

Kansas Corporation Commission Oil & Gas Conservation Division

1069821

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Date Reached TD Completion Date of Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Seltman 6
Doc ID	1069821

Tops

Name	Тор	Datum
Anhydrite	1303	800
Chase	2165	-62
Heebner	3532	-1429
Lansing	3576	-1473
Base KC	3887	-1784
Pawnee	3971	-1868
Ft. Scott	4032	-1929
Cherokee	4048	-1945
Mississippian	4128	-2025
LTD	4169	-2066



CITY, STATE, ZIP CODE	CHARGE TO:
	sicultor
	SA A

TICKET 20737

Services, Inc.	nic.				PAGE OF
SERVICE LOOATIONS	WELL/PROJECT NO. LEASE		COUNTY/PARISH	TATE CITY	
	7	\$ = ± \$ 0		Since City	DATE OWNER
2.	TICKET TYPE CONTRACTOR			10000	XX 118 / 11
3.	SALES	O'STONE CH		VIA 1 DELIVERED TO	ORDER NO.
	WELL TYPE WELL	WELL CATEGORY JOB PURPOSE	OSE		
4.	2		1 1 3 3 1 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	WELL PERMIT NO.	WELL LOCATION
REFERRAL LOCATION	INVOICE INSTRUCTIONS	King of Section 1	N. 137 1 J. J. C. A. W. J. W.		20-18-216

PRICE	SECONDARY REFERENCE/		ACCOUNTING	5							
REFERENCE	PART NUMBER	ន្ត	ACCT	무	DESCRIPTION	VIO		3		TINU	AMOUNT
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LEGAL TERMS: C the terms and condi but are not limited	LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and	s and stand of which	agrees hinclud	<u> </u>	REMIT PAYMENT TO:	SURVEY OUR EQUIPMENT PERFORMED MITHOUT BREAKDOWN?	AGREE	DECIDED	DED AGREE	S- REE PAGE TOTAL	11976 31
LIMITED WARRANTY provisions	NTY provisions.				SWIFT SERVICES INC	MET YOUR NEEDS? JUR SERVICE WAS	\dagger	1	-		
START OF WORK OR DELI	START OF WORK OR DELIVERY OF GOODS	RTO			०५ <u>८</u> म	ERFORMED WITHOUT DELAY? VE OPERATED THE EQUIPMENT IND PERFORMED JOB VALCULATIONS			-	TAX	
DATE SIGNED	TIME SIGNED] [] }		7560 x	ARE YOU SATISFIED WITH OUR SERVICE?	ERVICE?				
			1		/83-/98-2300	CUSTOMER DID NOT WISH TO RESPOND	T HSIW	RESPO	5	TOTAL	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

CUSTOMER DID NOT WISH TO RESPOND

SWIFT OPERATOR

APPROVAL

Thank You!

TOMER	and the same		WELL NO.	106		LEASE	1.1.4.	JOB TYPE	TICKET NO.
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ADDRESS	ADDRESS	ADDRESS	CHARGE 10:
			ADDRESS

TICKET 20798

Del Vices, Mic.	iic.					2
	WELL/PROJECT NO.	LEASE	COUNTRACTOR	STATE ICITY	DATE OWNER	
1 NESS CITY NO		SELTMAN #6	16 NESS	KS. ALEXANDER KS.	28may 11	
2.	TICKET TYPE CONTRACTOR		RIG NAMENO.	SHIPPED DELIVERED TO	ORDER NO.	
•	D SALES DISCO	BSALES DISCOVERY URILLING KIEW	3	MA LOCATION	-	
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION,	
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REFERRAL LOCATION	INVOICE INSTRUCTIONS				, , , , , , , , , , , , , , , , , , , ,	

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385 las	65/00			4	9 FA		CENTRALIZERS			402
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Thank You!

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SWIFT Services, Inc.

