



1069882

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

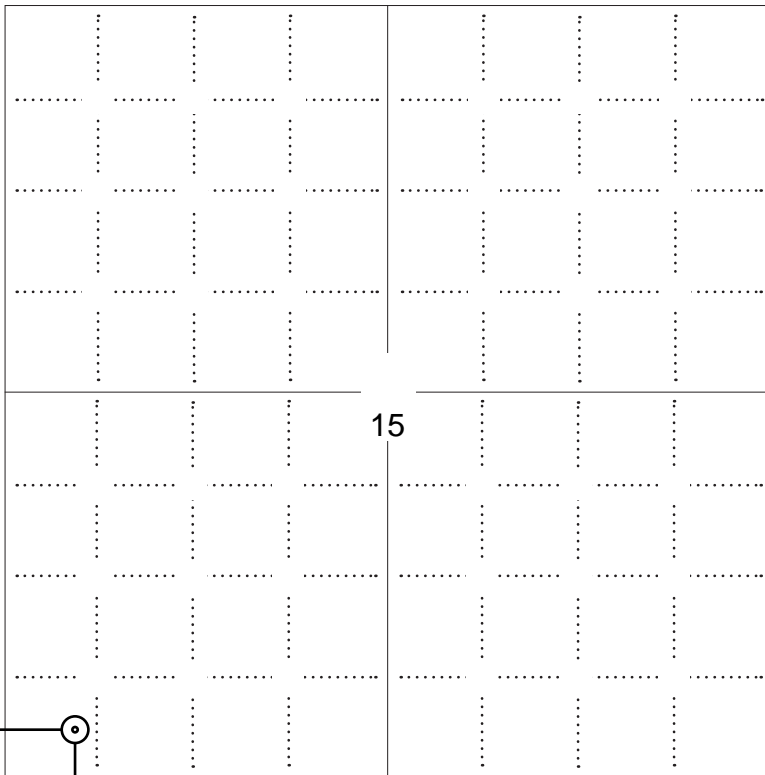
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

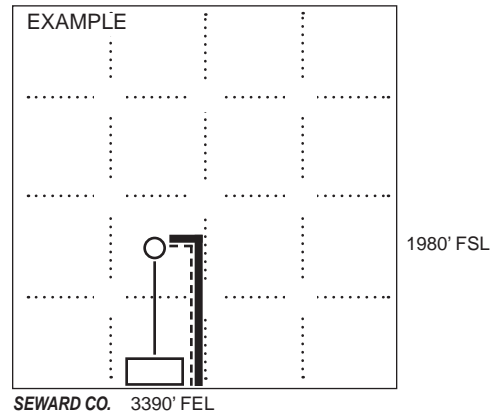
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

330 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

T34S, R7W, 6th P.M.

SGOMI

Well location, ALBRIGHT CROFT FARM 3407 #15-2H, located as shown in the SW 1/4 SW 1/4 of Section 15, T34S, R7W, 6th P.M., Harper County, Kansas.

