



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1069788
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mike's Testing & Salvage Inc.

P.O. Box 467
Chase, KS 67524

Invoice

Date	Invoice #
11/4/2011	13017

Bill To
American Energies Corportion 155 N. Market, Suite 710 Wichita, Kansas 67202

5092
10571055

P.O. No.	Lease	County
Orlando Unruh	B-2	McPherson

Qty	Description	Rate	Amount
16	Hrs Rig Time	190.00	3,040.00T
4	Sx Cement	12.50	50.00T
	Sand	40.00	40.00T
	Casing Knife	250.00	250.00T
10-25	Rigged up, checked hole. Tagged bottom at 3365'. Sanded bottom to 3280'. Dug cellar & pit out. Rigged up casing jacks. Shut down. 6hrs.		
10-26	Drove to location. Tagged sand at 3280', dumped 4sx cement. Parted threads of casing trying to get stretch. Had American Energies welder come out & weld collar on. Pulled stretch, got 8". Cut pipe at 100', pulled up to 408'. Copeland pumped 150sx 60/40poz 4%gel 3% CC. Cement circulated to surface, pulled rest of casing. Tore floor & rig down. Moved off. 10hrs.		
	Sales Tax	7.30%	246.74
Total			\$3,626.74

NOV 10 2011

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37812-IN

BILL TO:
 AMERICAN ENERGIES CORP.
 P.O. BOX 516
 CANTON, KS 67428

LEASE: UNRUH B 2

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/31/2011	C37812		10/26/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
150.00	SAX	60-40 POZ MIX 4%		0.00	9.69	1,453.50
3.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	120.00
120.00	LB	COTTONSEED HULLS		0.00	0.35	42.00
22.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	88.00
150.00	EA	BULK CHARGE		0.00	1.25	187.50
145.20	MI	BULK TRUCK - TON MILES		0.00	1.10	159.72
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: 2,700.72 MCPCO Sales Tax: 47.45 Invoice Total: <u>2,748.17</u>		
RECEIVED BY _____		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 57812

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE October 30 20 11

IS AUTHORIZED BY: Alvin Ferguson (NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Union 33 Well No. 2 Customer Order No. _____

Sec. Twp. Range _____ County WPA State K

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Ramp City Fee		600.00
	1	Water 4" - 12" 700.00		1400.00
	3	Company Check		150.00
	1300	Water 35" / hr		4200.00
	2200	Water 4" - 12"		8800.00
	1500	Bulk Charge		1050.00
	1500	Bulk Truck Miles		1500.00
		Process License Fee on _____ Gallons		
TOTAL BILLING				21500.00

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Alvin Ferguson

Station Union 33

Well Owner, Operator or Agent

Remarks 15000 Gallons

NET 30 DAYS



TREATMENT REPORT

37812

Acid Stage No. Surface Wash

Date 10-26-11 District Beaman F. O. No. _____
 Company American Energy Corp
 Well Name & No. Unruh B-20
 Location _____ Field La
 County St. Pharr State La

Casing: Size 4 1/2" Type & Wt. _____ Net wt. _____ ft.
 Formation _____ Perf. _____ to _____ ft.
 Formation _____ Perf. _____ to _____ ft.
 Formation _____ Perf. _____ to _____ ft.

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Spung at _____ ft.
 Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. I.D. _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Band Size _____ Pounds of Band _____

Breakdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____

Plugh _____ Bbl./Gal. _____

Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____

Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal.

