



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1069821

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Seltman 6
Doc ID	1069821

Tops

Name	Top	Datum
Anhydrite	1303	800
Chase	2165	-62
Heebner	3532	-1429
Lansing	3576	-1473
Base KC	3887	-1784
Pawnee	3971	-1868
Ft. Scott	4032	-1929
Cherokee	4048	-1945
Mississippian	4128	-2025
LTD	4169	-2066



Services, Inc.

CHARGE TO: Anderson Harrison
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 20737

PAGE 1 OF 1

SERVICE LOCATIONS
 1. 1009 (A, B, K, S) WELLPROJECT NO. 6 LEASE Sellman COUNTY/PARISH Mad STATE KS CITY Bazine DATE 22 May 11 OWNER _____
 2. TICKET TYPE SERVICE SALES CONTRACTOR _____ RIG NAME/NO. # 3 SHIPPED VIA RT DELIVERED TO McMahon ORDER NO. _____
 3. WELL TYPE _____ WELL CATEGORY Development JOB PURPOSE General Support/Reel WELL PERMIT NO. _____
 4. REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____ WELL LOCATION 24-18-2143

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575												
576D					RRK114	20	w'				5.00	100.00
409					Purchase	1	ea				100.00	100.00
412					Coil Hangers (tubs)	9	ea				90.00	810.00
332					Beckle Parts	1	ea				100.00	100.00
276					SAND connect						15.00	8625.00
581					Fract						1.50	152.00
583					Service Charge						1.50	862.50
290					Dragee	57180	lb				571.817M	571.81
					D-AIR	3	gal				370.00	1111.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED _____ TIME SIGNED _____
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECEID	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				11976
WE UNDERSTOOD AND MET YOUR NEEDS?				31
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

SWIFT OPERATOR _____ APPROVAL _____
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 22 MAY 11 PAGE NO. 1

CUSTOMER American Drilling WELL NO. 16 LEASE Seltman JOB TYPE Cement Deep Surface TICKET NO. 20737

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								#25 SMD w/ flocc 8 5/8" 23' pipe TD = 1310' pipe 1300' shoejt 20.15'
	1530							on loc TRK 14
	1545							start 23" 8 5/8" in well
	1655							circulate well
	1725	4 3/4	12				100	pump 20 gal mid flush
		4 3/4	20				100	pump 20 gal KCL / flocc
	1734	6 3/4	46				150	mix SMD @ 11.8' ppg 100 SKS
		6 3/4	57				150	mix SMD @ 12.5' ppg 150 SKS
		6 3/4	30				150	mix SMD @ 13.5' ppg 100 SKS
		6 3/4	20				150	mix SMD @ 14.5' ppg 75 SKS
			153					TOTAL cement 425 SKS
	1403							Release 8 5/8" plug
		6 3/4					200	Displace plug
	1915	6 3/4	81				200	Kickout - no cement to surface wash truck
								(take hole truck to Mess. by and bring back 1" pipe and SMD)
	2040 2040							Run in 60' of 1" pipe Pump SMD cement no flocc -
		39	39				250	mix SMD @ 14.5' ppg Kick out cement in collar 100 SKS pump
	2000							- watch to see if cement falls - collar staying full of cement - cement staying put in collar wash truck
	2105							425 SKS mixed down 8 5/8" 150 SKS mix down 1" 575 total
	2155							job complete Thanks! Alan Dave & Russ



Services, Inc.

CHARGE TO: AMERICAN WARRIOR
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 20798

PAGE 1 OF 2

SERVICE LOCATION: 1. Ness City, KS. WELL/PROJECT NO. LEASE: SELTMAN #10 COUNTY: NESS STATE: KS. CITY: ALEXANDER, KS. DATE: 28 May 11 OWNER: 28 May 11

TICKET TYPE: SERVICE SALES DISCOVERY DRILLING RIGS RIG NAME NO. SHIPPED VIA DELIVERED TO ORDER NO.

