



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1069806

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Leininger 1
Doc ID	1069806

Tops

Name	Top	Datum
Anhydrite	1354	798
Chase	2338	-86
Heebner	3614	-1462
Lansing	3654	-1502
Base KC	3972	-1820
Pawnee	4052	-1900
Ft.Scott	4118	-1966
Cherokee	4134	-1982
Mississippian	4226	-2074
LTD	4264	-2112

Geological Report

American Warrior, Inc.

Leininger #1

990' FSL & 1950' FWL

Sec. 26 T18s R21w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Leininger #1
990' FSL & 1950' FWL
Sec. 26 T18s R21w
Ness County, Kansas
API # 15-135-25109-0000

Drilling Contractor: Petromark Drilling, LLc Rig #1

Geologist: Jason Alm

Spud Date: April 29, 2011

Completion Date: May 6, 2011

Elevation: 2146' Ground Level
2152' Kelly Bushing

Directions: Bazine KS, East on Hwy 96 to HH Rd. South 300
ft. East and South into location.

Casing: 1374' 8 5/8" surface casing
2649' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log Tech, Inc. "Jared Long"
CNL/CDL, DIL

Drillstem Tests: None

Problems: None

Remarks: No drill stem tests were run due to lack of shows.
Production casing was set over the Chase shallow
gas zones.

Formation Tops

	American Warrior, Inc. Leininger #1 Sec. 26 T18s R21w 990' FSL & 1950' FWL
Formation	
Anhydrite	1354', +798
Base	1389', +763
Krider	2238', -86
Winfield	2293', -141
Towanda	2366', -214
Heebner	3614', -1462
Lansing	3654', -1502
BKc	3972', -1820
Pawnee	4052', -1900
Fort Scott	4118', -1966
Cherokee	4134', -1982
Mississippian	4226', -2074
RTD	4264', -2112

Sample Zone Descriptions

Krider	(2238', -86): 24 unit gas kick	Not Tested
Winfield	(2293', -141): 4 unit gas kick	Not Tested
Towanda	(2366', -214): 8 unit gas kick	Not Tested
Mississippian Osage	(4226', -2074): Dolo – Δ – Fine sucrosic crystalline with fair vuggy porosity, very heavy trip chert, heavily weathered with good vuggy porosity, barren, no fluorescents, no gas kick.	Not Tested

Structural Comparison

	American Warrior, Inc. Leininger #1 Sec. 26 T18s R21w 990' FSL & 1950' FWL	American Warrior, Inc. Jensen #3 Sec. 27 T18s R21w 1250' FSL & 680' FEL		American Warrior, Inc. Witthuhn #5-35 Sec. 35 T18s R21w 1300' FNL & 1800' FWL	
Formation					
Anhydrite	1354', +798	1314', +798	FL	1360', +797	(+1)
Base	1389', +763	1349', +763	FL	NA	NA
Krider	2238', -86	NA	NA	NA	NA
Winfield	2293', -141	NA	NA	NA	NA
Towanda	2366', -214	NA	NA	NA	NA
Heebner	3614', -1462	3564', -1452	(-10)	3610', -1453	(-9)
Lansing	3654', -1502	3608', -1496	(-6)	3645', -1488	(-14)
BKc	3972', -1820	3926', -1812	(-8)	NA	NA
Pawnee	4052', -1900	4008', -1894	(-6)	4059', -1902	(+2)
Fort Scott	4118', -1966	4079', -1965	(-1)	4116', -1959	(-7)
Cherokee	4134', -1982	4094', -1982	FL	4132', -1975	(-7)
Mississippian	4226', -2074	4194', -2080	(+6)	4206', -2049	(-25)

Summary

The location for the Leininger #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. No drill stem tests were run due to lack of oil shows throughout the well. Although, there was substantial gas shows throughout the Chase Group. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the shallow Chase Group gas shows in the Leininger #1 well.

Recommended Perforations

Primary Perforations:

Krider: (2243' – 2254') **24 units**

Before Abandonment:

Winfield: (2293' – 2298') **4 units**

Towanda: (2366' – 2370') **8 units**

Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.



Services, Inc.

CHARGE TO: AMERICAN WARRIDOR
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 20778

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS. WELL/PROJECT NO. LEASE
 2. LEWINGER #1 COUNTY/PARISH NESS STATE KS CITY BAZINE, KS DATE 1 May 11 OWNER
 3. PETROMARK DRILLING RIG NAME/NO. SHIPPED VIA DELIVERED TO LOCATION ORDER NO.
 WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE 8 3/4 SURFACE WELL PERMIT NO.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #11D	20	MI			5.00	100.00
576D		1			PUMP CHARGE	1		1308	FT	1100.00	1100.00
4D1		1			ROSERI LEAD OIL FILL	1	EA.			350.00	350.00
4D9		1			TURBOLIZER	4	EA.			90.00	360.00
281		1			MUD FLUSH	500	SEC			1.00	500.00
221		1			AIRUID KEL	2	SEC			25.00	50.00
41D		1			TOP PLUG	1	EA.			100.00	100.00
29D		1			D-AIR	94				35.00	3315.00
276		1			FLOCCEL	107	lbs			1.50	160.50
33D		1			SWIRL DUCT DENSITY	485	5x			1.50	727.50
31		1			SEWIC CHARGE CEMENT	485	5x			1.50	727.50
583		1			DRAGAGE	422	971	TM		1.00	422.97