Pump Trucks, No. Used: Hld. 323 No. _____ Twin _____
 Auxiliary Equipment Bulk truck 322
 Packer _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type 150 seeds CO-40-400
3 Bags CC 100# Hulls

Company Representative _____ Treater Greg Bl

TIME a.m (M.D.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
<u>2:40</u>				<u>On loc. TSA Run up</u>
				<u>Mix 3 Bags CC in 150 Bbls water</u>
				<u>Use 4 1/2" @ top to local</u>
			<u>0</u>	<u>Mix Hulls to local water</u>
<u>3:00</u>			<u>4 BPM</u>	<u>Break Circ Start MIX UP</u>
<u>3:05</u>			<u>0</u>	<u>Casing down hole 5.3 Surd @ 4 1/2 BPM</u>
<u>3:12</u>			<u>3 1/2 BPM</u>	<u>150 seeds cause</u>
			<u>3 1/2 BPM</u>	<u>1 BBL Run up prevent on top to wash pipe and</u>
				<u>Wash up Truck</u>
<u>3:35</u>				<u>Back up Left location</u>

COPELAND

**POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX**

Invoice

Acid & Cement

BURRTON, KS GREAT BEND, KS
(620) 463-5161 (620) 793-3366
FAX (620) 463-2104 FAX (620) 793-3536

**INVOICE NUMBER:
C37818-IN**

**BILL TO:
AMERICAN ENERGIES CORP.
P.O. BOX 516
CANTON, KS 67428**

LEASE: UNRUH B 1 & 2

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
11/14/2011	C37818		11/01/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		B#1				
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
1.00	EA	POLY RENTAL MULTI WELLS		0.00	200.00	200.00
70.00	SAX	60-40 POZ MIX 4%		0.00	9.69	678.30
7.00	MI	1/3 MILEAGE PUMP TRUCK		0.00	4.00	28.00
14.00	MI	PICKUP MILES ROUND TRIP UNRUH B#2		0.00	2.00	28.00
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
1.00	EA	POLY RENTAL		0.00	200.00	200.00
90.00	SAX	60-40 POZ MIX 4%		0.00	9.69	872.10
7.00	MI	1/3 MILEAGE PUMP TRUCK		0.00	4.00	28.00
14.00	MI	PICKUP MILES ROUND TRIP		0.00	2.00	28.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		3,362.40
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		124.10
RECEIVED BY		NET 30 DAYS		Invoice Total:		3,486.50

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 37818

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

DATE Nov 1 20 11

IS AUTHORIZED BY: American Energy Services (NAME OF CUSTOMER)

Address City State

To Treat Well As Follows: Lease Well No. Customer Order No.

Sec. Twp. Range County State

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

Table with columns: CODE, QUANTITY, DESCRIPTION, UNIT COST, AMOUNT. Contains handwritten entries for materials like pipe, valves, and truck miles.

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station [Signature]

Well Owner, Operator or Agent

Remarks

NET 30 DAYS



TREATMENT REPORT

Acid Stage No.

Date 11-11 District ... F. O. No.
 Company American Energy Corp
 Well Name & No. Ureah B 142
 Location Field
 County State

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Breakdown Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Flush Bbl./Gal.
 Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.

Casing: Size Type & Wt. Set at ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No. Perforated from ft. to ft.
 Tubing: Size & Wt. Bung at ft.
 Perforated from ft. to ft.

Actual Volume of Oil/Water to Load Hole: Bbl./Gal.
 Pump Trucks, No. Used: Bid. 323 Sp. Twin
 Auxiliary Equipment Bulkhead 323 Tank Tank 133
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type #1 90 sacks #2 = 90 sacks
60-40-423 (Size) (lb.)

Open Hole Size T.D. ft. I.D. to ft.

Company Representative

Treater [Signature]

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
<u>3:00</u>				<u>Ureah B 1</u> <u>On location Rig up 5 1/4" 90 all three locations</u> <u>Rig up low poly 1st hit @ 75' washed pipe</u> <u>on down to 100' circulate cement to surface</u>
<u>3:45</u>			<u>14800</u>	<u>Slurry 90 sacks Rig down</u>
<u>4:00</u>				<u>Ureah B 2</u> <u>Rig up Run Poly to Solid hit @ 150'</u> <u>Start mixing grout down hole</u> <u>90 sacks circulate cement to surface</u> <u>Wash up treat done</u>
<u>4:05</u>			<u>2</u> <u>18000</u>	