WELL TYPE: OIL WELL CATEGORY: DEVELOPMENT JOB PURPOSE: 5 1/2 LONG STRIKE WELL PERMIT NO. WELL LOCATION: 1/2 mi 1 1/2 mi 200 S. 5th

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	LOC	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
			ACCT	DF							
575		1			MILEAGE # 110	25	mi			5.00	125.00
578		1			PUMP CHARGE	1	EA	4167	FT	14.00	14.00
402		1			NEUTRALIZERS	9	EA.			6.00	54.00
403		1			CEMENT BASKET	2	EA.			23.00	46.00
404		1			PORT TOWER (CUSTOMER PROVIDED)	1	EA			8.00	8.00
406		1			LATCH DOWNS (TRUCK & BAZEL)	1	EA.			225.00	225.00
407		1			INSERT FLUID SHOE W/AUTO FILL	1	EA.			300.00	300.00
281		1			MUD FLUSH	500	gal			1.00	500.00
221		1			LIQUID KCL	2	gal			25.00	50.00
419		1			ROTATING HEAD RENTAL	1	hr			150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 28 May 11 TIME SIGNED: 0945 P.M.

DATE SIGNED: [Signature] TIME SIGNED: 0945 P.M.

SWIFT OPERATOR: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

APPROVAL: [Signature]

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

TOTAL: 3795.50
 4053.50
 7848.50

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 28 May 11 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR WELL NO. LEASE SELTMAN #6 JOB TYPE 5 1/2 LONGSTRING TICKET NO. 20798

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							ON LOCATION
	0610							START PIPE 5 1/2 - 15.5 # RTD @ 4170' SET @ 4167 SHOE JT. 39,68 CENTRALIZERS # 1, 2, 3, 4, 5D, 54, 55, 56, 58 BASKETS. 5, 51 PORT COLLAR TOP OF JT # 51 @ 2478'
	0801							DROP BALL CIRCULATE.
	0832	6	12				200	Pump 500 gal MUD FLUSH
	0834	6	20				200	Pump 20 BBL KCL FLUSH
	0838		7.5					PLUG RH/MH (30sx-20sx)
	0842	4	30 1/2					MIX 125sx EA2.
	0853							WASH OUT PUMPING LINES.
	0856	6						RELEASE PLUG START DISPLACEMENT
	0913		98 1/2				1500	PLUG DOWN PRESSURE UP LATCH PLUG IN
	0915							RELEASE PRESSURE DRY
	0917							WASH TRUCK
	0945							JOB COMPLETE THANKS #110 JASON JEFF ROB



Services, Inc.

CHARGE TO: **Alexander Warehouse Tax**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
20524

PAGE 1 OF 1

1. SERVICE LOCATIONS: **NESS CITY, KS** WELL/PROJECT NO. **#6** LEASE **SEITMAN** COUNTY/PARISH **NESS** STATE **KS** CITY **NESS** DATE **6-3-11** OWNER **same**

2. TICKET TYPE: SERVICE SALES CONTRACTOR **H-B** RIG NAME/NO. **DEVELOPMENT** SHIPPED DELIVERED TO **LOCATION** ORDER NO.

3. WELL TYPE: **Oil** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **CEMST POOR COLLAR** WELL PERMIT NO. **ALEXANDER, KS-112A, 112A, S**

4. REFERRAL LOCATION: **Oil** INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE # 110	25	mi			5.00	125.00
576B					PUMP CHARGES	1	hrs			1100.00	1100.00
105					POOR COLLAR OPERATING TOOL	1	hrs			300.00	300.00
330					SUBST MULT - DRESSY STANDARD	250	hrs			15.00	3750.00
276					FLOCCULE	65	lbs			1.50	97.50
287					GASSTOP	100	lbs			7.00	700.00
290					D-ARR	3	hrs			35.00	105.00
581					SERVIZE CHARGE CONSULT	250	hrs			1.50	375.00
583					DAMAGE	250	hrs			1.00	313.31

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X **Scott** DATE SIGNED **6-3-11** TIME SIGNED **11:00** AM PM

SWIFT OPERATOR **Dave Johnson** APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **6865.81**

TOTAL **7177.82**

TAX 9% **312.01**

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-3-11 PAGE NO.

