

## Kansas Corporation Commission Oil & Gas Conservation Division

## 1069763

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🔲 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR         Permit #:           ☐ GSW         Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:				_ Lease N	lame:			Well #:					
Sec Twp	S. R	East	West	County:									
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures, st, along with f	whether sh inal chart(s	nut-in press	ure reach	ed static level,	hydrostatic pres	sures, bottom h	ole temp	erature, fluid			
Drill Stem Tests Taker (Attach Additional S		Yes	No		Log	y Formation	n (Top), Depth a	nd Datum		Sample			
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор	I	Datum			
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy	d Electronically	Yes Yes Yes	☐ No ☐ No ☐ No										
List All E. Logs Run:													
		Report all	CASING I		New	Used mediate, producti	on, etc.						
Purpose of String	Size Hole Drilled	Size Ca Set (In C	sing	Weigi Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives			
		AI	DDITIONAL	CEMENTIN	G / SQUE	EZE RECORD							
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Co	ement	# Sacks	Used		Type and	Percent Additives					
Shots Per Foot	PERFORATI Specify I	ON RECORD - Footage of Each	Bridge Plugs Interval Perfo	s Set/Type orated			cture, Shot, Cemei mount and Kind of N		Depth				
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:							
Date of First, Resumed	Production, SWD or EN		ducing Meth	od:		as Lift C	Yes No	0					
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Water		ols.	Gas-Oil Ratio Gravi					
DISPOSITIO	ON OF GAS:		M	IETHOD OF	COMPLET	ION:		PRODUCTIO	PRODUCTION INTERVAL:				
Vented Sold	Used on Lease	Open	Hole (Specify)	Perf.	Dually ( (Submit AC		nmingled mit ACO-4)						



Ħ

Location:

Sec

1, 6S, 40W, Sherman Co. K

Well Name: Billinger 21-1 Joint Length, 0.00 38.58 39.17 39.14 44.53 39.12 44.54 44.54 44.49 Total Footage, 38.58 77.75 116.89 161.42 200.54 245.08 289.58 334.07 378.55 0.00 Depth KB, Ft (base of jt) -306.80 -267.66 -223.13 -184.01 -139.47 -384.55 -345.97 -50.48 -94.97 Depth KB, Ft (top of jt) -267.66 -223.13 -184.01 -139.47 -345.97 -306.80 -94.97 -50.48 -6.00 Meas. 378.55 Set @ 384.55 Aprox TD @ 390 Wt/ Grade Description

Casing:

7 inch

Well Name: Billinger 21-1 Location: Casing: Sec 1, 6S, 40W, Sherman Co. K 4.50 inch

ယ္ ယ ဂြာ ဟ	4	ی د	3 K	3 <u>c</u>	<u>۽</u> ڊ	3 6	2 2	3 2	26	7.5	24	23	22	Ŋ	28	19	8	-	i 6	<u></u>	4	: <del>ದ</del> ು			Ö	ω.	<b>C</b> D	7	Ó	<u>.</u>	*	ယ	N	<b></b>		Joint No.	
	44.56	42.12	45.08	44.92	44.57	44.69	36,42	40.72	43.91	43.26	44.62	44.54	45.01	43.23	45.03	44.01	44.55	44.87	44.39	44.69	44.52	43.04	44.11	44.83	45 17	44.97	43.27	44.98	39.33	44.61	45.01	44.56	44.65	44.36	0.92	ŢŢ	Joint Length,
	1493,52	1448.96	1406.84	1361.76	1316.84	1272.27	1227.58	1191.16	1150,44	1106.53	1063.27	1018.65	974.11	929.10	885,87	840.84	796.83	752.28	707.41	663,02	618.33	573.81	530.77	486.66	441.83	396.66	351.69	308.42	263,44	224.11	179.50	134.49	89.93	45.28	0.92	Ĭ.	Total Footage,
	-50.56	-92.68	-137.76	-182.68	-227.25	-271.94	-308.36	-349.08	-392.99	-436.25	-480.87	-525.41	-570 42	613.65	-658.68	-702.69	-747.24	-792.11	-836.50	-881.19	-925.71	-968.75	-1012.86	-1057.69	-1102.86	-1147.83	101.10	-1236.08	-1275.41	-1320.02	-1365.03	-1409.59	-1454 24	-1498.60	-1499.52	Anco of it	Depth KB. Fr
	-6.00	-50.56	-92.68	-137.76	-182.68	-227.25	-271.94	-308.36	-349.08	-392 99	-436 25	-480.87	-525.44	-570.42	-613 65	-658 68	-702 69	-747.24	-792.11	-836.50	-881.19	-925.71	-968.75	-1012.86	-1057.69	-1102.86	-1147 83	-1191 10	-1236 DR	-1275 41	-1320.02	-1365.03	-1400 50	-1454 94	-1498.60	Copon series	Denth KB Et
																																	11.0#	11 0# 155	WV Grade		
	:: :I											The second secon									1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Anger of		Cellinging	Centralizer	Centralizer	Centralizer	Controllizor	Centralizer	Centralizar	Controllance	Cantralizar	Laicil	Tatch	Description	1	

# Jts Ran= 34
Meas w/shoe 1493.52
Set @ 1499.52
PBTD @ 1454.24
DISPLACE= 22.54