

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1069778

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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Side Two



__feet from ___ N / ___ S Line of Section

For KCC Use ONLY	
API # 15	

Operator: __

Lease: __

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

/ell Number:									feet from E / W Line of Section
ield:						_ Se	c	Twp	S. R E W
umber of Acres att						10 1	Section:	Regular or	Irregular
							Section is I ction corne	_	well from nearest corner boundary. NW SE SW
				_				-	e predicted locations of r Notice Act (House Bill 2032).
							plat if desi		
	:	:			:	:	:		LEGEND
	··········· : : : 								Well LocationTank Battery LocationPipeline Location
	:					:		_	Electric Line Location Lease Road Location
	<u>:</u>	:			:	:		EXAM	PLE :
			1	5		:	:		
	:					:	:		
						:			1980' FSL
60 ft	:			•••••			:	SEWARD (70 - 3300' EEL

200 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1069778

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date coll Pit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. nation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of wor Abandonment	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.
	KCC	OFFICE USE O	NLY
Date Received: Permit Num	ber:	Perm	Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No



1069778

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Select the corresponding form being filed: X C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34192 Name: SandRidge E&P, LLC	Well Location: S2 _S2 _SW_ SW _Sec. 15 _Twp. 35 _S. R. 07 _ East X West
Address 1: 123 Nobelt 3. Nell Ave	County: Harper Lease Name: Wesley Well #: 1-15H
Address 2:	Lease Name: Wesley Well #: 1-15H
Address 2: State: OK Zip: 73102	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (405) 429-5745 Fax: (405) 429-6011	
Contact Person: Karen Sharp Phone: (405) 429-5745 Fax: (405) 429-6011 Email Address: ksharp@sandridgeenergy.com	
Surface Owner Information: Name: Estate of Wesley W. Wiechman / Arvest Trust Co., NA Address 1: 201 W. Walnut Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: Rogers State: AK Zip: 72757 +	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: X I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lead.	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	peing filed is a Form C-1 or Form CB-1, the plat(s) required by this
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ov task, I acknowledge that I am being charged a \$30.00 handling	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.
Date: 12/08/2011 Signature of Operator or Agent Sullen	Title: Sr. Regulatory Analyst

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

	M III = 2°C-2
OPERATOR: License # 34192 SandRidge E&P. LLC	Well Location: S2_S2_SW_SW_Sec. 15_Twp. 35_S. R. 07_ East X West
Name: SandRidge E&P, LLC Address 1: 123 Robert S. Kerr Ave	County: Harper
Address 2:	Lease Name: Wesley Well #: 1-15H
City: OKC State: OK Zip: 73102 +	16 Ulina - Francisco - Talifornia Ulina - I language artes the large decognition of
Contact Person. Karen Sharp	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: Karen Sharp Phone: (405) 429-5745	
Email Address: ksharp@sandridgeenergy.com	
Surface Owner Information: Name: Herschelle V. Wood Trust Address 1: 9 St. Johns St. Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
▼ I certify that, pursuant to the Kansas Surface Owner Notice	Act (House Bill 2032), I have provided the following to the surface
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	n being filed is a Form C-1 or Form CB-1, the plat(s) required by this
 CP-1 that I am filing in connection with this form; 2) if the forr form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). 	acknowledge that, because I have not provided this information, the bowner(s). To mitigate the additional cost of the KCC performing this
 CP-1 that I am filing in connection with this form; 2) if the forr form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling 	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ag fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License # 34192 Name: SandRidge E&P, LLC	Well Location:
Name: SandRidge E&P, LLC	S2_S2_SW_SW_Sec. 15 Twp. 35 S. R. 07 East X West
Address 1: 123 Robert S. Kerr Ave	County: Harper
Address 2:	Lease Name: Wesley Well #: 1-15H
City: OKC State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Karen Sharp	the lease below:
Contact Person: Karen Sharp Phone: (405) 429-5745 Fax: (405) 429-6011	
Email Address: ksharp@sandridgeenergy.com	
Surface Owner Information: Name: Herschelle Dell & Lori A. Wood Address 1: 9 St. Johns St. Address 2: City: Bentonville State: AK Zip: 72712 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and olk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
☐ I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface o task, I acknowledge that I am being charged a \$30.00 handlin	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 2-1 will be returned.
I hereby certify that the statements made herein are true and correct t	o the best of my knowledge and belief.
Date: 12/08/2011 Signature of Operator or Agent:	N Muyb Title: Sr. Regulatory Analyst

TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) B43-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. LS-99, Exp. Dec. 31, 2011

HARPER

County, Kansas _ County, Kansas p <u>35S</u> Range _ Range _______P.M. 200'FSL-660'FWL- Section ____15 _ Township BOTTOMHOLE INFORMATION PROVIDED BY OPERATIOR LISTED, NO! SURVEYED. BEARING AND/OR DISTANCE TO BOTTOMHOLE ARE CALCULATED CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD. X 2124526 Y 129671 X 2129807 Y 129708 0 R4 A F O N - 6 330' 1980 NSD HOLE 330'FNL-660'FWL NAD 27 N 37' 01' 16.0" W 98' 04' 16.4" Lot: 37.021100951 Long: 98.071229780 X =2125190 Y =129345 Scale: 1"= 1000' 2316' Best Accessibility to Lo Distance & Direction from Hwy Jct or Town Good Drill Lease Topography & Vegetation to the Southwest corner of Sec. This location has been very carefully staked on the ground to the best official survey records, maps, and photographs us, but its accuracy is not guaranteed.