CUSTOMER American WARRIOR TX WELL NO. #6 LEASE SELTMAN JOB TYPE CEMENT PORT COLLAR TICKET NO. 20524

CHART NO.	TIME	RATE (BPM)	VOLUME (GALLONS)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 2478
	1120				✓		1000	PSI TEST CASING - HELD
	1125	3	3	✓		400		OPEN PORT COLLAR - INT RATE
	1135	4	111	✓		400		MAX CEMENT - 200 SLS SMD
		4	14	✓		500		50 SLS SMD 2% GASTOP
	1210	4	8 1/2	✓		700		DISPLACE CEMENT
	1225			✓		1000		CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATED 2 SLS CEMENT TO PET
	1240		30	✓				RUN 5 JTS - CIRCULATE CLEAN
								WASH TRUCK
	1330							JOB COMPLETE

THANK YOU
WAWNE, JEFF, LAWE



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

American Warrior, Inc.
 P.O.Box 399
 Garden City, Ks 67846
 ATTN: Jason Alm

Seltman #6
24/18S/21W-Ness
 Job Ticket: 42891 **DST#: 1**
 Test Start: 2011.05.26 @ 15:28:05

GENERAL INFORMATION:

Formation: **Cherokee "A" Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 17:21:05
 Time Test Ended: 22:09:05
 Interval: **4050.00 ft (KB) To 4070.00 ft (KB) (TVD)**
 Total Depth: 4070.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole
 Tester: Dustin Rash
 Unit No: 38
 Reference Elevations: 2103.00 ft (KB)
 2095.00 ft (CF)
 KB to GR/CF: 8.00 ft

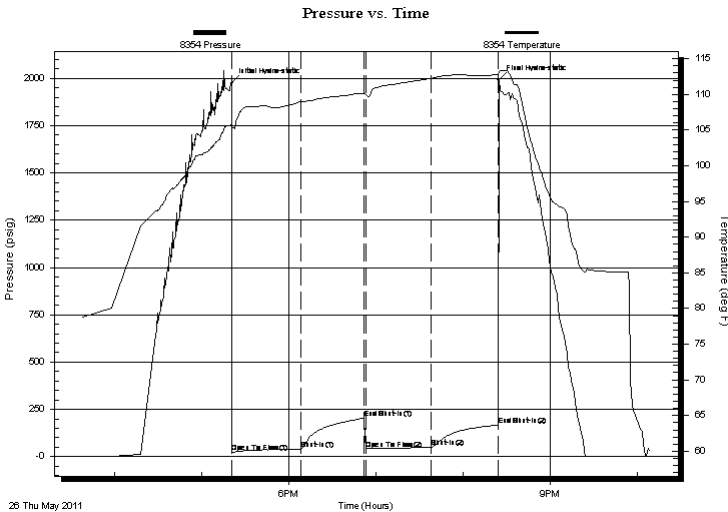
Serial #: 8354

Inside

Press @ Run Depth: 48.53 psig @ 4052.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.05.26 End Date: 2011.05.26 Last Calib.: 2011.05.26
 Start Time: 15:38:05 End Time: 22:09:05 Time On Btm: 2011.05.26 @ 17:20:55
 Time Off Btm: 2011.05.26 @ 20:24:35

TEST COMMENT: IF-Very weak building blow . Built to 2&1/4 inches.
 IS-No Return.
 FF-Very weak building blow . Built to 1&1/4 inches.
 FS-No Return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1975.44	105.80	Initial Hydro-static
1	22.88	105.06	Open To Flow (1)
48	40.19	108.99	Shut-In(1)
92	203.33	110.18	End Shut-In(1)
93	41.48	110.03	Open To Flow (2)
138	48.53	112.24	Shut-In(2)
184	167.81	112.73	End Shut-In(2)
184	1990.95	113.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	75%Mud/15%Water/10%Oil	0.59
8.00	70%Oil/30%Gas	0.11

