



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1069773

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	PostRock Midcontinent Production LLC
Well Name	GILBREATH 2-2
Doc ID	1069773

All Electric Logs Run

CDL
NDL
TEMP
GRN

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 7124

FIELD TICKET REF # _____

FOREMAN Nathan Gahman

SSI 631340

API 15-133-27575

AFE # 11075

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
<u>7-29-11</u>	<u>Gilbreath 2-2</u>	<u>2</u>	<u>29</u>	<u>17</u>	<u>Neosho</u>

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
<u>Joe Blanchard</u>	<u>12:00</u>	<u>4:00</u>		<u>904850</u>		<u>4</u>	<u>Joe Blanchard</u>
<u>Nathan Gahman</u>	<u>12:00</u>	<u>4:00</u>		<u>903103</u>		<u>4</u>	<u>Nat Gah</u>
<u>Justin Jensen</u>	<u>12:00</u>	<u>4:00</u>		<u>903255</u>		<u>4</u>	<u>Justin Jensen</u>
<u>Wes Gahman</u>	<u>12:00</u>	<u>4:00</u>		<u>903600</u>	<u>932705</u>	<u>4</u>	<u>Wes Gah</u>
<u>MATT WATT</u>	<u>11:00</u>	<u>4:00</u>		<u>903131</u>	<u>932895</u>	<u>4</u>	<u>Matt Watt</u>
<u>OSTIN PORTER</u>	<u>12:00</u>	<u>3:00</u>		<u>903600</u>		<u>3</u>	<u>Ostin Porter</u>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1179 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 1176.39 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 28.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Washed 30 Ft 5 1/2 in hole swept 1 sk gel. Installed Cement head RAU
16 BBI dye & 170 SKS of cement to get dye to surface. Flush pump. Pump wiper
plug to bottom of set float shoe.

started casing 12:30 started cement 2:00

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
<u>904850</u>	<u>4 hr</u>	Foreman Pickup	
<u>903255</u>	<u>4 hr</u>	Cement Pump Truck	
<u>903600</u>	<u>3 hr</u>	Bulk Truck	
<u>903400</u>	<u>4 hr</u>	Transport Truck	
<u>932705</u>	<u>4 hr</u>	Transport Trailer	
<u>904730</u>	<u>hr</u>	80 Vac	
	<u>1176.39</u>	Casing	
	<u>6</u>	Centralizers	
	<u>1</u>	Float Shoe	
	<u>1</u>	Wiper Plug	
	<u>2</u>	Frac Baffles <u>4" 4 1/2"</u>	
	<u>130 sk</u>	Portland Cement	
	<u>31 sk</u>	Gilsonite	
	<u>1 sk</u>	Flo-Seal	
	<u>13 sk</u>	Premium Gel	
	<u>6 sk</u>	Cal Chloride	
	<u>1</u>	ket <u>5 1/2" bag</u>	
	<u>7000 gal</u>	City Water	
<u>903139</u>	<u>4 hr</u>	Casing tractor	
<u>932895</u>	<u>4 hr</u>	Casing trailer	

Bottom

W.D. Hunter Outing 07-26-11 Tuesday @ 11 AM.

Pipe#	Length	Running Total	Baffle Location	POSTROCK ENERGY CORP - CASING TALLY SHEET
1	38.72	38.72		Date: 7/26/11
2	39.22	77.94	Cement Basket	Well Name & #: Gilbreath 2-2
3	38.32	116.26		Township & Range: 29S-17E
4	39.25	155.51	@ 155 ft.	County/State: Neosho / Kansas
5	39.24	194.75		SSI #: 631340
6	39.02	233.77		AFE#: D11075
7	39.56	273.33		Road Location: 130th & Brown, W & S into
8	38.15	311.48		API# 15-133-27575
9	39.61	351.09		
10	39.57	390.66		
11	38.79	429.45		
12	39.49	468.94		
13	39.00	507.94		
14	38.21	546.15		
15	38.78	584.93		
16	39.87	624.80		
17	40.16	664.96	← Set Upper Baffle @ 664.96 ft. Big Hole.	
18	38.94	703.90		
19	39.58	743.48		
20	39.53	783.01		
21	39.07	822.08		
22	39.59	861.67		
23	39.35	901.02		
24	39.70	940.72	← Set Lower Baffle @ 940.72 ft. Small Hole.	
25	40.45	981.17		
26	40.43	1021.60		
27	39.49	1061.09		
28	40.02	1101.11		
29	38.62	1139.73		
30	36.66	1176.39	Tally Bottom	
Sub	20.15	leave out.		
Sub	10.99	leave out.		

