



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1069767
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mike's Testing & Salvage Inc.

P.O. Box 467
Chase, KS 67524

Invoice

Date	Invoice #
11/4/2011	13030

Bill To
American Energies Corporation 155 N. Market, Suite 710 Wichita, Kansas 67202

5092

P.O. No.	Lease	County
	Graber #1	Harvey

Qty	Description	Rate	Amount
19	Hrs Rig Time	190.00	3,610.00T
4	Sx Cement	12.50	50.00T
	Sand	40.00	40.00T
	Casing Knife	250.00	250.00T
	10-28 Drove to rig to location. Shut down. 1hr		
	10-31 Drove to location. Used backhoe and removed tree's to clean location. Rigged up, ran bailer. Tagged bottom at 3220'. Dumped sand down. Dug cellar & pit out. Set floor. Shut down. 6hrs.		
	11-1 Ran bailer. Tagged sand at 3100', dumped 4sx cement. Pulled stretch, got 6" stretch. Cut casing at 1200', 1000'. Cut loose at 800', pulled up to 400'. Shut down. 8hrs.		
	11-2 Rigged up Copeland. Pumped 150sx 3% CC with 150# hulls at 400'. Pulled up to 90', pumped 110sx cement. Cement circulated to surface. Rigged down. 4hrs.		
	Sales Tax	8.30%	327.85
		Total	\$4,277.85

COPELAND

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Acid & Cement

BURRTON, KS ▲ GREAT BEND, KS
 (920) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37820-IN

BILL TO:

AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: GRABBER OWWO 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
11/14/2011	C37820		11/02/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	650.00	650.00
4.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	160.00
200.00	LB	COTTONSEED HULLS		0.00	0.35	70.00
260.00	SAX	60-40 POZ MIX 4%		0.00	9.69	2,519.40
11.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	44.00
260.00	EA	BULK CHARGE		0.00	1.25	325.00
1.00	MI	MIN. BULK TRUCK - TON MILES		0.00	150.00	150.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: HAYCO Sales Tax: Invoice Total:		3,918.40 0.00 <u>3,918.40</u>
RECEIVED BY _____		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No.

Date 11-2-11 District Buckeye P. O. No.
 Company American Energy Corp
 Well Name & No. Brake OWUO 1
 Location..... Field.....
 County Wayne State OH

Casing: Size..... Type & Wt..... Set at.....ft.
 Formation:..... Perf.....to.....
 Formation:..... Perf.....to.....
 Formation:..... Perf.....to.....
 Liner: Size..... Type & Wt..... Top at.....ft. Bottom at.....ft.
 Cemented: Yes/No. Perforated from.....ft. to.....ft.
 Tubing: Size & Wt..... Swung at.....ft.
 Perforated from.....ft. to.....ft.
 Open Hole Size..... T.D.ft. P.U. to.....ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand

Breakdown..... Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Flush..... Bbl./Gal.
 Treated from.....ft. to.....ft. No. ft.....
 from.....ft. to.....ft. No. ft.....
 from.....ft. to.....ft. No. ft.....

Actual Volume of Oil/Water to Load Hole:..... Bbl./Gal.

Pump Trucks: No. Used: Mid. 323 80..... Twin.....
 Auxiliary Equipment Bulk 322 Tr 133
 Packer:..... Set at.....ft.
 Auxiliary Tools.....
 Plugging or Sealing Materials: Type 260 sacks 60-40-4% Poz

Company Representative

Treater Max Bell

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:00				On location JSA Rig up.
9:10			0	Tie on 4 1/2" 400' steel to load, add 100# Hulls white lead
:			12 Bbl	Break Circ mix up Calcium Chloride
:			0	4 Bags in 10 Bbl. See Hot Plug
9:55			92 Bbl	Start mixing going down hole 150 sack Plug 150 sacks evenly with 100# Hulls left cement fill
10:10			0	Pipe 92' tie on start pumping slurry
:			90 Bbl	100 sacks good cement to surface pull pipe out Trap 8 1/2" down & pull out location
:				Check Well
:				Dump 10 sacks into cellar and mix up
:				left location