



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1069850

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 33204

LOCATION Eureka

FOREMAN Rick Lodford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT

CEMENT

API # 15-205-27980

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-28-11	5405	Morse # 13	13	295	15E	Wilson
CUSTOMER Gary Massey - PDZ Oil			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1085 180th St.			520	Allen B.		
CITY Eureka			441	Jim		
STATE KS	ZIP CODE 67045					

JOB TYPE L/S 0 HOLE SIZE 5 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH 999' DRILL PIPE _____ TUBING 2 7/8" OTHER _____
 SLURRY WEIGHT 136* SLURRY VOL 28 cu WATER gal/hrk 9.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 5.8 cu DISPLACEMENT PSI 500 ~~PSI~~ 1000 ~~Rate~~ plug RATE _____

REMARKS: Safety marking - Rig up to 2 7/8" tubing. Break circulation w/ 4 Bbl fresh water. Pump & see gel-flush, brought gel to surface w/ pit water. Mixed 110 sacs OWC cement w/ 1/2" phenol/lx @ 13.6*/gal. Washout pump + lines, shut down, release latch down plug. Displace w/ 5.8 Bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI, wait 2 minutes, release pressure, float + plug held. Closed well in @ 0 PSI. Good cement returns to surface = 5 Bbl slurry to pit. Job complete Rig down.

Note: Ran mixing, tagged float shoe @ 999'

"Thanks George!"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5901	1	PUMP CHARGE	975.00	975.00
5406	1	MILEAGE 200 well of 2	n/c	n/c
1126	110 sacs	OWC cement	17.90	1969.00
1107A	55 #	1/2" phenol/lx	1.22	67.10
1128A	200*	gel-flush	.20	40.00
5407	5.00	ten mileage bulk tie	n/c	330.00
4127	2	2 7/8" cementers	40.00	80.00
4152	1	2 7/8" float shoe	147.00	147.00
4452	1	2 7/8" latch down plug	162.00	162.00
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; display: inline-block;"> 0% Discount <1910.00> \$3729.14 </div>				
			Subtotal	3770.10
			SALES TAX 6.5%	155.31
			ESTIMATED TOTAL	3925.41

Form 3707

AUTHORIZATION [Signature] TITLE OWNER DATE 9-28-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Lease Name: Morse	Spud Date: 9/28/2011	Surface Pipe Size: 7"	Depth: 20'	TD:1005
Operator: Gary Massey	Well # 13	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_5	soil			
5_12	clay			
12_17	sand			
17_49	shale			
49_83	lime			
83_158	shale			
158_167	lime			
167_236	shale			
236_243	lime			
243_259	shale			
259_362	lime			
362_370	shale			
370_375	lime			
375_381	shale			
381_475	lime			
475_556	shale			
556_568	lime			
568_574	shale			
574_590	lime			
590_622	shale			
622_625	lime			
625_670	shale			
670_674	lime			
674_680	shale			
680_686	lime			
686_689	shale			
689_703	lime			
703_721	shale			
721_723	lime			
723_734	shale			
734_747	lime			
747_753	shale			
753_758	lime			
758_832	shale			
832_834	lime			
834_845	shale			
845_848	lime			
845_933	shale			
933_938	black shale			
938_941	gray shale			
941_944	oil show			
944_959	oil sand			
959_964	good oil sand/some black sand			
964_1005	shale			
	1005 TD			