~~Left out~~
~~accidentally~~
~~new casing~~

Use all 30 joints + No Subs.
 Be Safe. Drink liquids! Take breaks!

Miss Top 1035 ft.
Tally Bottom 1176.39 ft.
Log Bottom 1179.60 ft.
Drill TD 1181 ft.

Teamwork works! Put Safety 1st!
 (JRS) Ke Reavy
 Sr. Geologist
 Cell 620 305 9900
 07-26-2011

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

PO Box 449
Caney, KS 67333

Date Started	7/20/2011
Date Completed	7/26/2011

Well No.	Operator	Lease	A.P.I #	County	State
2-2	Post Rock Energy	Gilbreath	15-133-27515-00-00	Neosho	Kansas

1/4	1/4	1/4	Sec.	Twp.	Rge.
			2	29 S	17 E

Driller	Type/Well	Cement Used	Casing Used	Depth	Size of Hole
Sean	Gas	4	22' 8 5/8	1181	7 7/8

Formation Record

0-2	DIRT	505	GAS TEST - NO GAS	856	G.T.- 10 oz., 3/8" = 11.30 MCF
2-10	CLAY	544-548	BLACK SHALE	871-879	SANDY SHALE
10-12	LIME	548-570	SHALE	879-902	SAND / LITE ODOR
12-23	SAND	555	G.T.- 1 1/2 oz., 1/8" = .669 MCF	902-904	COAL
23-38	SHALE	570-588	SAND	904-911	SANDY SHALE
38-39	COAL	588-608	LIME (OSWEGO)	911-970	SHALE
39-98	SHALE	605	GAS TEST - SAME	931	G.T. - 2 oz., 1" = 36.5 MCF
98-100	LIME	608-616	BLK SHALE (SUMMIT)	970-972	COAL
100-104	SHALE	616-621	LIME	972-976	SHALE
104-176	LIME	618	G.T.- 2 1/2 oz., 1/8" = .818 MCF	976-977	COAL
176-178	BLK SHALE (WET)	621-624	BLK SHALE (MULKY)	977-990	SANDY SHALE
178-183	LIME	624-625	COAL	981	GAS TEST - SAME
183-195	SANDY SHALE	625-632	SHALE	990-1026	SHALE
195-218	SAND	630	G.T.- 8 oz., 1/4" = 4.76 MCF	1026-1028	COAL
218-223	SHALE	632-650	SAND	1028-1037	SHALE
223-252	LIME	650-693	SHALE	1031	G.T.- 6 oz., 1" = 63.3 MCF
230	WENT TO WATER	693-694	COAL	1037-1050	CHAT/CHIRT (MISS.)
252-259	BLACK SHALE	694-710	SHALE	1046	GAS TEST - SAME
259-312	LIME	710-712	LIME	1050-1100	LMY / CHIRT
312-377	SHALE	712-715	SHALE	1100-1181	CHAT/ CHIRT
377-400	LIME	715-716	COAL	1181	GAS TEST - SAME
400-408	SHALE	716-720	SHALE	1181	TD
408-421	LIME	720-732	SAND		
421-429	SHALE	732-760	SANDY SHALE		
429-433	LIME	760-797	SAND		
433-496	SANDY SHALE	797-808	SHALE		
480	GAS TEST - NO GAS	805	GAS TEST - SAME		
496-502	LIME	808-809	COAL		
502-504	COAL (MULBERRY)	809-825	SHALE		
504-544	LIME (PAWNEE)	825-871	SAND		