4	27 C C 1. 1885	DATE 28 MAY !!	PAGE NO

	HULANUA	rrior	WELL NO.	I		TMAN:	O JOBTYPE SZ LONG	STRING-	TICKET NO. 20798
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMP8 T C	PRESSUR TUBING	E (PSI) CASING	DESCRIPTION OF	OPERATION AND	MATERIALS
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TICKET CONTINUATION

No. 20798

27/e 283 283 290 292 882 Ness City, KS 67560 Off: 785-798-2300 PO Box 466. STANDARD CENTENT AMERICAN WARRIDE CHESEAL THES FLOCELE HALAD 333 D'AIR LONDED MILES CUBIC FEET 17 WELL SELTMAN \$ 6 SETIM NOL Spills. A111/14 124/165 X X 2000 1755x DATE 28 MAY // PAGE B CI SE CAS 87 2516 150 N. 250.88 3/00/B SEI OTHE 32 88 유 N 18



TICKET 20524

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SERVICE LOCATIONS	WELL/PROJECT NO.	ILEASE	I COUNTY/PARISH	ISTATE ICIT	CITY	IDATE	OWNER	╬	
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2.	TICKET TYPE CONTRACTOR	•	RIG NAME/NO	SHPPED	SHIPPED DELIVERED TO	ORDER NO.		1	
3	SALES	エーフ		1 \$	- OCATED				
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4	92	DEVELOPMENT	DEVELOPMENT COMEST PORT COLLY	8		DISKNED Ve- I'DA I'D W	D Ve-	<u>-</u> -	1500
REFERRAL LOCATION	INVOICE INSTRUCTIONS			-				ļ	

SWIFT OPERATOR		DATE SIGNED	X Scott	MUST BE SIGNED BY CUSTOMER OR CUSTOM	but are not limited	the terms and cond	LEGAL TERMS:		\$83	185	290	287	27b	330	الع	STILD	575	PRICE
CUSTOME		TIME SIGNED	IVERY OF GOODS	MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO	but are not limited to, PAYMENT, RELEASE, INDEMNITY, and	the terms and conditions on the reverse side hereof which include,	LEGAL TERMS: Customer hereby acknowledges and agrees to											SECONDARY REFERENCE/ PART NUMBER
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APPROVA					TY, and	include,	grees to											ACCOUNTING ACCT
LERIALS AND SERVICES The care over the day of Fredhold	700-730-2300	1 2	P.O. BOX 466	SWIFT SERVICES, INC.	WE	ZEMI TAYMENI IO:		-	DUANCE	SENTE CHARGE CEMENT	D-Aze	CASSTOP	FIOCEIE	SWAMMER ACTION LIGHT LANGUED	PORT COLUM OPSIENT YOU	PUMP CHARGE	MILEAGE # 110	DESCRIPTION
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SWIFT OPERATOR WANTE WILLIAM

APPROVAL

Thank You!

SWIFT Services, Inc. **JOB LOG** DATE 6-3-11 MARENO WELL NO. CUSTOMER AMERICAN WARRED TX COMENT PORT COLLAR SELTIMAN 20524 CHART NO. PRESSURE (PSI) PUMPS DESCRIPTION OF OPERATION AND MATERIALS CASING 1100 ON LOCATION 23/8 x 5/2 PORT COUR . 2478 1120 1000 PSI TEST CASTAG- HELD 3 1125 OPEN PORT COLLER - ZINT PATE 2 400 1135 111 400 MOX CSMSWT - 200 SVS SMA 500 50 sp smb 2% GASTER 86 1210 700 DEPLACE CEMENT 1225 CLOSE PORTCOLUR - POTTEST - HELD 1000 CARCULATED Q SYS COMEST TO PET 1240 BUN SOMS - CORCURATE CLEAN 30 WASH TRUCK 1330 JOB COMPLETE THEK YOU WATER JEFF, LANE



American Warrior, Inc.

Seltman #6

P.O.Box 399

24/18S/21W-Ness

Garden City, Ks 67846

Job Ticket: 42891 DST#: 1

ATTN: Jason Alm Test Start: 2011.05.26 @ 15:28:05

GENERAL INFORMATION:

Formation: Cherokee "A" Sand

Deviated: Whipstock: Test Type: Conventional Bottom Hole ft (KB)

Time Tool Opened: 17:21:05 Tester: Dustin Rash Time Test Ended: 22:09:05 Unit No: 38

Interval: 4050.00 ft (KB) To 4070.00 ft (KB) (TVD) Reference Elevations: 2103.00 ft (KB) Total Depth:

4070.00 ft (KB) (TVD) 2095.00 ft (CF)

