



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
 County: \_\_\_\_\_ (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Elevation: \_\_\_\_\_  GL  KB  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             |           |         |            |              |       |        |
| Setting Depth    |           |         |            |              |       |        |
| Amount of Cement |           |         |            |              |       |        |
| Top of Cement    |           |         |            |              |       |        |
| Bottom of Cement |           |         |            |              |       |        |

Casing Fluid Level: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
 (top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_ (depth)  Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
 (depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

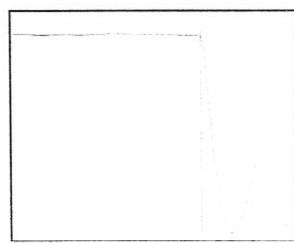
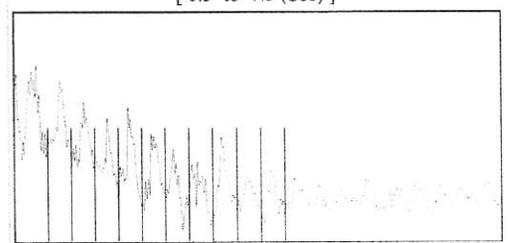
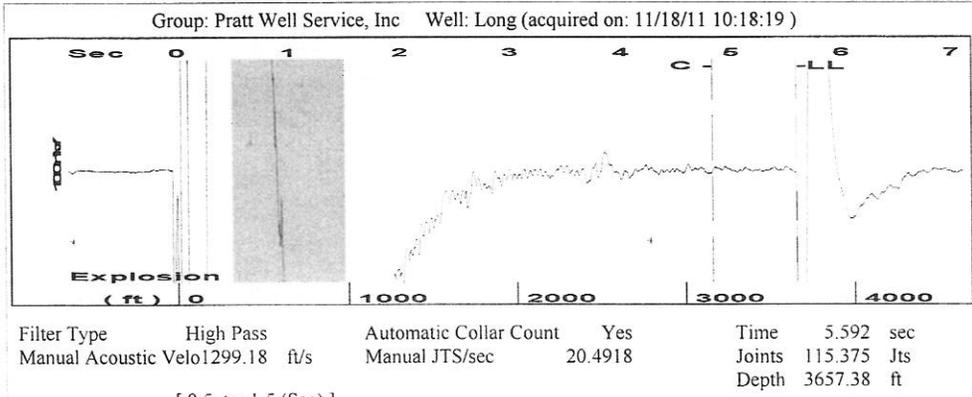
| Formation Name | Formation Top | Formation Base | Completion Information   |
|----------------|---------------|----------------|--|
| 1. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____       | At: _____     | to _____ Feet  | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

Submitted Electronically

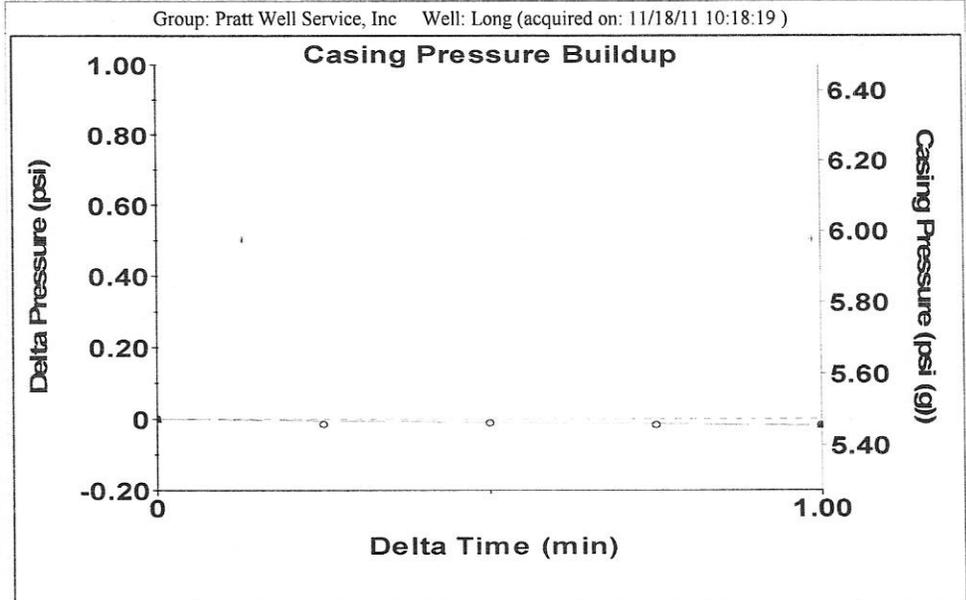
|  |                            |                 |   |                      |                                 |
|--|----------------------------|-----------------|---|----------------------|---------------------------------|
| <b>Do NOT Write in This Space - KCC USE ONLY</b> | Date Tested: _____         | Results: _____  | Date Plugged: _____   | Date Repaired: _____ | Date Put Back in Service: _____ |
|  | Review Completed by: _____ | Comments: _____ | TA Approved: Yes <input type="checkbox"/> Denied <input type="checkbox"/> |                      |                                 |

**Mail to the Appropriate KCC Conservation Office:**

|  |  |                    |
|--|--|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801                             | Phone 620.225.8888 |
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226               | Phone 316.630.4000 |
|  | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720                                    | Phone 620.432.2300 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                                    | Phone 785.625.0550 |
|  | Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226 | Phone 316.734.4933 |



Analysis Method: Automatic



Group: Pratt Well Service, Inc Well: Long (acquired on: 11/18/11 10:18:19)

|   |   |  |
|---|---|--|
| <b>Production</b><br>Current Potential<br>Oil - * - - * - BBL/D<br>Water - * - - * - BBL/D<br>Gas - * - - * - Mscf/D<br><br>IPR Method Vogel<br>PBHP/SBHP - * -<br>Production Efficiency 0.0<br><br>Oil 40 deg.API<br>Water 1.05 Sp.Gr.H2O<br>Gas 0.69 Sp.Gr.AIR<br><br>Acoustic Velocity 1308.08 ft/s<br><br>Formation Submergence<br>Total Gaseous Liquid Column HT (TVD) 993 ft<br>Equivalent Gas Free Liquid HT (TVD) 993 ft<br><br>Acoustic Test | Casing Pressure 5.5 psi (g)<br>Casing Pressure Buildup -0.018 psi<br>1.00 min<br>Gas/Liquid Interface Pressure 7.3 psi (g)<br><br>Liquid Level Depth 3657.38 ft<br><br>Tubing Intake Depth 4650.00 ft<br>Formation Depth 4650.00 ft<br><br>Tubing Intake 458.6 psi (g)<br>Producing BHP 458.6 psi (g)<br>Static BHP - * - psi (g) | Producing<br><br>Casing % Liquid 100 %<br><br> |
|---|---|--|

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|                                   |                                |
|-----------------------------------|--------------------------------|
| Acoustic Velocity 1308.08 ft/s    | Joints counted 94              |
| Joints Per Second 20.6321 jts/sec | Joints to liquid level 115.375 |
| Depth to liquid level 3657.38 ft  | Filter Width 18.4918 22.4918   |
| Automatic Collar Count Yes        | Time to 1st Collar 0.276 4.832 |