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 1 May 11 TIME SIGNED 1000 AM
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

AGREE UN-DECIDED DIS-AGREE
 PAGE TOTAL 19055.97
 TAX
 TOTAL

SWIFT OPERATOR: [Signature] APPROVAL: [Signature]
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE May 11 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE LEININGER #1 JOB TYPE 8 5/8 SURFACE TICKET NO. 20778

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							DN LOCATION
	0525							START PIPE 8 5/8 - 23" RTD @ 1369 SPT @ 1368 CENTRALIZERS 1, 4, 12, 31
	0830							CIRCULATE
	0845	6	12		✓		300	Pump 500 gal Mud FLUSH
	0847	6	20		✓		300	Pump 20 Bbl KCL FLUSH
	0852	6	46		✓			MIX CEMENT - SMD
		6	57		✓		300	100 sk @ 11.8 ppG.
		6	30		✓		300	150 sk @ 12.5 ppG.
		6	26		✓		200	100 sk @ 13.5 ppG.
							200	75 sk @ 14.5 ppG.
	0920							WASH OUT PUMPING LINES.
	0922	6			✓		200	RELEASE PLUG START DISPLACEMENT
	0938		84		✓		500	PLUG DOWN. SHUT WELL IN.
	0941							WASH TRUCK
	1000							JOB COMPLETE
								THANKS #110
								JASON JEFF LAWE



Services, Inc.

CHANGE TO: AMERICAN WARRIOR
ADDRESS
CITY, STATE, ZIP CODE

TICKET 20785

PAGE 1 OF 2

SERVICE LOCATIONS
1. Ness City, KS

WELL/PROJECT NO. LEASE
LEMINGER #1

COUNTY/RANGE
NESS

STATE
KS

CITY
RAZINE, KS

DATE
6 May 11

OWNER

TICKET TYPE
SALES SERVICE

CONTRACTOR
PETROMARK DRILLING

RIG NAME/NO.

ORDER NO.

WELL TYPE
GAS

WELL CATEGORY
DEVELOPMENT

JOB PURPOSE
5 1/2 LB SUBSTRING

WELL PERMIT NO.

WELL LOCATION
4E 18S E15 T20

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE \$110	20	MIL			5.00	100.00
578					PUMP CHARGE	1	CHG	20.49	FT	14.00	14.00
408					NEUTRALIZERS	5	EA.			65.00	325.00
403					CEMENT BASKETS	2	EA.			230.00	460.00
405					FORMATION PACKER SHOES	1	EA.			1300.00	1300.00
406					KATCH DOWN PLUG & BACCLE	1	EA.			225.00	225.00
281					MUD FLUSH	500	gal			1.00	500.00
221					KIDWID KOL	2	gal			25.00	50.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 6 May 11 TIME SIGNED 10:30 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

UN-DECIDED	DIS-AGREE	TAX	TOTAL
Page 1 of 2			
4300.00			
5625.00			
9985.00			

SWIFT OPERATOR Juan S. [Signature] APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

Thank You!



Swifton, Inc.

PO Box 466.

Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20785

CUSTOMER: AMERICAN BARBICOR
WELL: KEININGER #1
DATE: 6 May 11
PAGE 2 OF 2

276	1	ELECTRIC	603.165	150	94.50
287	1	GAS STOP	150.118	7.00	1050.00
290	1	D-AIR	3.994	35.00	1050.00

330	1	SUDFRI MULTI DENSITY	250.5x	15	3750.00
581	1	SERVICE CHARGE	250.5x	1.50	375.00
583	1	TOTAL WEIGHT 25063	LOADED MILES 20	TON MILES 25063	250.63
5625.13					

JOB LOG

SWIFT Services, Inc.

DATE 6 MAY 11 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE LEININGER #1 JOB TYPE 5 1/2 LONGSTRING TICKET NO. 20785

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
	1325							START PIPE 5 1/2" 14#
								RIDE 4265 SET @ 2649
								SHOE JT 42.46.
								CENTRALIZERS 5, 6, 8, 9, 11
								BASKETS 1, 12
	1430				✓		1100	SET PACKER SHOE CIRCULATE.
	1452	6	12		✓		200	Pump 500 gal MUD FLUSH
	1454	6	20		✓		200	Pump 20 BBL KCL FLUSH
	1500		7		✓			PLUG RH (30s)
	1504	4	80		✓		100	MIX 145SX SMD
		4	21		✓			MIX 75SX SMD W/GAS STOP
	1535							WASH OUT PUMPING LINES.
	1537	6			✓			RELEASE PLUG START DISPLACEMENT
	1548	0	124		✓		1200	PLUG DOWN PRESSURE UP LATCH PLUG IN
	1551							RELEASE PRESSURE DRY
	1553							WASH TRUCK
	1630							JOB COMPLETE.
								THANKS #110
								JASON JEFF DAVID