

For KC	C Use:			
Effective	Date:			_
District #	‡			_
SGA?	Yes	No		

SGA?

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:		Spot Description:		
month day	year	Sec TwpS	S. R 🗌 E 🔲 W	
OPERATOR: License#		(Q/Q/Q/Q) feet from N	/ S Line of Section	
Name:		feet from E	/ W Line of Section	
Address 1:		Is SECTION: Regular Irregular?		
Address 2:		(Note: Locate well on the Section Plat on re	ovorco cido)	
Dity: State: Zip:	_	County:	,	
Contact Person:		Lease Name:		
Phone:		Field Name:		
CONTRACTOR: License#		Is this a Prorated / Spaced Field?	Yes No	
Name:		Target Formation(s):		
		Nearest Lease or unit boundary line (in footage):		
Well Drilled For: Well Class: Type I	чиртноти.	Ground Surface Elevation:		
	ud Rotary	Water well within one-quarter mile:	Yes No	
	rRotary	Public water supply well within one mile:	Yes No	
	able	Depth to bottom of fresh water:		
Seismic ;# of HolesOther		Depth to bottom of usable water:		
Other:		Surface Pipe by Alternate:		
If OWWO: old well information as follows:		Length of Surface Pipe Planned to be set:		
_		Length of Conductor Pipe (if any):		
Operator:		Projected Total Depth:		
Well Name: Original Total 5		Formation at Total Depth:		
Original Completion Date: Original Total D		Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore?	Yes No	Well Farm Pond Other:		
If Yes, true vertical depth:				
Bottom Hole Location:		DWR Permit #:(Note: Apply for Permit with DWR		
KCC DKT #:		Will Cores be taken?	Yes No	
		If Yes, proposed zone:		
		11 100, proposod 20110.		
	AFFIDA			
The undersigned hereby affirms that the drilling, complet	on and eventual plugging	g of this well will comply with K.S.A. 55 et. seq.		
It is agreed that the following minimum requirements will	e met:			
1. Notify the appropriate district office <i>prior</i> to spuddi	na of well:			
2. A copy of the approved notice of intent to drill shall		ing rig;		
3. The minimum amount of surface pipe as specified	,	0 17	shall be set	
through all unconsolidated materials plus a minimu				
4. If the well is dry hole, an agreement between the o			r to plugging;	
<ul><li>5. The appropriate district office will be notified before</li><li>6. If an ALTERNATE II COMPLETION, production pip</li></ul>	. 55		C of anud data	
		91-C, which applies to the KCC District 3 area, altern		
		aged. <i>In all cases, NOTIFY district office</i> prior to an		
,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	
ubmitted Electronically				
ubilitied Liectroffically	_			
For KCC Use ONLY		member to:		
		File Certification of Compliance with the Kansas Surface	Owner Notification	
API # 15		Act (KSONA-1) with Intent to Drill;		
Conductor pipe requiredfee		File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud da	to	
	_ L			
Minimum surface pipe requiredfeet p	^ 1 T     1     11			
	er ALT. UIUIII - F	File acreage attribution plat according to field proration o	rders;	
Minimum surface pipe required feet p Approved by:  This authorization expires:	er ALT.		rders; er or re-entry;	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator	· <u>·</u>	Location of Well: County:
Lease: _		feet from N / S Line of Section
Well Nur	mber:	feet from E / W Line of Section
Field:		SecTwp S. R 🗌 E 🔲 W
	of Acres attributable to well:	is Section.     Negulai of     Integulai
		If Section is Irregular, locate well from nearest corner boundary.
		Section corner used: NE NW SE SW
		PLAT
		nearest lease or unit boundary line. Show the predicted locations of
		es, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
	1975 ft.	ttach a separate plat if desired.
	137310.	
		LEGEND
	_   ····   ··   ··   ···   ···   ···   ···   ···   ···   ···   ···	O Well Location
		Tank Battery Location
		<u> </u>
		: : Electric Line Location
		Lease Road Location
35 ft.		······································
		EXAMPLE : :
	26	
		1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

069776

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:	Pit is:				
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR		
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	п и сарасну.	(bbls)	County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l		
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  Yes No	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?		
			NAC data (force)		
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit		
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining		
material, thickness and installation procedure.			cluding any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill nite must h	e closed within 365 days of spud date.		
Submitted Electronically					
	KCC	OFFICE USE O	NLY		
	11.00	513 <b>2 332 0</b> 1	Liner Steel Pit RFAC RFAS		
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



#### Kansas Corporation Commission Oil & Gas Conservation Division

1069776

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R			
Address 1:	County: Well #:			
Address 2:				
City: State: Zip:+				
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
I certify that, pursuant to the Kansas Surface Owner Notice Adowner(s) of the land upon which the subject well is or will be lo CP-1 that I am filing in connection with this form; 2) if the form b form; and 3) my operator name, address, phone number, fax, are	ct (House Bill 2032), I have provided the following to the surface potential:  1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  1) cknowledge that, because I have not provided this information, the			
KCC will be required to send this information to the surface ow	ner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.			
Submitted Electronically				

For KCC Use ONLY	
API # 15	

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Downing N	oleen Oil C	'a Ina						
		CISCIT OIL C	.u., 1110.				L		Nell: County: Graham
Lease: Loyd						1,975	feet from N / S Line of Section		
Well Number: 2 Field: Wildcat			_ <u>-</u>	335	feet from E / W Line of Section				
rieia: <u>*****</u>						·····	s	ec. <u>26</u>	Twp. $\frac{9}{}$ S. R. $\frac{24}{}$ E $\times$ W
			to well: 40				ls	Section:	Regular or Irregular
QTR/QTR	/QTR/QTI	₹ of acrea	ige: _SE	<u>NW</u>	_ <u>- SW</u>	NW	_		73 regular of 11 regular
								Section is ection corn	s Irregular, locate well from nearest corner boundary.  eer used: NE NW SE SW
	lease ro	ads, tank	ion of the v batteries, p	vell. Show ipelines an	nd electrica	al lines, as	required i	or unit boun by the Kans e plat if des	ndary line. Show the predicted locations of sas Surface Owner Notice Act (House Bill 2032).
		· l			- <del></del>				_
							•		
	1	:	:	:		:		:	LEGEND
		:	*********	:		******	********		O Well Location
	\	:					•	:	
	\\	:		:		:	:	÷	Tank Battery Location
		:	·	:	*********	:			Pipeline Location
		:					•	•	Electric Line Location
	لما	:	:	:		:	:	:	Lease Road Location
3 <i>35'</i>		:	:	:	***********	:	:	:	
				:		:			
		:	:	<u>:</u> ခ	( <sub>2</sub>	:	<u>:</u>	<u>:</u>	EXAMPLE
			•	:	Y	:	:		
	İ				ſ			:	********
			*******	********		• •••••	· ,	•	
						•	:		
		:	:	:		:	:	:	
	*******	•	:		*******		:		0=1 1980' FSL
				:			:	•	
			:	:		:	:	•	
		*******		•••••••	*******		:	*******	

# NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

December 16, 2011

Ron Nelson Downing-Nelson Oil Co Inc PO BOX 1019 HAYS, KS 67601

Re: Drilling Pit Application Loyd 2 NW/4 Sec.26-09S-24W Graham County, Kansas

#### Dear Ron Nelson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. KEEP PITS away from draw/drainage. Keep reserve pit as far away from the ponded area as possible.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.