7.88 inches Hole Condition: Poor KB to GR/CF: Hole Diameter: 8.00 ft

Serial #: 8354 Inside

Press@RunDepth: 4052.00 ft (KB) 48.53 psig @ Capacity: 8000.00 psig

Start Date: 2011.05.26 End Date: 2011.05.26 Last Calib.: 2011.05.26 Start Time: 15:38:05 End Time: 22:09:05 Time On Btm: 2011.05.26 @ 17:20:55

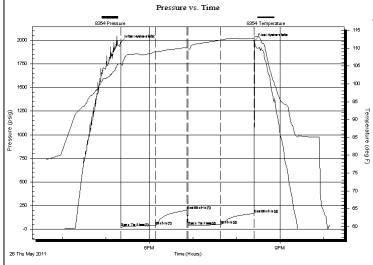
Time Off Btm: 2011.05.26 @ 20:24:35

TEST COMMENT: IF-Very w eak building blow . Built to 2&1/4 inches.

ISI-No Return.

FF-Very weak building blow. Built to 1&1/4 inches.

FSI-No Return.



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1975.44	105.80	Initial Hydro-static
1	22.88	105.06	Open To Flow (1)
48	40.19	108.99	Shut-In(1)
92	203.33	110.18	End Shut-In(1)
93	41.48	110.03	Open To Flow (2)
138	48.53	112.24	Shut-In(2)
184	167.81	112.73	End Shut-In(2)
184	1990.95	113.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	75%Mud/15%Water/10%Oil	0.59
8.00	70%Oil/30%Gas	0.11

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc. Ref. No: 42891 Printed: 2011.05.27 @ 08:37:42 Page 1



FLUID SUMMARY

American Warrior, Inc.

Seltman #6

P.O.Box 399

24/18S/21W-Ness

Garden City, Ks 67846

Job Ticket: 42891 **DST#:1**

ATTN: Jason Alm Test Start: 2011.05.26 @ 15:28:05

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: 40 deg API

Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: 22000 ppm

Viscosity: 52.00 sec/qt Cushion Volume: bbl

Water Loss: 8.78 in³ Gas Cushion Type:

Resistivity: 0.35 ohm.m Gas Cushion Pressure: psig

Salinity: 6100.00 ppm Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	75%Mud/15%Water/10%Oil	0.587
8.00	70%Oil/30%Gas	0.112

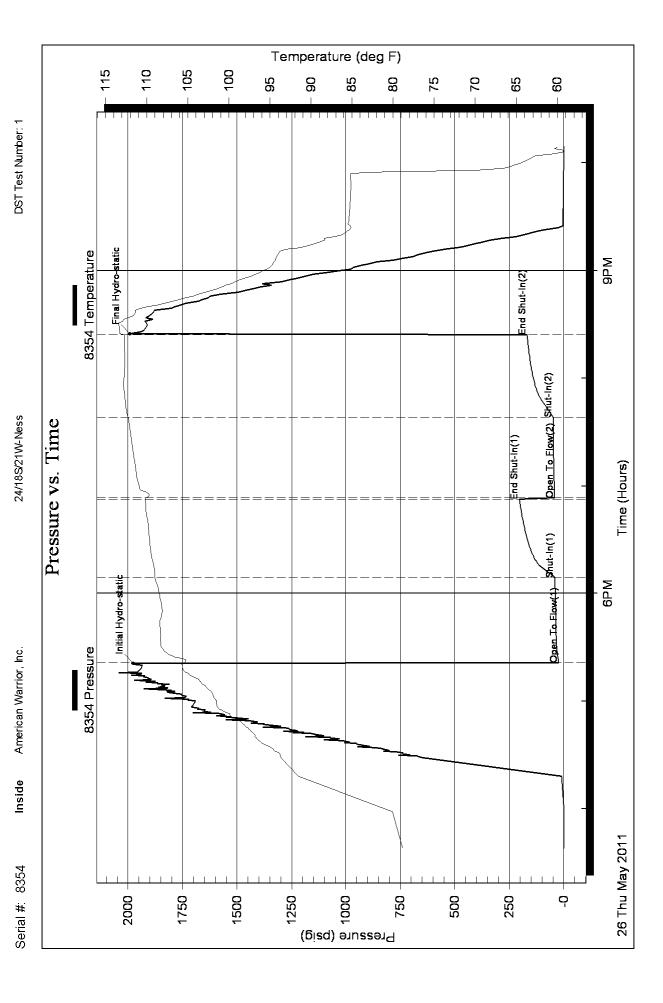
Total Length: 70.00 ft Total Volume: 0.699 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 42891 Printed: 2011.05.27 @ 08:37:42 Page 2



Printed: 2011.05.27 @ 08:37:43 Page 3 42891 Ref. No: Trilobite Testing, Inc



American Warrior, Inc.