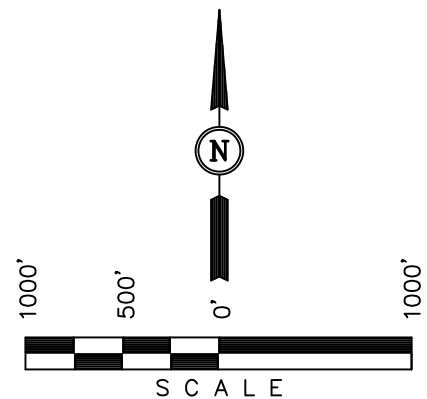
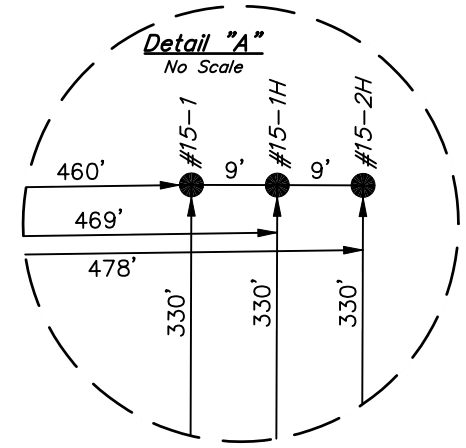
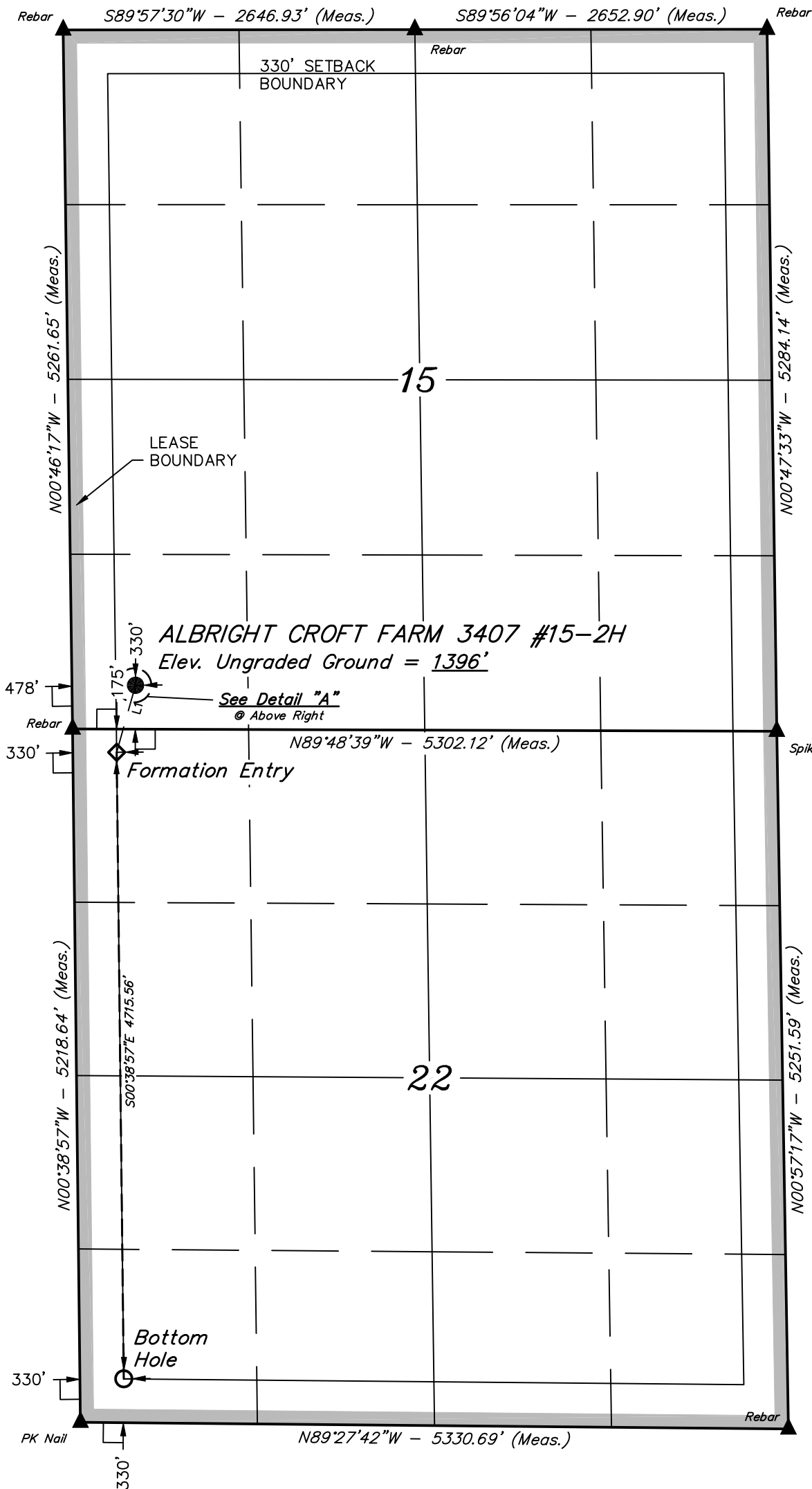
LINE TABLE		
LINE	BEARING	LENGTH
L1	S15°40'54"W	524.12'

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 22, T33S, R7W, 6th P.M. TAKEN FROM THE ANTHONY, QUADRANGLE, KANSAS, HARPER COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 1348 FEET.

BASIS OF BEARINGS

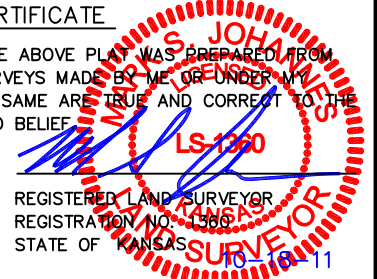
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 4386
STATE OF KANSAS



REVISED: 10-18-11

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-05-11	DATE DRAWN: 10-11-11
PARTY L.S. K.H. C.C.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE SGOMI	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE) LATITUDE = 37°03'58.64" (37.066290) LONGITUDE = 98°04'24.59" (98.073498)	NAD 83 (FORMATION ENTRY) LATITUDE = 37°04'45.26" (37.079240) LONGITUDE = 98°04'25.23" (98.073675)	NAD 83 (#15-2H SURFACE LOCATION) LATITUDE = 37°04'50.25" (37.080626) LONGITUDE = 98°04'23.48" (98.073189)
NAD 83 (TARGET BOTTOM HOLE) LATITUDE = 37°03'58.56" (37.066265) LONGITUDE = 98°04'23.37" (98.073157)	NAD 27 (FORMATION ENTRY) LATITUDE = 37°04'45.18" (37.079216) LONGITUDE = 98°04'24.00" (98.073334)	NAD 27 (#15-2H SURFACE LOCATION) LATITUDE = 37°04'50.17" (37.080602) LONGITUDE = 98°04'22.25" (98.072848)

SHELL GULF OF MEXICO, INC.
SENFF LEASE
SE.1/4, SECTION 19, T33S, R8W
HARPER COUNTY, KANSAS

NO ROAD

Notes:

1. Set iron rod at location sites.
2. All flagging Red & Yellow.
3. Overhead power available at S.1/4 of W. line, Sec.19.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec.19.
6. Cattle in stubble at date of staking.
7. Contact landowner for best access.

