





1069790

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Franklin County, KS  
 Well: Brown A-2  
 Lease Owner: Altavista

Town Oilfield Service, Inc.  
 (913) 837-8400

Commenced Spudding:  
 8/23/2011

WELL LOG

Thickness of Strata	Formation	Total Depth
0-11	Soil/Clay	11
27	Lime	38
6	Shale	44
30	Lime	74
32	Shale	106
26	Lime	132
70	Shale	202
20	Lime	222
28	Shale	250
4	Lime	254
27	Shale	281
9	Lime	290
25	Shale	315
21	Lime	336
19	Shale	355
13	Lime	368
4	Shale	372
3	Lime	375
2	Shale	377
8	Hertha	385
5	Shale	390
10	Sandy Shale	400
34	Shale	434
9	Sand	443
51	Shale	494
6	Sand	500
38	Shale	538
7	Lime	545
98	Shale	643
3	Lime	646
8	Shale	652
1	Sand	653
19	Core	672
86	Shale	758-TD



PIPE TALLEY

DATE

PG. NO.

Thickness of Strata	Formation	Total Depth	Remarks
0-11	soil/clay	11	
27	lime	38	
10	shale	44	
30	lime	74	
32	shale	106	
26	lime	132	
70	shale	202	
20	lime	222	
28	shale	250	
4	lime	254	
27	shale	281	
9	lime	290	
25	shale	315	
21	lime	336	
19	shale	355	
13	lime	368	
4	shale	372	
3	lime	375	
2	shale	377	
8	Hertha	385	
5	shale	390	
10	sandy shale	400	No oil
TOTALS:	34 shale	434	
Remarks:	9 sand	443	
Talked by	51 shale	494	
	6 sand	500	No oil
	38 shale	538	





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 243840

Invoice Date: 08/31/2011 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

BROWN A-2  
32759  
NE 19 16 20 FR  
08/25/2011  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	102.00	10.4500	1065.90
1118B	PREMIUM GEL / BENTONITE	171.00	.2000	34.20
1110A	KOL SEAL (50# BAG)	510.00	.4400	224.40
1111	GRANULATED SALT (50 #)	197.00	.3500	68.95
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	975.00	975.00
495 EQUIPMENT MILEAGE (ONE WAY)	15.00	4.00	60.00
495 CASING FOOTAGE	735.00	.00	.00
505 WATER TRANSPORT (CEMENT)	2.00	112.00	224.00
558 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts: 1465.28 Freight: .00 Tax: 114.29 AR 3168.57  
Labor: .00 Misc: .00 Total: 3168.57  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