Garden City, Ks 67846

Seltman #6

24/18S/21W-Ness

P.O.Box 399

Job Ticket: 42892

ATTN: Jason Alm

Test Start: 2011.05.27 @ 03:29:41

DST#: 2

GENERAL INFORMATION:

Formation: Cherokee

Deviated: Whipstock: Test Type: Conventional Bottom Hole No ft (KB)

Time Tool Opened: 05:23:41 Tester: Dustin Rash 38

Time Test Ended: 10:10:41 Unit No:

Interval: 4049.00 ft (KB) To 4082.00 ft (KB) (TVD) Reference Elevations: 2103.00 ft (KB)

Total Depth: 4082.00 ft (KB) (TVD) 2095.00 ft (CF)

7.88 inches Hole Condition: Poor KB to GR/CF: Hole Diameter: 8.00 ft

Serial #: 8354 Inside

Press@RunDepth: 4051.00 ft (KB) 50.46 psig @ Capacity: 8000.00 psig

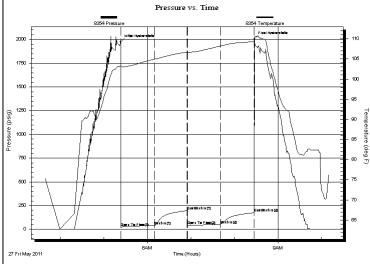
Start Date: 2011.05.27 End Date: 2011.05.27 Last Calib.: 2011.05.27 Start Time: 03:39:41 End Time: 2011.05.27 @ 05:23:31 10:10:41 Time On Btm: 2011.05.27 @ 08:27:41 Time Off Btm:

TEST COMMENT: IF-Weak building blow . Built to 3&1/4 inches.

ISI-No Return.

FF-Very weak building blow. Built to 1&1/4 inches.

FSI-No Return.



PRESSURE SUMMARY

Ì	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	1977.90	103.26	Initial Hydro-static
	1	21.85	102.58	Open To Flow (1)
	47	39.45	104.96	Shut-In(1)
	92	197.83	106.67	End Shut-In(1)
	93	43.16	106.66	Open To Flow (2)
	138	50.46	108.22	Shut-In(2)
2	184	175.00	109.32	End Shut-In(2)
9	185	2004.80	110.35	Final Hydro-static
				•

Recovery

Length (ft)	Description	Volume (bbl)
70.00	70%Mud/20%Water/10%Oil	0.70
8.00	75%Oil/25%Gas	0.11
		-

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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FLUID SUMMARY

American Warrior, Inc.

Seltman #6

P.O.Box 399

24/18S/21W-Ness

Garden City, Ks 67846

ATTN: Jason Alm

Job Ticket: 42892 **DST#: 2**

Test Start: 2011.05.27 @ 03:29:41

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: 40 deg API

Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: 17000 ppm

Viscosity: 52.00 sec/qt Cushion Volume: bbl

Water Loss: 8.78 in³ Gas Cushion Type:

Resistivity: 0.39 ohm.m Gas Cushion Pressure: psig

Salinity: 6100.00 ppm Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	70%Mud/20%Water/10%Oil	0.700
8.00	75%Oil/25%Gas	0.112