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Seltman #6

P.O.Box 399
Garden City, Ks 67846

24/18S/21W-Ness

Job Ticket: 42891

DST#: 1

ATTN: Jason Alm

Test Start: 2011.05.26 @ 15:28:05

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

40 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

22000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.35 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	75%Mud/15%Water/10%Oil	0.587
8.00	70%Oil/30%Gas	0.112

Total Length: 70.00 ft Total Volume: 0.699 bbl

Num Fluid Samples: 0

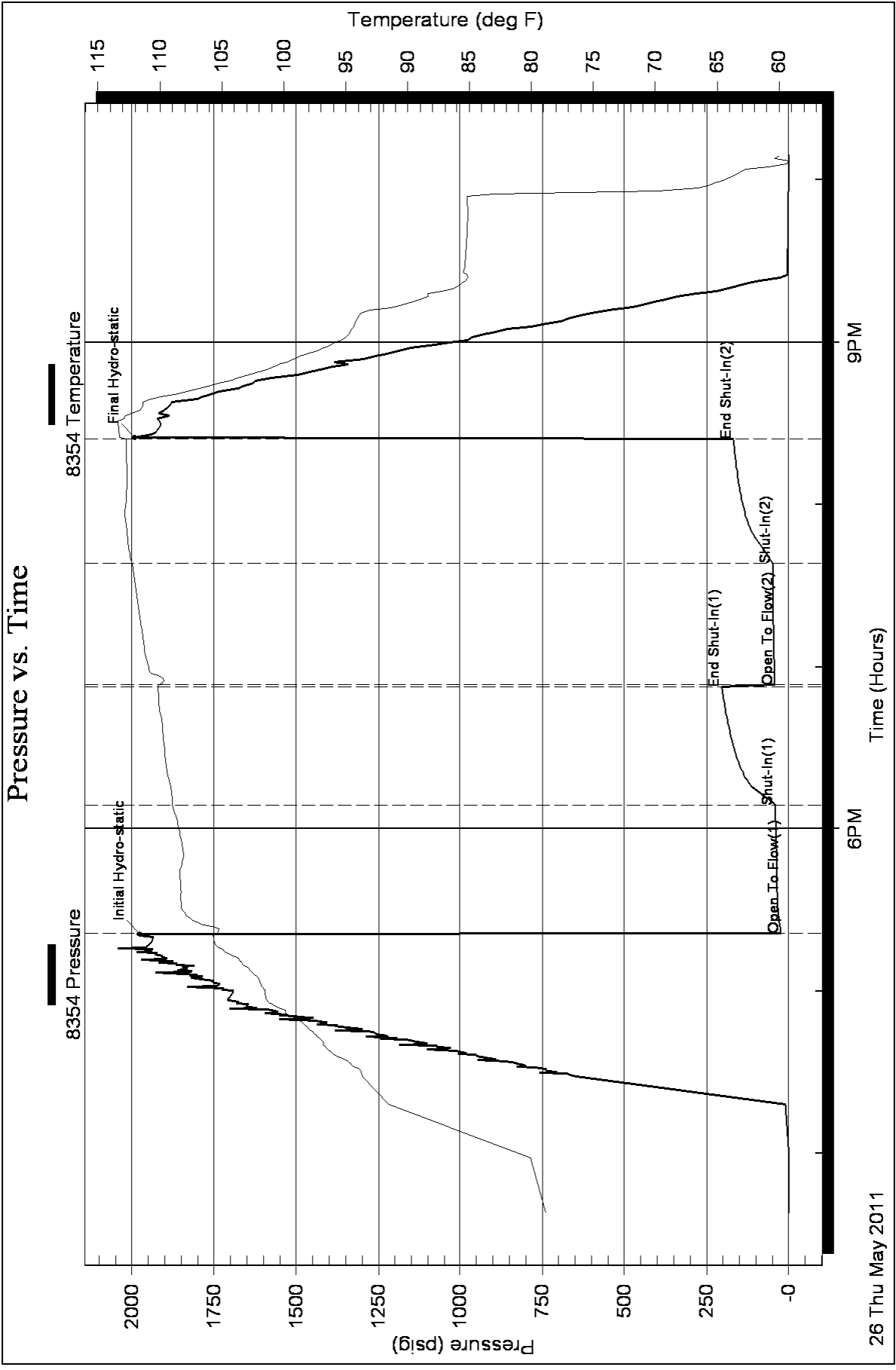
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior, Inc.
P.O.Box 399
Garden City, Ks 67846
ATTN: Jason Alm