Review this plat and notify us immediately of any possible per Name: (10) WESLEY LocationF<u>rom</u> From Loc. Yes St Hwy fell South 2, 15-T35S-R7W 179 terraced _ Reference th off state at state line Kansas-Oklahoma wheat field, Stakes ٩ ±705' Alternate Well Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, those shown in [brackets] are based on GLO (General Land Office) distances and have not been measured. State Northeast to No.: Location 1-15H 90 3143 Stakes ±1.5 Southwest corner ELEVATION: 1246' Gr. at ₫. Set West No the links (15 9 XXX Lot 2 of house State None Lot 1 Stake County Line & HARPER CO. State Line KANSAS Township Line f 200 Line T29N-R8W OKLAHOMA ENtrance X 2124650 Y 121037 X 2129864 Y 121074 ME ETS MAYNE Date of Drawing: Dec. 14, 2011 Invoice # 176837 Date Staked: Dec. 10, 2011 IS DATUM: NAD-27 LAT: 36'59'55.8"N LONG: 98'04'15.4"W **CERTIFICATE:** LAT: 36.998842893'N T. Wayne Fisch _a Kansas Licensed Land

This information was gathered with a GPS receiver with Sub-Meter accuracy. LONG: 98.070956790'W STATE PLANE COORDINATES: (US Feet) ZONE: KS SOUTH X: 2125307

121241

Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

Oklahoma Lic. No. <u>1213</u>



TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., DKLA. CITY, OKLA. 73116 * LOCAL (405) B43-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. LS-99, Exp. Dec. 31, 2011

HARPER County, Kansas _ County, Kansas p <u>35S</u> Range Range <u>7W</u>P.M. 200'FSL-660'FWL-Township Section BOTTOMHOLE INFORMATION PROVIDED BY DEFEATIOR LISTICE, MUJ SURVEYED, BEARING AND/OR DISTANCE TO BOTTOMH ARE CALCULATED CORNER COGROINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD. X 2124526 Y 129671 I PROVIDED I SURVEYED. E TO BOTTOMHOLE Scale: 1"= 1000" Best Accessibility to LocationF<u>rom</u> Distance & Direction from Hwy Jct or Town <u>From St H</u> opography & Vegetation This location has been very carefull to the best official survey records, us, but its accuracy is not guaranto Review this plat and notify us imme the Southwest corner of Sec. accuracy is not guaranteed.
plat and notify us immediately of
SANDRIDGE ENERGY, INC. has been very carefully staked on the ground official survey records, maps, and photographs Loc. St Hwy fell South 2. any terraced wheat 179 at Reference eference Stakes or off state line road possible Kansas-Oklahoma according available to discrepancy Stakes field State Distances shown in (parenthesis) are caupon the Quarter Section being 2840 fe in brackets are based on 610 (bened distances and have not been measured. No: Line. Location 90 Stakes #1.5 ₹. 1246 Gr. at Set West 9 are calculated based 2640 feet, those shown (General Land Office) None State A HARRER CO. Line GRANT CO. OKLAHOMA T29N-R8W X 2129864 Y 121074 NE DATUM: NAD-27 LAT: 36'59'55.8"N IS LONG: 98'04'15.4"W LAT: 36.998842893'N **CERTIFICATE:** T. Wayne Fisch

LONG: 98.070956790'W STATE PLANE COORDINATES: (US Feet) ZONE: KS SOUTH

2125307 121241

I, T. Wayne Fisch a Kansas Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.

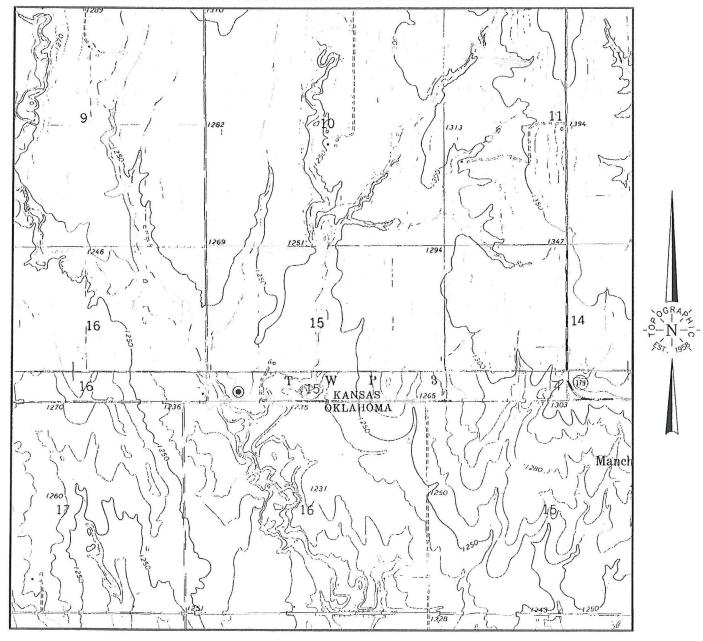
Oklahorna Lic. No. <u>1213</u>



TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry
6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com
Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

