 14" FLO-SEAL

55 SKS GEL 100% FLO-SEAL

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL 55 SKS @ 10<sup>00</sup> SKS 50<sup>00</sup> SKS

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

LETE 480 SKS @ 7<sup>25</sup> SKS 3720<sup>00</sup> SKS

FLO-SEAL 220<sup>00</sup> @ 1<sup>40</sup> SKS 308<sup>00</sup> SKS

HANDLING 480 SKS @ 1<sup>15</sup> SKS 552<sup>00</sup> SKS

MILEAGE 0.54 PER SK/MILE @ \_\_\_\_\_ 288<sup>00</sup> SKS

TOTAL 4918<sup>00</sup> SKS

REMARKS:

PRESSURE SYSTEM TO 1500 PSI. MIX

5 SKS GEL, OPEN PORT COLLAR MIX

175 SKS CEMENT, THEN 50 SKS WITH 100% FLO-SEAL. SHUT DOWN FOR 30 MIN. MIX

50 SKS CEMENT. SHUT DOWN FOR 30 MIN. MIX

205 SKS CEMENT DISPLACE 9' 4" 80%. SHUT PORT COLLAR. REVERSE OUT. REPRESSURE TO 1500 PSI. HOLD. NEVER HAD BLOW. THANK YOU

DEPTH OF JOB 2532

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 12 MI @ 3<sup>50</sup> SKS 42<sup>00</sup> SKS

PLUG \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 692<sup>00</sup> SKS

CHARGE TO: SHAKESPEARE OIL CO, INC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_ IF PAID IN 30 DAYS

DISCOUNT \_\_\_\_\_

SIGNATURE T.C. Larson PRINTED NAME T.C. LARSON

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

December 07, 2011

Donald R. Williams  
Shakespeare Oil Co., Inc.  
202 W MAIN ST  
SALEM, IL 62881-1519

Re: ACO1  
API 15-109-20714-00-00  
TEETER 2  
NE/4 Sec.10-13S-32W  
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Donald R. Williams

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

December 09, 2011

Donald R. Williams  
Shakespeare Oil Co., Inc.  
202 W MAIN ST  
SALEM, IL 62881-1519

Re: ACO-1  
API 15-109-20714-00-00  
TEETER 2  
NE/4 Sec.10-13S-32W  
Logan County, Kansas

Dear Donald R. Williams:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 01/26/2008 and the ACO-1 was received on December 07, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department