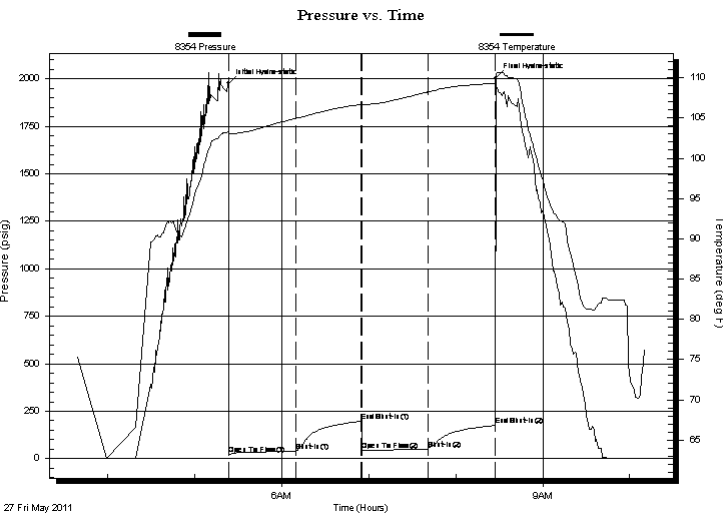
Seltman #6
24/18S/21W-Ness
Job Ticket: 42892 **DST#: 2**
Test Start: 2011.05.27 @ 03:29:41

GENERAL INFORMATION:

Formation: **Cherokee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:23:41
Time Test Ended: 10:10:41
Interval: **4049.00 ft (KB) To 4082.00 ft (KB) (TVD)**
Total Depth: 4082.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole
Tester: Dustin Rash
Unit No: 38
Reference Elevations: 2103.00 ft (KB)
2095.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8354 Inside
Press @ Run Depth: 50.46 psig @ 4051.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.05.27 End Date: 2011.05.27 Last Calib.: 2011.05.27
Start Time: 03:39:41 End Time: 10:10:41 Time On Btm: 2011.05.27 @ 05:23:31
Time Off Btm: 2011.05.27 @ 08:27:41

TEST COMMENT: IF-Weak building blow . Built to 3&1/4 inches.
ISI-No Return.
FF-Very weak building blow . Built to 1&1/4 inches.
FSI-No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1977.90	103.26	Initial Hydro-static
1	21.85	102.58	Open To Flow (1)
47	39.45	104.96	Shut-In(1)
92	197.83	106.67	End Shut-In(1)
93	43.16	106.66	Open To Flow (2)
138	50.46	108.22	Shut-In(2)
184	175.00	109.32	End Shut-In(2)
185	2004.80	110.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	70%Mud/20%Water/10%Oil	0.70
8.00	75%Oil/25%Gas	0.11

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior, Inc.

Seltman #6

P.O.Box 399
Garden City, Ks 67846

24/18S/21W-Ness

Job Ticket: 42892

DST#: 2

ATTN: Jason Alm

Test Start: 2011.05.27 @ 03:29:41

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

40 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

17000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: 0.39 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	70%Mud/20%Water/10%Oil	0.700
8.00	75%Oil/25%Gas	0.112