LOCATION & ELEVATION VERIFICATION MAP



Sec. 15 Twp. 35S Rng. 7W

County HARPER State KS

Operator SANDRIDGE ENERGY, INC.

Description 200'FSL-660'FWL

Lease WESLEY 1-15H

Elevation 1246' Gr. at Stake
U.S.G.S. Topographic Quadrangle Map SPRING, KS

Above Background Data from U.S.G.S. Topographic Map Scale: 1"=2000'

Contour Interval 10'

This location has been very carefully staked on the ground according to the best official survey records, maps and photographs available to us, but its accuracy is not guaranteed. When elevation is shown hereon it is the ground elevation of the location stake.

Review this plat and inform us immediately of any possible discrepancy.

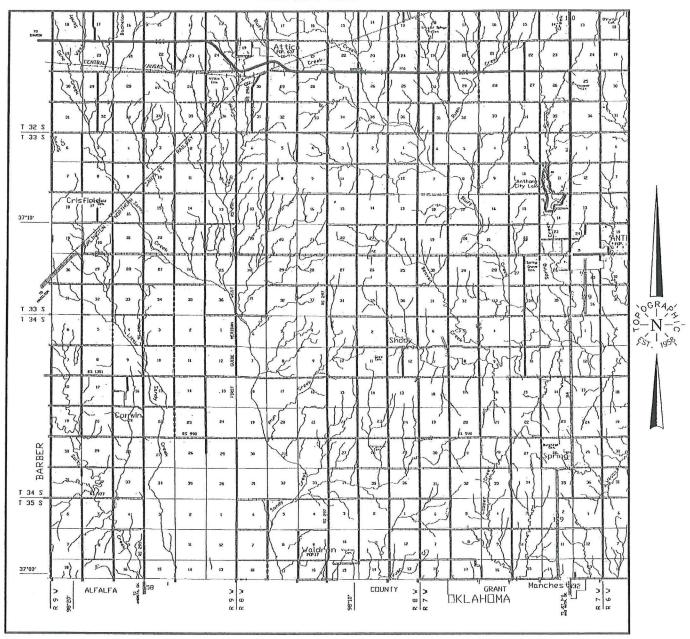


LAND SURVEYORS

TOPOGRAPHIC LAND SURVEYORS

Surveying and Mapping for the Energy Industry 6709 North Classen Blvd. Oklahoma City, OK 73116 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

VICINITY MAP



Scale: 1" = 3 Miles

Sec15	5Twp	35SRng	7W	_
County	HARPER	State	KS	
Operator	SANDRIDGE	ENERGY INC		



Land Surveyors

GEOLOGICAL PROGNOSIS

Tammy Alcorn - Geologist Stacey Bryant - Landman SandRidge Energy, Inc. Kansas – Waldron

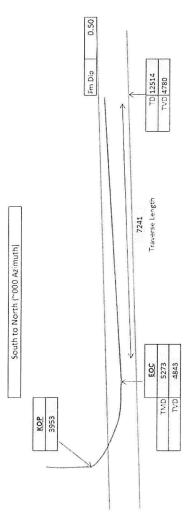
Target Line	
TVD @ 0′ VS	4,850
INC	90.50

Footages	
FNL	-2,980
FSL	200
Total VS	8,060.00
EOC (MD)	5,272.54
EOC (TVD)	4,842.85
KOP	3,953.26
Traverse Length	7,241.39
TD (MD)	12,513.94
στ @ σ∨τ	4,779.66
TVD displacement f/ EOC to TD	63.19

Operator SandRidge Energy

Well Name and Number Wesley 1-15H

Well Surface Location
15-355-7W 200' FSL 660' FWL
Well Bottom Hole Location
10-355-7W 330' FNL 660' FWL
County and State
Harper County, Kansas



Unit Description Wesley 1-15H Well Harper County, KS

SandRidge has leases covering 1046.76 nma in All of Section 10, Township 35S, Range 7W and All of Section 15, Township 35 South, Range 7 West and we intend to unitize this 1046.76 into the Wesley Unit.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

February 28, 2012

John-Mark Beaver SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Wesley 1-15H SW/4 Sec.15-35S-07W Harper County, Kansas

Dear John-Mark Beaver:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 1 week after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.