



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1069791
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mike's Testing & Salvage Inc.

P.O. Box 467
Chase, KS 67524

Invoice

Date	Invoice #
11/4/2011	13016

Bill To
American Energies Corportion 155 N. Market, Suite 710 Wichita, Kansas 67202

5092

P.O. No.	Lease	County
	Sowers #1	Kingman

Qty	Description	Rate	Amount
38	Hrs Rig Time	190.00	7,220.00T
5	Sx Cement	12.50	62.50T
	10-19 Drove to location. Pulled rods out in singles. Got ready to pull tubing. Shut down. 3hrs.		
	10-20 Drove to location. Tried to bleed well down for 30min. Started flowing, called for water truck. Dumped 80bbbls. saltwater down back side. Started pulling tubing, well kicked off. Called water truck to kill well. Pulled rest of tubing out, tagged bottom at 4015. Dumped sand, dug cellar & pit. Shut down 10hrs.		
	10-21 Drove to location. Ran bailer down. Perfs still not sanded off. Dumped 4bbbls sand. Set floor, tagged sand at 3635', dumped 5sx cement. Shut down. 10hrs.		
	10-24 Came out, fluid down 2300'. Called for water. Pulled stretch, got 23' stretch on 5-1/2. Water truck, filled up 5-1/2. Cut casing at 2950' for 1hr., got cut loose at 2800'. Pulled up to 2618'. Copeland pumped 35sx. 3% CC. Pulled up to 900', Copeland pumped 35sx. Waited for 1hr. Ran swab bar down. Tagged cement at 801', pulled up to 375'. Circulated cement to surface with 160sx 60/40poz 4%gel. Pulled rest of casing. Tore floor & rig down. Moved off. 13hrs.		
	10-25 Drove to location. Met state man on location. Tagged cement 25' down. Loaded floor. 2hrs.		
	Sales Tax	7.05%	513.42
		Total	\$7,795.92

REC'D NOV - 3 2011

COPELAND

**POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX**

Invoice

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
(620) 463-5161 (620) 793-3366
FAX (620) 463-2104 FAX (620) 793-3536

**INVOICE NUMBER:
C39622-IN**

**BILL TO:
AMERICAN ENERGIES CORP.
P.O. BOX 516
CANTON, KS 67428**

LEASE: SAUER #1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/31/2011	C39622		10/24/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
65.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	260.00
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
70.00	SAX	COMMON CEMENT		0.00	11.25	787.50
160.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	1,480.00
4.00	SAX	2% ADDITIONAL GEL		0.00	16.00	64.00
2.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	80.00
236.00	EA	BULK CHARGE		0.00	1.25	295.00
689.65	MI	BULK TRUCK - TON MILES		0.00	1.10	758.62
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		4,375.12
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		KINCO Sales Tax:		45.83
		NET 30 DAYS		Invoice Total:		<u>4,420.95</u>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