Total Length: 78.00 ft Total Volume: 0.812 bbl

Num Fluid Samples: 0

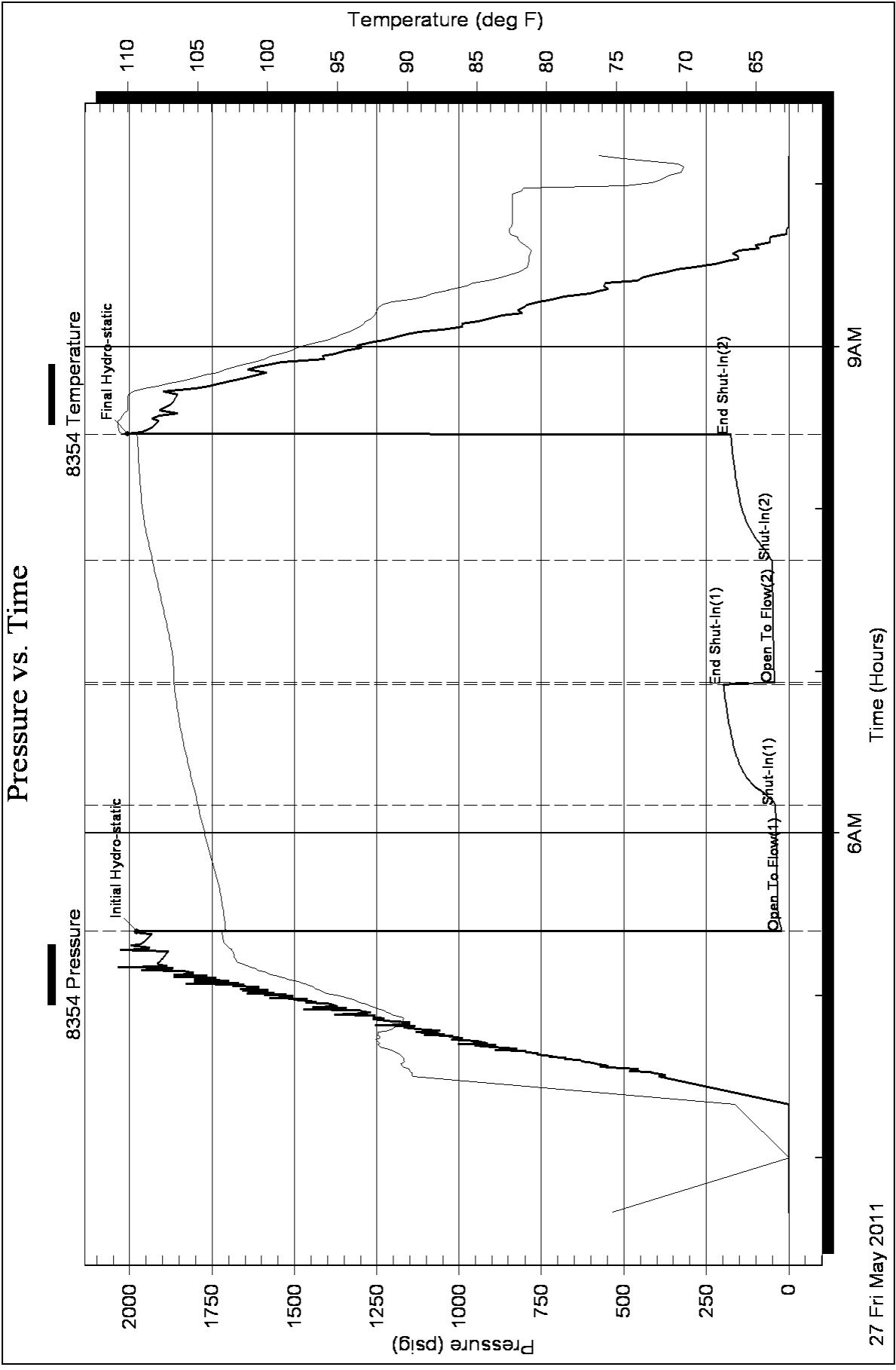
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



Geological Report

American Warrior, Inc.
Seltman #6
2181' FSL & 2560' FWL
Sec. 24 T18s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Seltman #6
2181' FSL & 2560' FWL
Sec. 24 T18s R21w
Ness County, Kansas
API # 15-135-25108-0000

Drilling Contractor: Discovery Drilling Co., Inc. Rig #3

Geologist: Jason Alm

Spud Date: May 20, 2011

Completion Date: May 28, 2011

Elevation: 2095' Ground Level
2103' Kelly Bushing

Directions: Alexander KS, West ½ mi. on Hwy 96 to
McCracken Rd. North 1½ mi. West via county rd.
1½ mi. South into location.

