



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1069785  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mike's Testing & Salvage Inc.

P.O. Box 467  
Chase, KS 67524

# Invoice

Date	Invoice #
11/4/2011	13018

<b>Bill To</b>
American Energies Corportion 155 N. Market, Suite 710 Wichita, Kansas 67202

P.O. No.	Lease	County
Orlando Unruh	B #1	McPherson

Qty	Description	Rate	Amount
17	Hrs. Rig Time	190.00	3,230.00T
4	Sx Cement	12.50	50.00T
	Sand	40.00	40.00T
	Casing Knife	250.00	250.00T
	10-27 Rigged up, laid down rods & tubing. Sanded bottom to 3280'. Dug cellar & pit out. Rigged up casing jacks. Ran in tag sand at 3280', dumped 4sx cement with bailer. Shut down. 9hrs.		
	10-28 Pull stretch, got 8" stretch. Cut casing at 1700', 1500' got cut loose at 1400'. Pulled up to 405', Copelar, pumped 150sx 60/40poz 3% CC with 150# hulls. Cement circulated to surface. Pulled rest of pipe out. Rigged down. 8hrs.		
	Sales Tax	7.30%	260.61

**Total** \$3,830.61

# COPELAND

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

## Invoice

### Acid & Cement

BURRTON, KS    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

INVOICE NUMBER:  
**C37824-IN**

**BILL TO:**  
**AMERICAN ENERGIES CORP.**  
**P.O. BOX 516**  
**CANTON, KS 67428**

**LEASE: UNRUH B 1**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
11/14/2011	C37824		11/07/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
63.00	SAX	60-40 POZ MIX 4%		0.00	9.69	610.47
13.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	52.00
1.00	EA	MIN. BULK CHARGE		0.00	150.00	150.00
1.00	MI	MIN. BULK TRUCK - TON MILES 2ND TOP OFF		0.00	150.00	150.00
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP-B  FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: MCPCO Sales Tax: Invoice Total:		1,612.47 47.45 <u>1,659.92</u>
RECEIVED BY _____		<b>NET 30 DAYS</b>				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 37824

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE Nov 7 20 11

IS AUTHORIZED BY: Amelia E. ... (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease Union 13 Well No. 1 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County WPA State K

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump Chlorine		6.00
	6250	6250 Gallons of 12.5% HCl		610.00
	13	13 Gallons of 12.5% HCl		15.00
		2nd Top of		
		Bulk Charge		1.00
		Bulk Truck Miles		1.00
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				<b>112.00</b>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station [Signature]

Well Owner, Operator or Agent

Remarks Run 65' 1" Pump Chlorine

NET 30 DAYS

# COPELAND

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

**Acid & Cement**

BURRTON, KS    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

**INVOICE NUMBER:  
 C37814-IN**

**BILL TO:**  
**AMERICAN ENERGIES CORP.**  
**P.O. BOX 516**  
**CANTON, KS 67428**

**LEASE: UNRUH B-1**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/31/2011	C37814		10/28/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	PUMP CHARGE		0.00	650.00	650.00
150.00	SAX	60-40 POZ MIX 4%		0.00	9.69	1,463.50
3.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	120.00
23.00	MI	MILEAGE PUMP TRUCK		0.00	4.00	92.00
200.00	LB	COTTONSEED HULLS		0.00	0.35	70.00
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice: 2,385.50		
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MOPCO Sales Tax: 47.45		
				Invoice Total: 2,432.95		
				<b>NET 30 DAYS</b>		

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Grassel Oil Field Service  
 Grassel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER No C 37814

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

DATE Oct 25 20 11

IS AUTHORIZED BY: American Energy Corp (NAME OF CUSTOMER)

Address City State

To Treat Well As Follows: Lease Well No. Customer Order No.

Sec. Twp. Range County State

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

Table with 5 columns: CODE, QUANTITY, DESCRIPTION, UNIT COST, AMOUNT. Contains handwritten entries for pump down, cement, and bulk charges.

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative

Station

Well Owner, Operator or Agent

Remarks

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. RT

Date 10-28-11 District Burrton P. O. No. \_\_\_\_\_  
 Company American Energy Corp  
 Well Name & No. UNRUB B 1  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County McPherson State Kan  
 Casing: Size 4 1/2 Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Spung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Bkdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: 16 (Bbl./Gal.)  
 Pump Trucks: No. Used: Bld. 323 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment Bulk tank 322 JT 133  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Lubricating or Sealing Materials: Type \_\_\_\_\_

Company Representative \_\_\_\_\_

Treater Greg Ryd

TIME A.M. <u>10:28</u>	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
<u>2:00</u>				<u>On location JSA Rig up</u>
<u>2:10</u>			<u>0</u>	<u>4 1/2 400' tie on 4 1/2 to pack</u>
<u>:</u>			<u>11 BBL</u>	<u>Back circulation start mixing CG @ 10 BBL</u>
<u>:</u>			<u>0</u>	<u>Stem mix going down hole. Add 500# Brown stuff</u>
<u>:</u>			<u>12 BBL</u>	<u>4 BPM rate start pumping pipe out of hole. Clean pipe down</u>
<u>:</u>			<u>13 BBL</u>	<u>2 1/2 BPM rate to keep pipe down</u>
<u>:</u>			<u>32 BBL</u>	<u>150 sack away last cement fall.</u>
<u>3:50</u>				<u>Wash up take down last location</u>

