



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1069771

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Leis Oil Services, LLC

1410 150th Rd
Yates Center, KS 66783

Invoice

Number: 1001

Date: November 15, 2011

Bill To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

Ship To:

Greg Lair
Piqua Petro
1331 Xylan Rd
Piqua, KS 66761

PO Number	Terms	Project
		Wingrave

Date	Description	Hours	Rate	Amount
10-26-11	Digging Drill Pit	1.00	100.00	100.00
10-26-11	cement for surface	8.00	11.00	88.00
10-26-11	drilling for Wingrave 51-11 ✓	1,070.00	6.00	6,420.00
10-27-11	Digging Drill Pit	1.00	100.00	100.00
10-27-11	* cement for surface	10.00	11.00	110.00
10-27-11	drilling for Wingrave 50-11 ✓	1,068.00	6.00	6,408.00
10-31-11	Digging Drill Pit	1.00	100.00	100.00
10-31-11	cement for surface	8.00	11.00	88.00
10-31-11	drilling for wingrave 52-11 ✓	1,102.00	6.00	6,612.00
11-2-11	Digging Drill Pit	1.00	100.00	100.00
11-2-11	cement for surface	9.00	11.00	99.00
11-2-11	drilling for Wingrave 53-11 ✓	1,075.00	6.00	6,450.00
11-10-11	Digging Drill Pit	1.00	100.00	100.00
11-10-11	cement for surface	8.00	11.00	88.00
11-10-11	Drilling for Wingrave 54-11 ✓	1,090.00	6.00	6,540.00
Total				\$33,403.00

PAY dMAIL CK

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$33,403.00	\$0.00	\$0.00	\$0.00	\$33,403.00



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33363
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API* 15-207-27970

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-31-11	4950	Wingraus 50-11	16	24S	16E	Woodson
CUSTOMER <u>Pigua Petroleum</u>			TRUCK #			
MAILING ADDRESS <u>1331 Xylan Rd</u>			DRIVER			
CITY <u>Pigua</u>			TRUCK #			
STATE <u>Ks</u>			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE Longstring HOLE SIZE 5 3/8 HOLE DEPTH 1068 CASING SIZE & WEIGHT _____
 CASING DEPTH 1064' DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT 13.6* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 6.17 bbls DISPLACEMENT PSI 500* Bump plug 1000* RATE _____

REMARKS: Safety Meeting. Rig up to 2 3/8 Tubing. Break Circulation w/ Freshwater Pump 300* Gel Flush + 5 bbls. Mix 130 sks 60/40 Pozmix Cement w/ 4" Kol Seal, 4% Gel + 1% Caclz At 13.6* w/gal Shut down. Wash out Pump & Lines. Stuff 2 plug. Displace with 6.17 bbls Freshwater. Final pumping Pressure 500*. Bump Plug 1000*. Shut well in. Good Cement Returns to Surface. Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
1131	130sks	60/40 Pozmix Cement	11.95	1553.50
1110A	520*	4" Kol Seal Pw/sk	.44	228.80
1118B	445*	4% Gel	.20	89.00
1103	110*	1% Caclz	.70	77.00
1118B	300*	Gel Flush	.20	60.00
5407	1.59	Tan mileage Bulk Truck	MIC	330.00
4402	2	2 3/8 Tap Rubber Plug	28.00	56.00
5502C	3hrs	80bbl Vacuum Truck	90.00	270.00
1183	9000 gallons	CITY Water	15.60/corr	46.80
			Sub Total	3846.10
			SALES TAX	154.12
			ESTIMATED TOTAL	4000.22

Revin 3737

245538

7.3%

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30345		API #: 207-27970-00-00	
Operator: Piqua Petro, Inc.		Lease: Wingrave	
Address: 1331 Xylan Rd Piqua, KS 66761		Well #: 50-11	
Phone: 620.433.0099		Spud Date: 10-26-11 Completed: 10-27-11	
Contractor License: 32079		Location: N2-NW-NE-NW of 16-24-16E	
T.D. : 1068	T.D. of Pipe: 1064	170	Feet From North
Surface Pipe Size: 7"	Depth: 42'	1650	Feet From West
Kind of Well: Oil		County: Woodson	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
8	Soil and Clay	0	8	5	Lime	1007	1012
136	Shale	8	144	2	Dark Shale	1012	1014
188	Lime	144	332	3	Lime	1014	1017
14	Shale	332	346	2	Shale	1017	1019
70	Lime	346	416	9	Oil Sand	1019	1028
43	Shale	416	459	40	Shale	1028	1068
96	Lime	459	554				
10	Shale	554	564				
53	Lime	564	617				
164	Shale	617	781				
4	Lime	781	785				
22	Shale	785	807				
9	Lime	807	816				
60	Shale	816	876				
24	Broken Lime	876	900				
28	Shale	900	928				
10	Lime	928	938				
10	Shale	938	948				
8	Lime	948	953				
12	Shale	953	965				
2	Lime	965	967				
4	Shale	967	971		T.D.		1068
6	Lime	948	952		T.D. of Pipe		1064
12	Shale	952	964				
1	Lime	964	965				
3	Shale	965	968				
12	Oil Sand	968	980				
27	Shale	980	1007				