



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1069805  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Mike's Testing & Salvage Inc.

P.O. Box 467  
Chase, KS 67524

# Invoice

Date	Invoice #
11/4/2011	13019

Bill To
American Energies Corporation 155 N. Market, Suite 710 Wichita, Kansas 67202

*392  
10481178*

P.O. No.	Lease	County
	Blank #1	Kingman

Qty	Description	Rate	Amount
22	Hrs Rig Time	190.00	4,180.00T
4	Sx Cement	12.50	50.00T
	Sand	40.00	40.00T
	Casing Knife	250.00	250.00T
2	Nights Out of Town Expense	210.00	420.00T
	10-17 Drove to location. Rigged up, ran bailer down. Tagged at 3882', perfs at 3831'. Dumped sand. Dug cellar & pit out. Unpacked Braiden Head. Used backhoe to clean & smooth area out for casing. Shut down. 4hrs.		
	10-18 Drove to location. Had to sand bottom again. Dumped 2-1/2bbls sand. Set floor, ran bailer down. Tagged at 3069', dumped 4sx cement. Unloaded floor off trailer. Sunk jack's on rig. Had to stabilize rig, floor set. Got 24" stretch. Tried cutting at 3000' for 1 hr, 2900 1 hr. Got pipe cut at 2830'. Had to put boards under floor. Shut down. 10hrs.		
	10-19 Drove to location. Pulled up to 920'. Copeland pumped 35sx 3% CC. Waited 1hr, tagged cement at 782'. Pulled up to 360', pumped 180sx. Circulated cement to surface. Pulled rest of casing. Rigged down. Got stuck in sandy field. Had to shovel rig out, pulled pickup & floor out. 8Hrs.		
	Sales Tax	7.05%	348.27
		<b>Total</b>	<b>\$5,288.27</b>

# COPELAND

**POST OFFICE BOX 438  
HAYSVILLE, KS 67060  
(316) 524-1225  
(316) 524-1027 FAX**

**Invoice**

**Acid & Cement**

BURRTON, KS    ♦    GREAT BEND, KS  
(620) 463-5161    (620) 793-3366  
FAX (620) 463-2104    FAX (620) 793-3536

**INVOICE NUMBER:  
C37805-IN**

*BB Hope*

**BILL TO:  
AMERICAN ENERGIES CORP.  
P.O. BOX 516  
CANTON, KS 67428**

**LEASE: BLANK 1**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/25/2011	C37805		10/19/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
215.00	SAX	60-40 POZ MIX 4%		0.00	9.69	2,083.35
3.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	120.00
2.00	HR	OVERAGE OF 4 HR MIN.		0.00	100.00	200.00
49.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	196.00
215.00	EA	BULK CHARGE		0.00	1.25	268.75
463.54	MI	BULK TRUCK - TON MILES		0.00	1.10	509.89
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		4,027.99
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		KINCO Sales Tax:		59.93
<b>RECEIVED BY</b>		<b>NET 30 DAYS</b>		Invoice Total:		<u>4,087.92</u>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Grosseil Oil Field Service

Grosseil Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER No C 37808

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE Dec 19 20 11

IS AUTHORIZED BY: Amey Energy Corp (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease B... Well No. 1 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County Wagoner State K

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 8% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

By \_\_\_\_\_ Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Process License Fee on		6.00
		Bulk Charge		13.00
		Bulk Truck Miles		200.00
		Process License Fee on	Gallons	
		<b>TOTAL BILLING</b>		219.00

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station [Signature] Well Owner, Operator or Agent

Remarks \_\_\_\_\_

**NET 30 DAYS**



TREATMENT REPORT

Acid Stage No. RT

Date: 10-19-11 District: Bureau P. O. No. \_\_\_\_\_  
Company: American Energy Corp  
Well Name & No.: Blank #1  
Location: \_\_\_\_\_ Field: \_\_\_\_\_  
County: Kingman State: KS

Type Treatment: Amt. Type Fluid Band Size Pounds of Band  
Bkdown.....Bbl./Gal. ....  
.....Bbl./Gal. ....  
.....Bbl./Gal. ....  
.....Bbl./Gal. ....  
Flush ..... Bbl./Gal. ....  
Treated from.....ft. to.....ft. No. ft. ....  
from.....ft. to.....ft. No. ft. ....  
from.....ft. to.....ft. No. ft. ....  
Actual Volume of Oil/Water to Load Hole: ..... Bbl./Gal.  
Pump Trucks, No. Used: 323 Sp. .... Twin ....  
Auxiliary Equipment: Carbond Bulk pack  
Packer: ..... Set ul. ....ft.  
Auxiliary Tools .....  
Plugging or Sealing Materials: Type: Q15 sock 60-110-2 1/2" for  
.....ft. ....ft.

Casing: Size Type & Wt. Set at.....ft.  
Formation: Perf. to.....ft.  
Formation: Perf. to.....ft.  
Formation: Perf. to.....ft.  
Liner: Size Type & Wt. Top at.....ft. Bottom at.....ft.  
Cemented: Yes/No Perforated from.....ft. to.....ft.  
Tubing: Size & Wt. Hung at.....ft.  
Perforated from.....ft. to.....ft.  
Wellbore Hole Size T.D. ....ft. P.U. to.....ft.

Company Representative \_\_\_\_\_ Treater Greg Ry

TIME (A.M./P.M.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:45				On location ISA Rig up Rig pulling Pipe
10:10			0	Casing @ 980' Hook and start water to load
			30BBL	Break circulation Start mixing Calcium Chloride with
10:25			0	Same mixing going down hole
			83BBL	35 sacks half plug mixed & away wash up
				going down hole
			21BBL	103 BBL flush let cement fall part of way
				Shut down for cement time & pull pipe
11:35			0	Plug stood start mixing going down hole
				collar full
12:48			43BBL	165 sacks to get collar full good cement
1:00				Ruck out wash up hose down
				Left location