ROAD

GRAVEL (NW. 110 AVE.)

GRAVEL

ROAD

GRAVEL (NW. 100 AVE.)

GRAVEL

(Revised)

*** Drillsite Location**
Senff 3308 #19-1H
528'FSL 2140'FEL
Ground Elevation = 1316
Y = 177421 X = 2079410

(Revised)

*** Drillsite Location**
Senff 3308 #19-1
528'FSL 2158'FEL
Ground Elevation = 1316
Y = 177421 X = 2079392

State Plane-NAD 27-Kansas South
 (Mapping Grade GPS Used)

TREE ROW

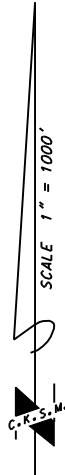
ELECTRIC WIRE
 FENCE GATE

(W. STATE RD 2) **HIGHWAY 2-14** BRIDGE
 FIELD ENTRANCE

19

STUBBLE

AREA



* Ingress and egress to location as shown on this plat is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date August 15, 2011

1,910,000

98°4'0"W

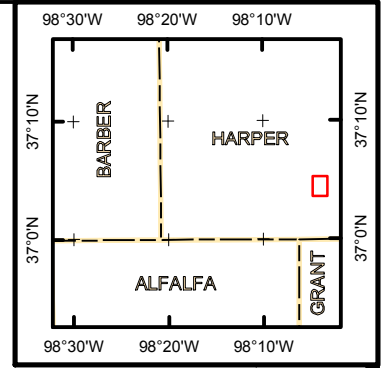
1,915,000



CATHER FAMILY FARMS, LLC,
A KANSAS ABLILTY COMPANY

CROFT FARMS,
INC. BY SUSAN E.
CROFT, PRESIDENT

CROFT FARMS, INC.
BY SUSAN E.
CROFT, PRESIDENT



16

15

Shell Albright Croft Farms 3407 15-2H

SWD

State Plane Kansas South
X: 2124492.34789
Y: 151040.970178

CROFT FARMS
1-15

13,465,000
37°5'0"N

13,465,000
37°5'0"N

CROFT FARMS,
INC. BY SUSAN E.
CROFT, PRESIDENT

MARK L. REDELBERGER
AND JANICE L.
REDELBERGER, HIS WIFE

21

CROFT FARMS, INC.
BY SUSAN E.
CROFT, PRESIDENT

22

23

THE DUSTY E. ALBRIGHT LIVING TRUST, DATED JULY 10, 2007 (AN UN-DIVIDED ONE-HALF INTEREST) AND THE ERIN E. ALBRIGHT LIVING TRUST, DATED JULY 10, 2007 (AN UN-DIVIDED ONE HALF-INTEREST), DUSTY E. ALBRIGHT AND ERIN E. ALBRIGHT, CO-TUSTEES OF EACH TRUST

DEE S. CROFT TRUST NO. 1
DATED 8/15/1984 BY SUSAN E. CROFT, TRUSTEE, INNIS S. CROFT SHARE & SUSAN E. CROFT, A SINGLE PERSON

13,460,000
37°4'0"N

13,460,000
37°4'0"N

NAD27 State Plane Kansas South
Lat: 37.093233 X: 2124402.75777
Lon: -98.073515 Y: 155605.610838

BHL

T34S - R7W

CROFT FARMS,
INC. BY SUSAN E.
CROFT, PRESIDENT

28

27

Shell Gulf of Mexico Inc.

KANSAS
HARPER COUNTY
T34S - R7W SEC. 15, 22
Shell Albright Croft Farms 3407 15-2H



October 7, 2011 E. Gilbertson - 4105 B by Eric Gilbertson
ShellAlbrightCroftFarms3407_15-2H.mxd UTM 14N - NAD27 - US Feet

1,910,000

98°4'0"W

1,915,000

December 13, 2011

DAMONICA PIERSON
Shell Gulf of Mexico Inc.
150 N DAIRY-ASHFORD (77079)
PO BOX 576 (77001-0576)
HOUSTON, TX 77001-0576

Re: Drilling Pit Application
ALBRIGHT CROFT 15-2H
SW/4 Sec.15-34S-07W
Harper County, Kansas

Dear DAMONICA PIERSON:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.