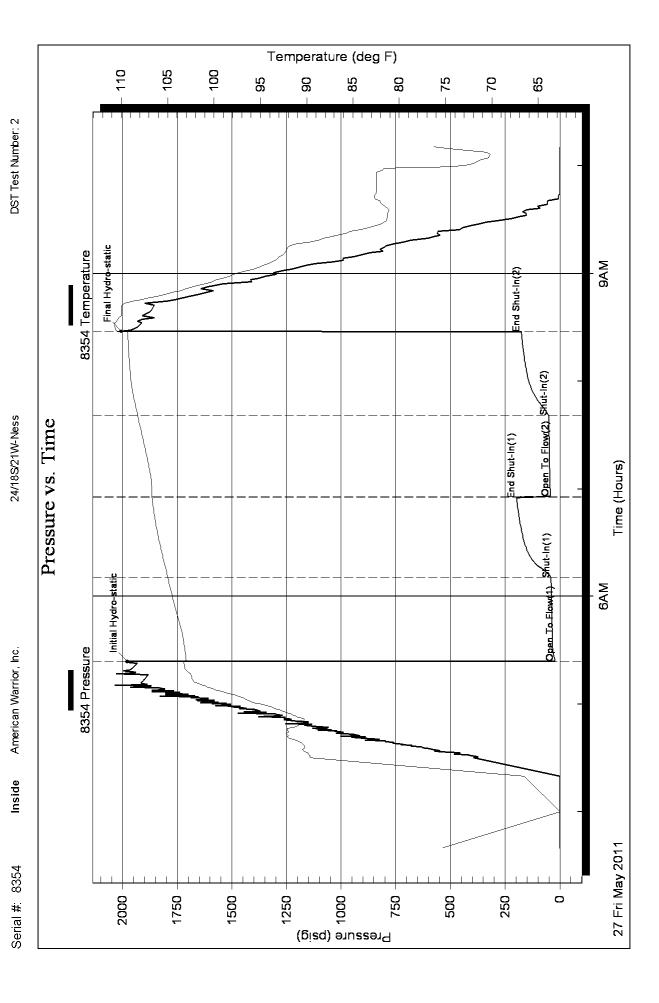
Total Length: 78.00 ft Total Volume: 0.812 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

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42892

Ref. No:

Trilobite Testing, Inc

Hard Rock Consulting, Inc. Jason Alm Petroleum Geologist P.O. Box 1260 Hays, KS 67601 APT # IS-/35-ZS/08-0000 GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG	DUE DEPTH NO SEE WAS TYPE DEPTH GUT FEET HOURS	No. Interval IFP/Time ISSP/Time FFP/Time FSP/Time DBN-FVKI SECONOMY	Solomite	Geo on location 10:00 a.m. 5-25-2011	Automotic Oriller Not Working						Brakes would not feed off.										DST#1 Cherokce "A" Sand 4050': 4070' 415" 45" 45" TH 1875# TF 22: 40#	EST 203# FF 41:49# 1/4/11. FST 168# FW 1891#	Recourty: 8 'dan 0:1 66',0W/SM. U DST#2	Lh 1978# IF 26:35#, 3'4ii ISI 188# FE 188# FE 188# FY 18:50# FY 10°F	8' Usen 0:1 76'984'26% W	1102-82-S
OPERATOR American Warrior, Inc. LEASE Seltman WELL NO. 6 FIELD Pabst LOCATION 2181'FSL & 2560'FWL SEC. 24 TWP. 18s RGE 21w COUNTY Ness STATE Kansas CASING RECORD SURFACE 8/8 2/3/0' SURFACE 8/8 2/3/0' PRODUCTION 5/2" 4/168' PRODUCTION 5/2" 4/168'	PORMATION PRIEMAL DESCRIPTION OF SHOW JUST PRACTISES S. W		b sh Limestone Ool.Lime Chert	SAMPLE DESCRIPTIONS Lyfn, Offlich 1/4- Setten	Sh. 131k, Cab, Fissile Sh. Coy. Bin. 6cm	LS: Offlub-Tany Faxland Socretarion of Barren	LS-192-15-614, Fry Landh, Ool. LS-alq, DNS Sh-60-13-	LS- DANGE Ton Fri Meel yn, General of Andrew Contract of Anthroman Sh. Gry-Bin	LS- Ten . Lt. Gorg Frixler, Ool. Ly. Wht. Eng Soor of Barren, Sh. Dok Gorg	LS-, TBook boom of Barren 061. LS-ala, S-Wht	LS- ala, Mostly DNS LS- Offul 14.614 poor com	LS-9/a Sh-6ny-Bin LS:179031 L+602 Fn-Subala.	Sh- 6ng- Bon LS: Tani Libery Subela,	Sh- bry. Brn 15. Offulg- Ten, for spir, Ool.	Ls-ala, DNS Sh- Eny- Ben Ls: Ton Lt blogs. Fn-Subkln,	Sh. Ork Gay. Gry Ls-Offich. Lt, Gay, Schoolin.	54- Ork Gon-13/K 54- Gon-13m-Ork Gon LS- Ten-Gon, Subxln, DNS LS- ala	5h. Coy. Bin. Com 6.5. Jon. Coy. Sl. Mothal, Subfue	5h- 6ny- Ben LS: 7- Culht- 600, Subuln. ONS	5h· 6y· 6cn Ls· Lt· 6y - 6y, S.bxIn,	Ls. Gry, Subklu, ONS	5h. Drk Gry Sh. Blk, Lech.	Sh-Dik Gry SS-Orz, Fin Go. Shely, DWS, S-Orz, Fin Go. Shely, DWS, S-Orz, Fin Go. Shely, DWS,	Strate of will part from Molling Strate of the Mile Molling Strate of the Mile Molling Strate of the Male of the Molling Strate of the Male of Mal	Shill stated, uncon Solital whom Solital whom Talk the was the wastern the wastern the work the work the work the wastern that the wastern the wastern that the wastern the wastern that wastern the wastern the wastern that wastern the wastern that wastern the wastern the wastern the wastern that wastern the wastern the wastern that wastern the wastern the wastern that wastern the wastern that wastern the wastern the wastern that wastern the wastern the wastern that wastern the wastern that wastern the wastern the wastern that wastern the wastern the wastern that wastern the wastern that wastern the wastern that wastern the wastern	Dolo dV-ala
DRILLING TIME KEPT FROM 3500' TO RTD SAMPLES EXAMINED FROM 3500' TO RTD GEOLOGICAL SUPERMSION FROM 3600' TO RTD HOW DATUM TOP DATUM COMP. Anhydrite 1303' +800 1300' +803 Base 1336' +767 1334' +769 Chase 2165' -62 Heebner 3532' -1429 3535'-1432 Lansing 3576' -1473 3580' -1477 FL BKC 3887' -1784' 3891' -1788 Hawnee 3971' -1868 3975' -1872 Fort Scott 4032' -1929 4036' -1833 FL Cherokee 4048' -1945' 4052' -1949 Mississippiap 4128' -2025 4130' 2027 -10 Total Poth 4169' -2066 4170' -7067		The location for Seltman #6 was found via 3-0 seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted over the Cherokee "4" Sand, bothware inconclusive. After all gathered data had been examined the decision was made to run S'/z inch production casing to further evaluate the Seltman #6 well.	ydrite Salt Sandstons Shale Cart	Logarithmic Scale) 1 2 3 4 5 10 15 20 30	Hec bner 3535 - 1432	Pansing	3586'-IH77					W	N V Y				8 BKc 3897'-1788			Pawnee 1875-1872		Fort Scott 21	Cherokee — — — — — — — — — — — — — — — — — —		Mississippian 4136 2027	Total Depth 4170'-2067
Total Depth 4169'-2066 4170'-2067 REFERENCE WELL FOR STRUCTURAL COMPARISON Phillips Petroleum Co. Pabst A #1 NENESW Sec. 24 T18s R21w		Respectfully Submitted, Jason Ah 5-28-2011		2 9 СЕБІН	40 40 1-1-3850	9 2 8	0398 1-1-1	9 8 8 H-1-1-1-	\$ 85 8 T-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	2 & &		92750	9 R &	98000 99 H-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	2 8 8	23820	2 8	02 111	040	09 22 08	2 8 2 H-H-H-H-H-	2 %	0 8 %		5 6 8 05/4 18/18/18/18/18/18/18/18/18/18/18/18/18/1	9

Geological Report

American Warrior, Inc.
Seltman #6
2181' FSL & 2560' FWL
Sec. 24 T18s R21w
Ness County, Kansas



American Warrior, Inc.