# COPELAND

Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

## Invoice

BURRTON, KS (620) 463-5161  
 GREAT BEND, KS (620) 793-3366  
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:  
**C37818-IN**

**BILL TO:**  
 AMERICAN ENERGIES CORP.  
 P.O. BOX 516  
 CANTON, KS 67428

LEASE: UNRUH B 1 & 2

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
11/14/2011	C37818		11/01/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		<b>B#1</b>				
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
1.00	EA	POLY RENTAL MULTI WELLS		0.00	200.00	200.00
70.00	SAX	60-40 POZ MIX 4%		0.00	9.69	678.30
7.00	MI	1/3 MILEAGE PUMP TRUCK		0.00	4.00	28.00
14.00	MI	PICKUP MILES ROUND TRIP UNRUH B#2		0.00	2.00	28.00
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
1.00	EA	POLY RENTAL		0.00	200.00	200.00
90.00	SAX	60-40 POZ MIX 4%		0.00	9.69	872.10
7.00	MI	1/3 MILEAGE PUMP TRUCK		0.00	4.00	28.00
14.00	MI	PICKUP MILES ROUND TRIP		0.00	2.00	28.00
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		<b>COP-B</b> FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: 3,362.40 MCPCO Sales Tax: 124.10 Invoice Total: <u>3,486.50</u>		
RECEIVED BY _____		<b>NET 30 DAYS</b>				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gresel Oil Field Service  
 Gresel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code





### TREATMENT REPORT

Acid Stage No. ....

Date 11-11 District Barren F. O. No. ....  
 Company American Energy Corp  
 Well Name & No. Uweah B 142  
 Location ..... Field .....  
 County ..... State .....

Casing: Size ..... Type & Wt. .... Set at ..... ft.  
 Formation: ..... Perf. .... to ..... ft.  
 Formation: ..... Perf. .... to ..... ft.  
 Lining: Size ..... Type & Wt. .... Top at ..... ft. Bottom at ..... ft.  
 Cemented: Yes/No. Perforated from ..... ft. to ..... ft.  
 Tubing: Size & Wt. .... Spung at ..... ft.  
 Perforated from ..... ft. to ..... ft.  
 Open Hole Size ..... T.I. .... ft. P.H. to ..... ft.

Type Treatment: Amt. ..... Type Fluid .....  
 Bkdown ..... Bbl./Gal. ....  
 ..... Bbl./Gal. ....  
 ..... Bbl./Gal. ....  
 ..... Bbl./Gal. ....  
 Flush ..... Bbl./Gal. ....  
 Treated from ..... ft. to ..... ft. No. ft. ....  
 from ..... ft. to ..... ft. No. ft. ....  
 from ..... ft. to ..... ft. No. ft. ....  
 Actual Volume of Oil/Water to Load Hole: ..... Bbl./Gal.  
 Pump Trucks, No. Used: Std. 323 HP ..... Twin .....  
 Auxiliary Equipment Bulk tank 323 Tank Tank 133  
 Packer: ..... Set at ..... ft.  
 Auxiliary Tools .....  
 Plugging or Sealing Materials: Type #1 90 sack #2 90 sack  
60-40-470 ....

Company Representative

Treater Lyle B.

REMARKS

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
3:00				Uweah B1 Run location Rig up T&A see all three locations Rig up low poly lat. hit @ 75' washed pipe on down to 100' cleanout cement to surface.
3:45			14 Bbl	Slurry 90 sacks Rig down
4:00				Uweah B2
4:05			2	Rig up Run Poly to Solid hit @ 150' Start mixing going down hole
			18 Bbl	90 sacks cement added cement to surface Wash up trace down

RECEIVE:

NO. 6438

11/14/2011/MON 05:20PM



FIELD ORDER No C 37818

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE Nov 1 2011

IS AUTHORIZED BY: American Energy Services (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease Madison B Well No. 172 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County Woods State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.  
The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
		<u>B# 1</u>		
	1	<u>Propyl Glycol</u>		60.00
	1	<u>Big Red Antifreeze</u>		60.00
	700	<u>Water - 100 PPM 90%</u>		630.00
	28	<u>Yard mix &amp; 7000 4-1</u>		308.00
	700	<u>Water - 100 PPM 90%</u>		630.00
	1	<u>Madison B#2</u>		60.00
	1	<u>Propyl Glycol</u>		60.00
	1	<u>Big Red Antifreeze</u>		60.00
	700	<u>Water - 100 PPM 90%</u>		630.00
	700	<u>Water - 100 PPM 90%</u>		630.00
	700	<u>Water - 100 PPM 90%</u>		630.00
		<u>Bulk Charge</u>		
		<u>Bulk Truck Miles</u>		
		<u>Process License Fee on</u> _____ <u>Gallons</u>		
<b>TOTAL BILLING</b>				<b>3362.00</b>

I certify that the above material has been accepted and used: that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station \_\_\_\_\_ Well Owner, Operator or Agent \_\_\_\_\_

Remarks \_\_\_\_\_ **NET 30 DAYS**