

Kansas Corporation Commission Oil & Gas Conservation Division

1069810

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	·
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
			N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	ols. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D (Sub	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	DN INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

Franklin County, KS Well: Brown A-8 Lease Owner:Altavista

Town Oilfield Service, Inc. Commenced Spudding: 9/16/2011

WELL LOG

Thickness of Strata	Formation	Total Depth
0-9	Soil-Clay	9
6	Lime	15
8	Shale	23
11	Lime	34
4	Shale	38
17	Lime	55
41	Shale	96
23	Lime	119
72	Shale	191
22	Lime	213
26	Shale	239
6	Lime	245
27	Shale	272
9	Lime	281
24	Shale	305
23	Lime	328
7	Shale	335
25	Lime	360
4	Shale	364
11	Lime	375
47	Shale	422
6	Sandy Lijme	428
55	Shale	483
7	Sand	490
42	Shale	532
1	Lime	533
3	Shale	536
9	Lime	545
9	Shale	554
6	Lime	560
15	Shale	575
7	· Lime	582
13	Shale	595
4	Lime	599
30	Shale/Shells	629
6	Lime	635
4	Shale	639
1	Sand	640
19	Core	659
99	Shale	758-TD

Brown Farm: Franklin county KS State; Well No. A-8	C/	ASING AI	ND TUBING	MEASL	IREMENTS	
Elevation_956	Feet	In.	Feet	ln.	Feet	ln.
Commenced Spuding Sept 16 20 11						
Finished Drilling Sept 20 20 11						
Driller's Name Wesley Dollard	·	┦. ∦				
Driller's Name						
Driller's Name	-			-		•
Tool Dresser's Name Brandon Stone		$+-\parallel$	1,			
Tool Dresser's Name		\vdash				
Too! Dresser's Name	•		• • • • • • • • • • • • • • • • • • • •			
Contractor's Name						
19 16 21						
(Section) (Township) (Range)						
Distance from 5 line, 4/25 ft.	·					
Distance from line, ft		_				
3- sacs portland	-			_		
			-	_		
	×					
CASING AND TUBING	-			- -		
RECORD		-				
·				_ -		
10" Set 10" Pulled				$-\parallel$		
8" Set 8" Pulled)
8" Set 8" Pulled	**					
4" Set 4" Pulled						
2" Set 2" Pulled		74	-1-			7

(H)

7 <u>2444</u>		200	
Thickness of Strata	Formation	Total	
0-9	Soil-clay	Depth	Remarks
6	Lime	15	
3	Shale	23	
11	Line	34	
4	Shale	38	
17	Lime	55	
41	Shale	96	
23	Lime	119	<u>-</u>
72	Shale	191	
22	Lime	A13	
26	Shale	239	
_6	Lime	245	
27	Shalt	272	
9	Lime	281	
24	Shale	305	
23	Lime	328	
	Shalt	335	
25	Lime	360	
4	shalt	364	
11	Lime	375	Hertha
47	Shale	422	
6	Sandy Lime	428	no Oil
55	Shoile	483	
7	Sand	490	no oil
42	shale	532	
	Lime	533	
3	shale.	5 36	
	-2-	0,5	

(3)

-3-

536

		110	*
Thickness of Strata	Formation	Total Depth	Remarks
9	Lime	545	·
9	Shalt		·
6	Lime	560	
15	Shale	575	
7	Lime	582	· · · · · · · · · · · · · · · · · · ·
13	shale	595	
4	Lime	599	
30	Shalt/shells	629	
6	Lime	635	Oil-good bleed
4	Shalt	639	On - god breed
1	Sand	640	no Oil lightarey
19	CORE	659	no Oil lightgrey
99	Shale	758	τ N
			. 13
		-	
		year h	
			······································
project.			
	-4-		-5-

(b)

CORE

4-8 BROWN

Thickness of Strata	Formation	Total Depth	Remarks
		640	
3	Sand	643	no Oil
1.5	Sano	644.5	50% 011
13	Sano	657.5	Solid Dil
1.5	Sino	659	No 011
		N - 200 - 20	
	500 F.M. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
		i,	
		1	
even.	-6-		-7-



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice #

Invoice Date:

09/23/2011

Terms: 0/0/30, n/30

Page

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092

(785)883-4057

BROWN A-8 32869 NE 19 16 21 FR 09/20/2011 KS

	1				
Part Numl	oer /	Description	Qty	Unit Price	Total
1124		50/50 POZ CEMENT MIX	105.00	10.4500	1097.25
1118B		PREMIUM GEL / BENTONITE	177.00	.2000	35.40
1111		GRANULATED SALT (50 #)	203.00	.3500	71.05
1110A		KOL SEAL (50# BAG)	525.00	.4400	231.00
4402		2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1143		SILT SUSPENDER SS-630, ES	.50	40.4000	20.20
1401		HE 100 POLYMER	.50	47.2500	23.63
	scription		Hours	Unit Price	Total
	MENT PUMP		1.00	975.00	975.00
		AGE (ONE WAY)	.00	4.00	.00
	SING FOOTAGE		733.00	.00	.00
	BBL VACUUM	TRUCK (CEMENT)	2.00	90.00	180.00
510 MIN	N. BULK DELI	VERY	.50	330.00	165.00

Parts: 1506.53 Freight: .00 Tax: 117.51 AR 2944.04

.00 Total: Labor: .00 Misc: 2944.04 Sublt: .00 Supplies: .00 Change:

Signed

Date



TICKET NUMBER 32869

LOCATION Office (15)

FOREMAN Frod Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

DATE	CUSTOMER#	WELL NAME & NU	IMBER	SECT	IONI	TOURIS	,	
9/20/4	22111/			SECT	ION	TOWNSHIP	RANGE	COUNTY
ICIIOTOM-D	3244	Brown A.	8	NE	19	16	21	FR
L Al	tavista l	5 10 4		TOP LEAS				
MAILING ADDRE	ESS	- rurgy	+-	TRUC	K#	DRIVER	TRUCK#	DRIVER
Pa	. Bar	108		<u> </u>		FREMAD	Sou Festy	mx,
CITY		STATE ZIP CODE	-	36	6	REUMANN	THE &	8
Wells	108 NOS	KS 66092		32	0	ARLMOD	ARM	
	mg etrily		9 9	510		DERMAS	om.	
CASING DEPTH	777	HOLE SIZE	HOLE DEPT	TH 756		CASING SIZE & W	EIGHT 278E	UE
SLURRY WEIGH		DRILL PIPE Batto					OTHER_	
		SLURRY VOL	WATER gal	/sk		CEMENT LEFT in (CASING 30'5	Pluc
DISPLACEMENT	4,26	DISPLACEMENT PSI	. ABIN DOL			1100		
REMARKS: E	stablish	pomp rate. M	XX PUN	10 /2 Gal	ESA	1.41 4 /26-1	AF ins de	,
Flush	1. Circo	late From p.	L to C.	1'11		1 /1 - 2001	100 FOI	ymer
50/50	Por Mix	Coment Is	11/50%	C 11/ C	ou 1	a le mi	XX Pump	
to s	or face.		1 100			(Seal/s/		
aluc		Flush pump	4 rives			isplace	22" RUB!	ber
4.00	* /Sat	Fle in coring	ω /	BBLS	<u> </u>	es in wax	ar Pres	ssure
100	100 - POI.	Release ples	sure t	o Sex	Floor	Y Value.	564× 10	
casi	w.						0.00.10	
	U				-	1		
TOS	S DI. U.	n (Wes)				-/-05	74 4	
	(} ()	10			Jud /	rader	
ACCOUNT	QUANITY	r IINITO -						

10001111				T
ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	
5406	-6-	MILEAGE Trucks on leaso		97509
5402	233	11. 164.30		N/C
5407	& minimum	Casing Footage		NIC
-502c	21. n. vic onc	Ton Miles 510		165
2000	2 hrs	80 BBL Vac Truck 370	4	180 00
1/24	105 04	57/5 0	1	
115B	105 sks	50/50 for Mix Cement		10923
	172#	Ivemi um bel		354
11(1	203-4	Granulated Salt		7105
1110A	525	Kol Seal		7/ -
4402		2'z" Rubber Plus		23100
1143	12 Gul	ESA-41		2500
1401	1/2 Gal	HE 100 Polymer	-	2030
		, signer		2363
		100		
		VX		
		e e	,	-
in 3737		7.8%	SALES TAX	11750
	. 6.11		ESTIMATED	
THORIZTION V	vesty Dollard	TITLE	TOTAL	29449

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.