General Data

Well Data:	American Warrior, Inc. Seltman #6 2181' FSL & 2560' FWL Sec. 24 T18s R21w Ness County, Kansas API # 15-135-25108-0000
Drilling Contractor:	Discovery Drilling Co., Inc. Rig #3
Geologist:	Jason Alm
Spud Date:	May 20, 2011
Completion Date:	May 28, 2011
Elevation:	2095' Ground Level 2103' Kelly Bushing
Directions:	Alexander KS, West ½ mi. on Hwy 96 to McCracken Rd. North 1½ mi. West via county rd 1½ mi. South into location.
Casing:	1310' 8 5/8" surface casing 4169' 5 1/2" production casing
Samples:	10' wet and dry, 3500' to RTD
Drilling Time:	3500' to RTD
Electric Logs:	Log-Tech, Inc. "Brett Becker" CNL/CNL, DIL
Drillstem Tests:	Two, Trilobite Testing, Inc. "Dustin Rash"
Problems:	None

None

Remarks:

Formation Tops

	American Warrior, Inc.
	Seltman #6
	Sec. 24 T18s R21w
Formation	2181' FSL & 2560' FWL
Anhydrite	1303', +800
Base	1336', +767
Heebner	3532', -1429
Lansing	3576', -1473
BKc	3887', -1784
Pawnee	3971', -1868
Fort Scott	4032', -1929
Cherokee	4048', -1945
Mississippian	4128', -2025
LTD	4169', -2066
RTD	4170', -2067

Sample Zone Descriptions

Cherokee A Sand (4059', -1956): Covered in DST #1,2

Ss – Quartz, fine to medium grained, fair to well sorted, well rounded, fairly cemented with poor to fair inter-granular porosity, light to fair scattered oil stain and saturation in porosity, slight show of free oil when broken, no odor, good yellow fluorescents, 30 units hotwire.

Drill Stem Tests

Trilobite Testing, Inc. "Dustin Rash"

DST #1 Cherokee A Sand

Interval (4050' – 4070') Anchor Length 20'

IHP - 1975 #

IFP - 45" - Built to 2 ¼ in. 22-40 #
ISI - 45" - Dead 203 #
FFP - 45" - Built to 1 ¼ in. 41-49 #
FSI - 45" - Dead 168 #

FHP - 1991 # BHT - 113°F

Recovery: 8' Clean Oil

62'OWCM 10% Oil, 15% Water

DST #2 Cherokee A Sand

Interval (4049' – 4082') Anchor Length 33'

IHP - 1978 #

IFP - 45" - Built to 3 ¼ in. 21-39 #
ISI - 45" - Dead 198 #
FFP - 45" - Built to 1 ¼ in. 43-50 #
FSI - 45" - Dead 175 #

FHP - 2005 # BHT - 110°F

Recovery: 8' Clean Oil

70'OWCM 10% Oil, 20% Water

Structural Comparison

				D						
	American Warrior, Inc.	American Warrior, Inc.	can Warrior, Inc. Phillips Petroleum Co.							
	Seltman #6	Seltman #5	nan #5 Pabst A #1							
	Sec. 24 T18s R21w	Sec. 24 T18s R21w	Sec. 24 T18s R21w Sec. 24 T18s R21w							
Formation	2181' FSL & 2560' FWL	2580' FNL & 2596' FEL		NE NE SW						
Anhydrite	1303', +800	1293', +806	(-6)	NA	NA					
Base	1336', +767	1327', +774	(-7)	NA	NA					
Heebner	3532', -1429	3522', -1421	(-8)	NA	NA					
Lansing	3576', -1473	3566', -1465	(-8)	3568', -1473	FL					
BKc	3887', -1784	3877', -1776	(-8)	NA	NA					
Pawnee	3971', -1868	3962', -1861	(-7)	NA	NA					
Fort Scott	4032', -1929	4022', -1921	(-8)	NA	NA					
Cherokee	4048', -1945	4038', -1937	(-8)	NA	NA					
Mississippian	4128', -2025	4118', -2017	(-8)	4110', -2015	(-10)					

Summary

The location for the Seltman #6 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Two drill stem tests were conducted over the Cherokee "A" Sand, both of which were inconclusive. After all gathered data had examined the decision was made to run 5 1/2 inch production casing to further evaluate the Seltman #6 well.

Recommended Perforations

Cherokee A Sand: (4050' – 4070') DST #1,2

Respectfully Submitted,

Jason Alm Hard Rock Consulting, Inc.