Casing: 1310' 8 5/8" surface casing
4169' 5 1/2" production casing

Samples: 10' wet and dry, 3500' to RTD

Drilling Time: 3500' to RTD

Electric Logs: Log-Tech, Inc. "Brett Becker"
CNL/CNL, DIL

Drillstem Tests: Two, Trilobite Testing, Inc. "Dustin Rash"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Seltman #6 Sec. 24 T18s R21w 2181' FSL & 2560' FWL
Anhydrite	1303', +800
Base	1336', +767
Heebner	3532', -1429
Lansing	3576', -1473
BKc	3887', -1784
Pawnee	3971', -1868
Fort Scott	4032', -1929
Cherokee	4048', -1945
Mississippian	4128', -2025
LTD	4169', -2066
RTD	4170', -2067

Sample Zone Descriptions

Cherokee A Sand (4059', -1956): **Covered in DST #1,2**
 Ss – Quartz, fine to medium grained, fair to well sorted, well rounded, fairly cemented with poor to fair inter-granular porosity, light to fair scattered oil stain and saturation in porosity, slight show of free oil when broken, no odor, good yellow fluorescents, 30 units hotwire.

Drill Stem Tests
 Trilobite Testing, Inc.
 "Dustin Rash"

DST #1

Cherokee A Sand

Interval (4050' – 4070') Anchor Length 20'

IHP	– 1975 #	
IFP	– 45" – Built to 2 ¼ in.	22-40 #
ISI	– 45" – Dead	203 #
FFP	– 45" – Built to 1 ¼ in.	41-49 #
FSI	– 45" – Dead	168 #
FHP	– 1991 #	
BHT	– 113°F	

Recovery: 8' Clean Oil
 62'OWCM 10% Oil, 15% Water

DST #2

Cherokee A Sand

Interval (4049' – 4082') Anchor Length 33'

IHP	– 1978 #	
IFP	– 45" – Built to 3 ¼ in.	21-39 #
ISI	– 45" – Dead	198 #
FFP	– 45" – Built to 1 ¼ in.	43-50 #
FSI	– 45" – Dead	175 #
FHP	– 2005 #	
BHT	– 110°F	

Recovery: 8' Clean Oil
 70'OWCM 10% Oil, 20% Water

Structural Comparison

	American Warrior, Inc. Seltman #6 Sec. 24 T18s R21w 2181' FSL & 2560' FWL	American Warrior, Inc. Seltman #5 Sec. 24 T18s R21w 2580' FNL & 2596' FEL		Phillips Petroleum Co. Pabst A #1 Sec. 24 T18s R21w NE NE SW	
Formation					
Anhydrite	1303', +800	1293', +806	(-6)	NA	NA
Base	1336', +767	1327', +774	(-7)	NA	NA
Heebner	3532', -1429	3522', -1421	(-8)	NA	NA
Lansing	3576', -1473	3566', -1465	(-8)	3568', -1473	FL
BKc	3887', -1784	3877', -1776	(-8)	NA	NA
Pawnee	3971', -1868	3962', -1861	(-7)	NA	NA
Fort Scott	4032', -1929	4022', -1921	(-8)	NA	NA
Cherokee	4048', -1945	4038', -1937	(-8)	NA	NA
Mississippian	4128', -2025	4118', -2017	(-8)	4110', -2015	(-10)

Summary

The location for the Seltman #6 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted over the Cherokee "A" Sand, both of which were inconclusive. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Seltman #6 well.

Recommended Perforations

Cherokee A Sand:	(4050' – 4070')	DST #1,2
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Respectfully Submitted,

Jason Alm
Hard Rock Consulting, Inc.